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1. As-Built Drawing List

1.1 Introduction

This section contains the mechanical and electrical drawings required to operate the system, equipment, and components of the Diesel engine generator set manufactured by Stewart & Stevenson.

1.2 Drawing List

The following table is a list of the drawings contained in this section. These drawings are correct and are the latest as-built revisions at the time of publication. Updated drawings will be sent as revisions as determined necessary by Stewart & Stevenson.

Drawing Number	Revision	Title or Description
26110754	A	Assembly, DM3580EG7-T2 Generator Set
26110755	A	Assembly, Skid, Engine, Generator, DM2580EG7C-T2
26110756	–	Air Start System, DM3580E with Outlet for Air Driven Motors
26110757	A	Assembly, Intake Air System, DM3580EG7C-T2
26110758	C	Installation, Exhaust System, DM3580E Generator
26110759	A	Cooling System, DM3580EG7C-T2, Generator Set
26110760	–	Installation and Assembly, Lube Oil System
26110761	–	Installation, Fuel System, DM3580E Generator Set
26110762	–	Installation, Electrical and Mechanical Instrumentation, DM3580EG7C-T2
26110888	C	General Arrangement and Installation Drawing, DM3580EG7C-T2 Generator Set
26110889	B	Schematic, Air Start System, DM3580EG7C-T2 Generator Set
26110890	A	Schematic, Intake Air, Exhaust Systems, DM3580EG7C-T2 Generator Set
26110892	A	Schematic, Cooling System, DM3580E Generator Set
26110893	B	Schematic, Engine Lube Oil System, DM3580EG7C-T2



STEWART & STEVENSON
DM3580 MARINE DRILLING GENERATOR SET O&M MANUAL

AUGUST
2011

SECTION VII — DRAWINGS

REV. 1

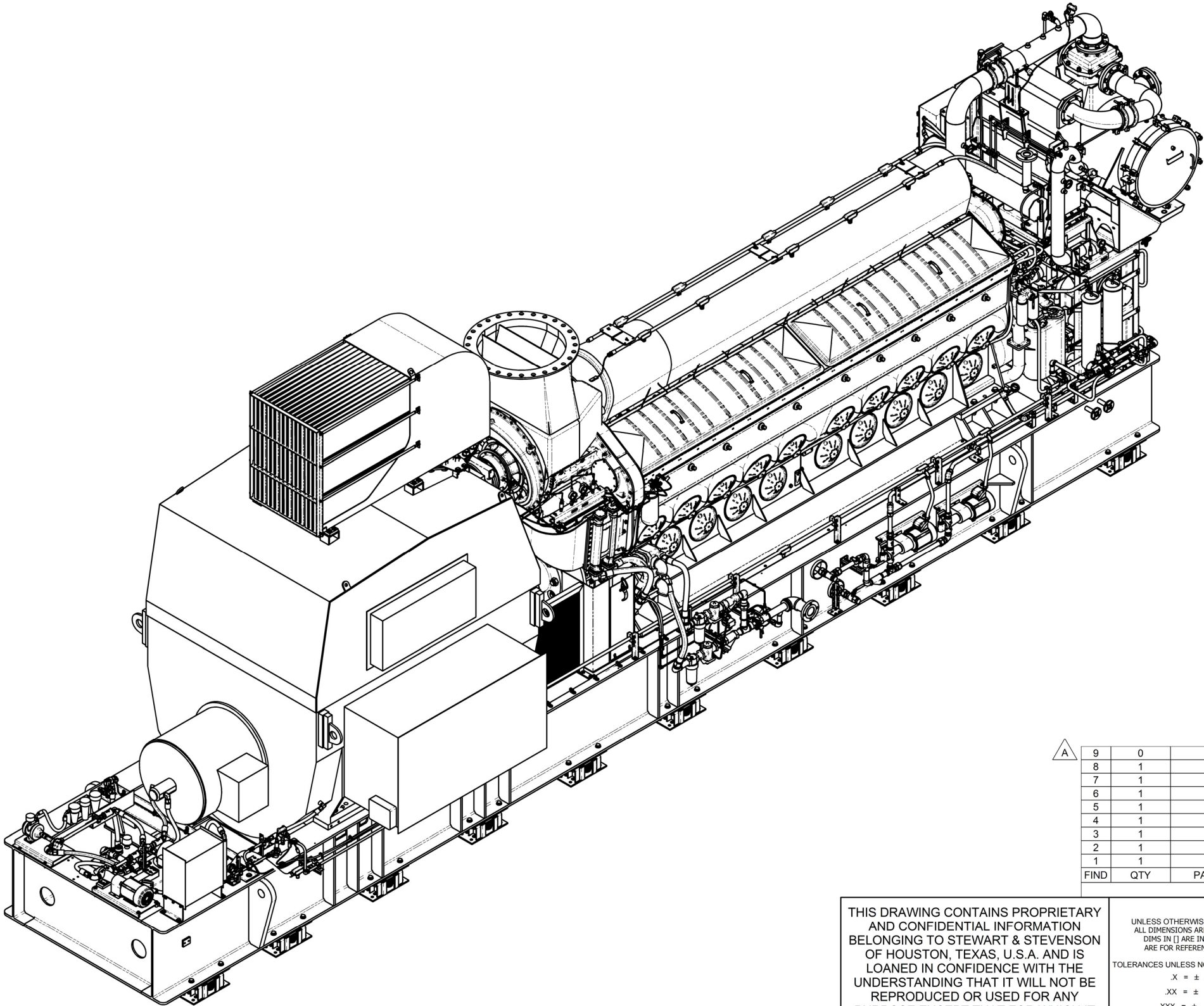
Drawing Number	Revision	Title or Description
26110894	–	Schematic, Fuel Oil System, DM3580EG7C-T2
26110895	A	Schematic, Generator Bearing Lubrication System, DM3580EG7C-T2
26111179	F	Assembly & Wiring Engine Controller
26111180	E	System Interconnection WD
26111181	E	Schematic, Engine/Generator Controls and Monitoring
27101001	B	Generator Bearing Lube Oil System, Installation
27101007	C	Lube Oil System, Installation
27102906	–	Schematic, Generator Cooling Testline Setup, DM3580EG7C-T2
27106483	–	Lifting Rig Suggestion for DM3580EG7C-T2 Generator Set
ES-749	–	Factory Test Procedures, DM3580EG7C-T2
ES-750	–	Start-Up Procedures for Marine Drilling Units
ES-790	–	Fastener Torque Specification Table

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. REFER TO SHIPLOOSE LIST DRAWING 26110764 FOR ITEMS
THAT WILL BE SHIPPED TO CUSTOMER UNATTACHED.

REVISION HISTORY

REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
A	INITIAL RELEASE PER ECO-001475	I. BOERU	B. RAMIREZ	M. AALY	6/26/2009
A	UPDATED PER ECO-001538	I. BOERU	M. AALY	M. AALY	7/10/2009



9	0	27102847	REFERENCE DRAWING LIST
8	1	26110762	INSTALLATION, ELECTRICAL & MECHANICAL INSTRUMENTATION, NOBLE
7	1	26110761	FUEL SYSTEM
6	1	26110760	LUBE OIL SYSTEM, INSTALLATION AND ASSEMBLY DRAWING
5	1	26110759	COOLING SYSTEM, DM3580EG7C-T2 Gen Set
4	1	26110758	EXHAUST SYSTEM INSTALLATION, DM3580E GENERATOR
3	1	26110757	INTAKE AIR SYSTEM ASSEMBLY, DM3580EG7C-T2
2	1	26110756	AIR START SYSTEM, DM3580E WITH OUTLET FOR AIR DRIVEN MOTORS
1	1	26110755	SKID, ENGINE, GENERATOR, ASSEMBLY, DM3580EG7C-T2
FIND	QTY	PART NUMBER	TITLE

PARTS LIST

THIS DRAWING CONTAINS PROPRIETARY
AND CONFIDENTIAL INFORMATION
BELONGING TO STEWART & STEVENSON
OF HOUSTON, TEXAS, U.S.A. AND IS
LOANED IN CONFIDENCE WITH THE
UNDERSTANDING THAT IT WILL NOT BE
REPRODUCED OR USED FOR ANY
PURPOSE EXCEPT THAT FOR WHICH IT
WAS LOANED AND SHALL BE RETURNED
ON DEMAND.

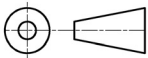
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DIMS IN [] ARE IN mm, AND
ARE FOR REFERENCE ONLY.

TOLERANCES UNLESS NOTED OTHERWISE

.X = ± .1
.XX = ± .06
.XXX = ± .005

ANGLES = ± 5°

DRAWN I. BOERU 4/30/2009
CHECKED B. RAMIREZ 6/26/2009
PROJ ENG M. AALY 6/26/2009



THIRD ANGLE PROJECTION

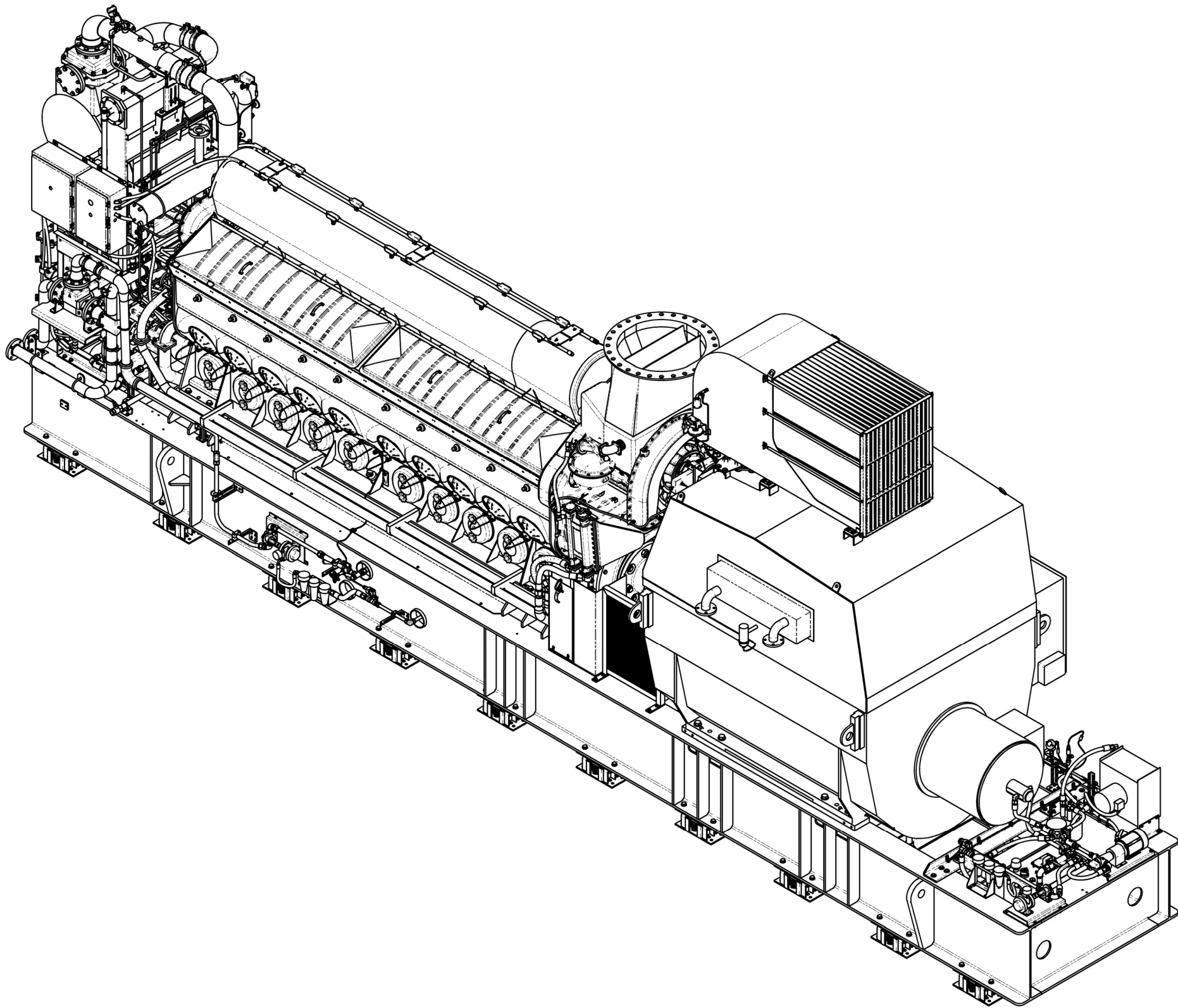


STEWART & STEVENSON LLC

DM3580EG7C-T2 GENERATOR SET
TOP ASSEMBLY

SIZE CAGE CODE DWG NO REV
D 81381 26110754 A

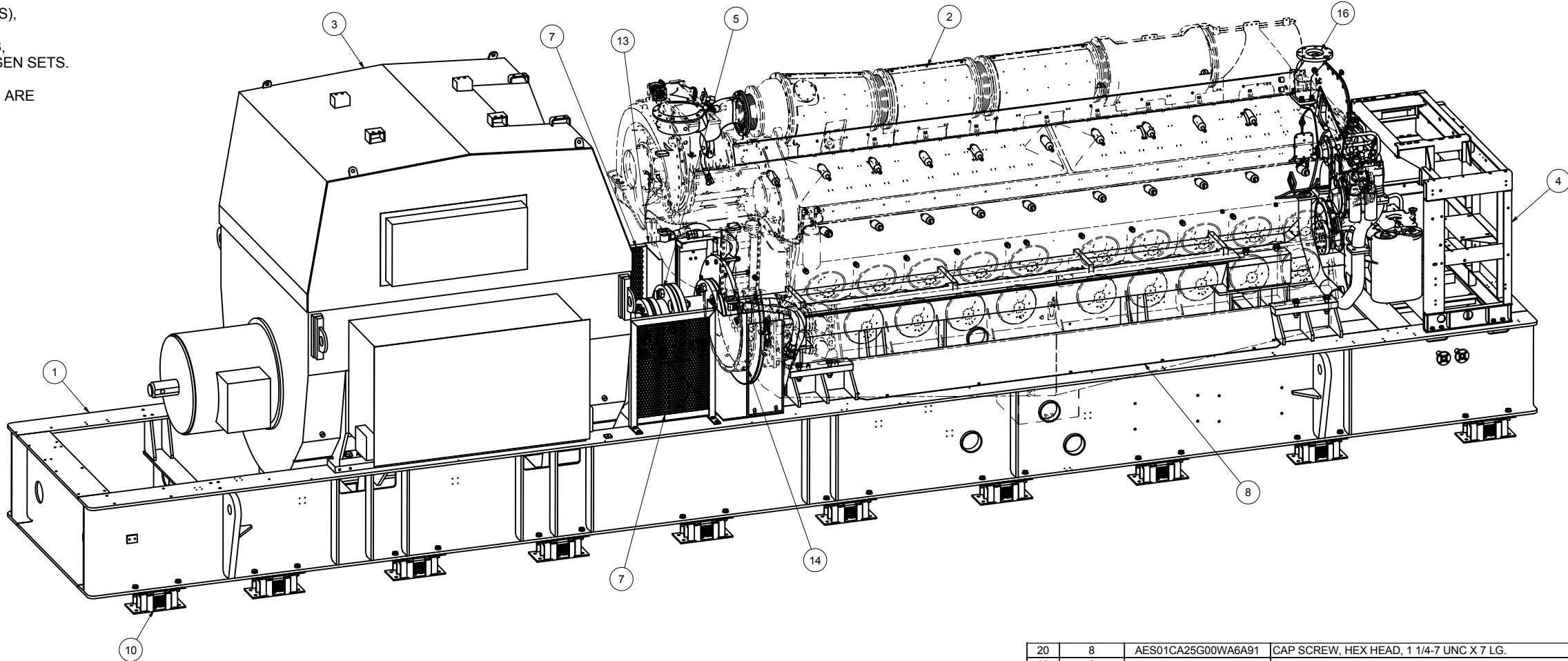
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UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY. TOLERANCES UNLESS NOTED OTHERWISE .X = ± .1 .XX = ± .06 .XXX = ± .005 ANGLES = ± .5°	DRAWN I. BOERU 4/30/2009		 STEWART & STEVENSON LLC		
	CHECKED B. RAMIREZ 6/26/2009				
	PROJ ENG M. AALY 6/26/2009				
	 THIRD ANGLE PROJECTION		TITLE		
DM3580EG7C-T2 GENERATOR SET TOP ASSEMBLY					
SIZE D 81381 DWG NO 26110754					
SCALE: NTS FILE: 26110754.idw					
		REV A		SHEET 2 OF 2	

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. UNLESS OTHERWISE NOTED:
REFER TO S&S TORQUE SPECIFICATION ES-790 FOR FASTENER TORQUE VALUES. VERIFY FASTENER AS RECEIVED CONDITION PRIOR TO TORQUE APPLICATION.
3. AFTER ENGINE, COUPLING AND GENERATOR ARE ALIGNED ENGINE IS TO BE PINNED TO BASE USING FIND 6 (DOWEL PINS), REAM 4 HOLES FOR PRECISION FIT.
4. FOR COUPLING TORQUE AND ALIGNMENT DATA SEE SHEET 3, ALSO SEE ES-666 ALIGNMENT PROCEDURE FOR 2-BEARING GEN SETS.
5. ALL DIMENSIONS ARE FOR REFERENCE ONLY
6. FINDS 23, 29 AND 34 ARE SHOWN FOR FASTENER SIZING AND ARE RESPONSIBILITY OF THE CUSTOMER.



REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECO-001099	I. BOERU	M. AALY	M. AALY
A	REVISED PER ECO-003210	I. BOERU	B. RAMIREZ	M. AALY
				APP. DATE
				4/29/2009
				3/1/2010

34	REF 40	BM36788	NUT,HEX,LOCK, 7/8-9 UNC
33	8	BM36786	NUT,HEX,LOCK, 5/8-11 UNC
32	8	BM36789	NUT,HEX,LOCK, 1-8 UNC
31	8	BM36791	NUT,HEX,LOCK, 1 1/4-7 UNC
30	12	BM36802	NUT,HEX,LOCK, 3/4-16 UNF
29	REF 80	AEW24X87N000WB0A91	WASHER, PLAIN, 7/8 - NARROW - TYPE A
28	16	AEW24X62N000WB0A91	WASHER, PLAIN, 5/8 - NARROW - TYPE A
27	16	AEW24XA0N000WB0A91	WASHER, PLAIN, 1 - NARROW - TYPE A
26	14	AEW26X25R000WB0A91	WASHER, PLAIN, 1/4 - REGULAR - TYPE B
25	16	AEW24XA2N000WB0A91	WASHER, PLAIN, 1 1/4 - NARROW - TYPE A
24	8	AEW24X50N000WB0A91	WASHER, PLAIN, 1/2 - NARROW - TYPE A
23	REF 40	AES01C875B87WA6A91	CAP SCREW, HEX HEAD, 7/8-9 UNC X 3 LG.
22	8	AES01C625B25WA6A91	CAP SCREW, HEX HEAD, 5/8-11 UNC X 2.25 LG.
21	14	AES01C250A00WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 1 LG.
FIND	QTY	PART NUMBER	TITLE

PARTS LIST

20	8	AES01CA25G000WA6A91	CAP SCREW, HEX HEAD, 1 1/4-7 UNC X 7 LG.
19	8	AES01C500A25WA6A91	CAP SCREW, HEX HEAD, 1/2-13 UNC X 1.25 LG.
18	12	AES01F750G50WA6A91	CAP SCREW, HEX HEAD, 3/4-16 UNF X 7.5 LG.
17	8	AES01CA00E00WA6A91	CAP SCREW, HEX HEAD, 1-8 UNC X 5 LG.
16	REF 1	40085325	ADAPTER,WATER OUTLET, 6" FF FLG
15	REF 4	103348	WASHER, 1" SAE NARROW, HARDENED
14	REF 1	8361632	EMD GUARD ASSY, FLYWHEEL, RH UNPUBLI - NON RETURNABLE
13	REF 1	8361631	EMD GUARD ASSY, FLYWHEEL, LH UNPUBLIS - NON RETURNABLE
12	REF 1	9570676	GASKET, ADAPTER, WATER OUTLET
11	REF 4	272563	BOLT-1-14 UNF
10	REF 20	20060300	MOUNT,SPRING ISOLATOR, SER634,10K LB MAX LOAD,OFFSET
9	REF 4	24600019	PIN, DOWEL, 1" OD X 4" LG
8	2	26109293	COVER, BASE, DM3580E GENERATOR
7	2	27101636	COUPLING GUARD FENCE
6	4	24600011	DOWEL PIN, 1" OD X 2-1/4" LG.
5	1	20500129	COUPLING, ENGINE/GENERATOR
4	1	26110278	ACCESORY RACK, WELDMENT, DM3580M GENERATOR
3	1	23500065	GENERATOR
2	1	23500067	EMD ENGINE, ME20G7C, TIER 2
1	1	27100322	BASE, FABRICATION, DM3580EG7C-T2, GEN SET
FIND	QTY	PART NUMBER	TITLE

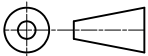
PARTS LIST

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.XX = ± .06
.XXX = ± .005
ANGLES = ± 5°

DRAWN I. BOERU 4/29/2009
CHECKED M. AALY 4/29/2009
PROJ ENG M. AALY 4/29/2009



THIRD ANGLE PROJECTION

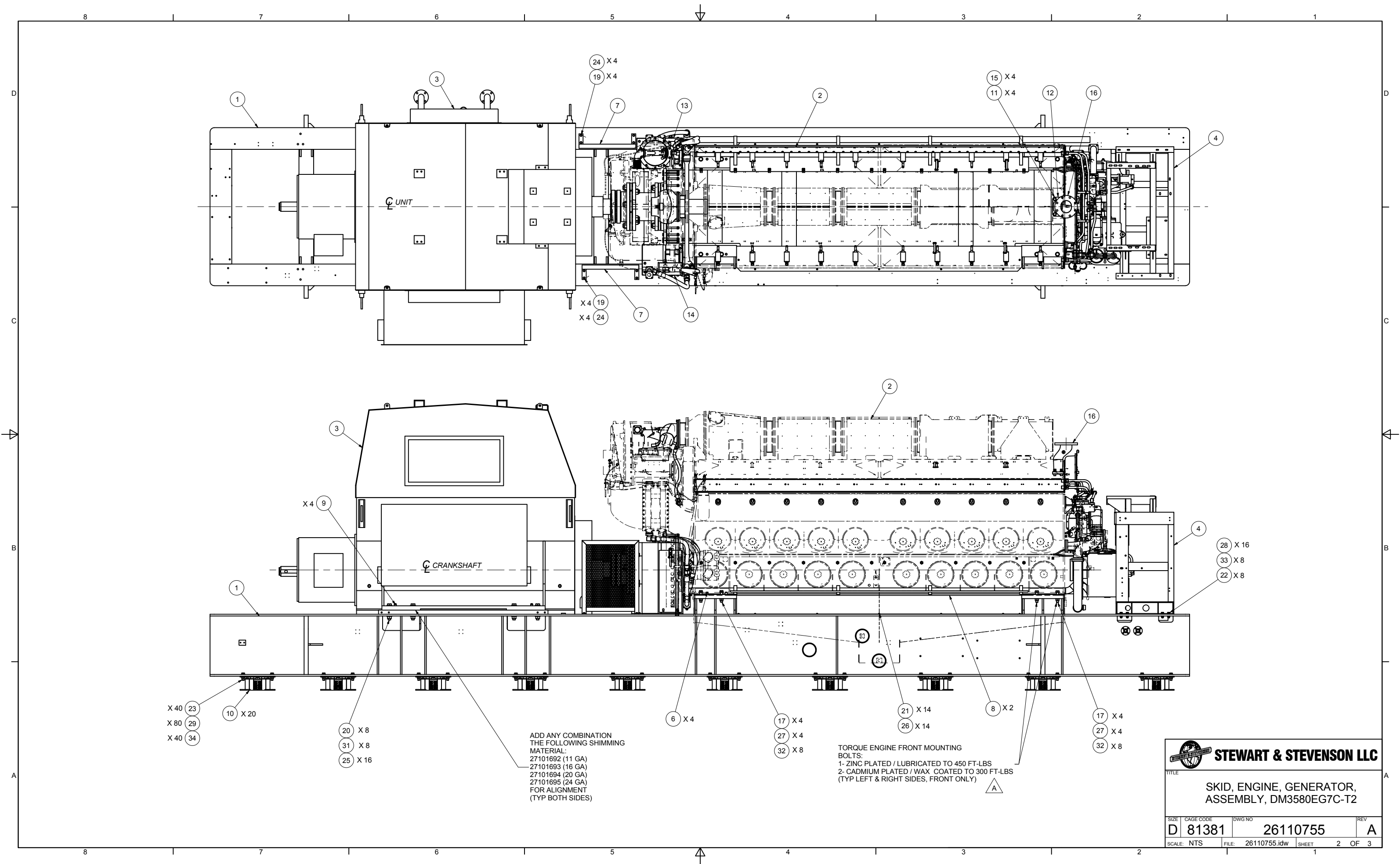


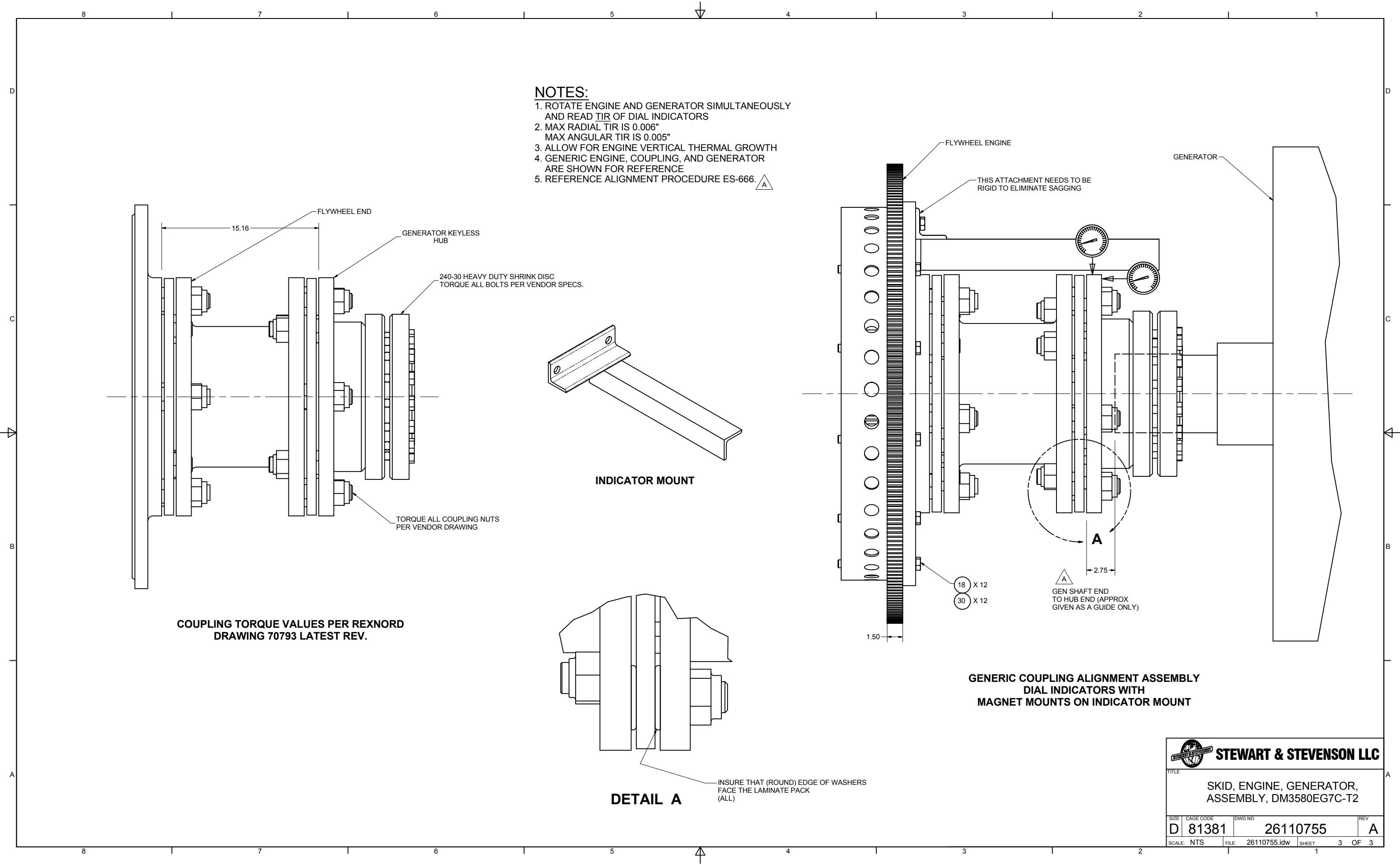
STEWART & STEVENSON LLC

SKID, ENGINE, GENERATOR, ASSEMBLY, DM3580EG7C-T2

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110755	A
SCALE:	NTS	FILE:	26110755.idw
		SHEET	1 OF 3

RELEASED





**STEWART & STEVENSON LLC**

TITLE

SKID, ENGINE, GENERATOR,
ASSEMBLY, DM3580EG7C-T2

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110755	A
SCALE: NTS	FILE: 26110755.idw	SHEET 3	OF 3

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. PART TO BE FREE OF BURRS AND SHARP CORNERS.

REVISION HISTORY					
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
-	INITIAL RELEASE PER ECO-001216	B. LUTZ	B. RAMIREZ	M. AALY	5/19/2009

66	1	22600187	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 1/4 IN. TUBE OD X 3/8 IN. MALE NPT
65	1	22602295	ADAPTER, HEX NIPPLE, 1/2" MNPT X 3/8" MNPT, SS
64	1	22602048	HYDRAULIC ADAPTER, (HEX NIPPLE), 1" MNPT X 1/2" MNPT, SS
63	1	22602123	ADAPTER,90°,#16MJICX1"MNPT, SS
62	2	22000281	VALVE,SOLENOID,BRASS,1"NPT,PORTS,24VDC,2-WAY,N/C
61	1	22600179	ADAPTER,STR,#16MJICX1"MNPT, SS
60	3	SS-600-9	UNION ELBOW, 3/8" TUBE TO 3/8"
59	1	SS-600-3-6TMT	SS SWAGELOK TUBE FITTING, MALE RUN TEE, 3/8 IN. TUBE OD X 3/8 IN. MALE NPT X 3/8 IN. TUBE OD
58	1	SS-600-2-4	SS SWAGELOK TUBE FITTING, MALE ELBOW, 3/8 IN. TUBE OD X 1/4 IN. MALE NPT
57	2	SS-600-1-6	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 3/8 IN. TUBE OD X 3/8 IN. MALE NPT
56	3	SS-600-1-4	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 3/8 IN. TUBE OD X 1/4 MALE NPT
55	1	SS-4-T	STAINLESS STEEL PIPE FITTING, TEE, 1/4 IN. FEMALE NPT
54	1	SS-1610-9	SS SWAGELOK TUBE FITTING, UNION ELBOW, 1" TUBE OD
53	1	SS-1610-3	SS SWAGELOK TUBE FITTING, UNION TEE, 1 IN. TUBE OD
52	1	SS-1610-2-16	SS SWAGELOK TUBE FITTING, MALE ELBOW, 1" TUBE OD X 1" MALE NPT
51	2	SS-1610-1-16	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 1" Tube OD X 1" MALE NPT
50	1	SF0100L94	ELBOW,PIPE,THREADED,SS304,90DEG,150#,1"NPT
49	1	SF0006T6	TEE,PIPE,THREADED,SS304,150#,3/8"NPT
48	1	22602240	ADAPTER,STR,#16MJICX1/2"MNPT, SS
47	1	BM38765	UBOLT, 2" PIPE, 5/16-18 UNC X 2-1/2" ID X 3-3/16" LG
46	3	BM38764	UBOLT, 1-1/2" PIPE, 5/16-18 UNC X 2" ID X 2-11/16" LG
45	9	BM36783	NUT,HEX,LOCK, 7/16-14 UNC
44	8	BM36781	NUT,HEX,LOCK, 5/16-18 UNC
FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

43	20	AEW26X43R000WB0A91	WASHER, PLAIN, 7/16 - REGULAR - TYPE B
42	8	AEW26X32R000WB0A91	WASHER, PLAIN, 5/16 - REGULAR - TYPE B
41	52	AEW26X25R000WB0A91	WASHER, PLAIN, 1/4 - REGULAR - TYPE B
40	1	AEW24X25N000WB0A91	WASHER, PLAIN, 1/4 - NARROW - TYPE A
39	10	AES01C438A50WA6A91	CAP SCREW, HEX HEAD, 7/16-14 UNC X 1.5 LG.
38	16	AES01C250B25WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 2.25 LG.
37	1	AES01C250B00WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 2 LG.
36	18	AES01C250875WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 0.875 LG.
35	5	AES01C250625WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 0.625 LG.
34	1	AEN04C438000WB0A91	NUT, HEX, 7/16-14 UNC
33	16	AEN04C250000WB0A91	NUT, HEX, 1/4-20 UNC
32	1	87899	ELBOW,PIPE,THREADED,STL,90DEG,150#,3"NPT
31	1	79998	BUSHING,PIPE,STL,6000#,3"NPTM X 2"NPTF
30	1	79359	FLANGE, THREADED, RF, 150#, STL, 3"
29	1	77905	PLUG,PIPE,HEXHEAD,SS304,3000#,1"NPT
28	5	27101787	1" TUBE SUPPORT BRACKET
27	1	27101713	TUBING, AIR START
26	1	27101712	TUBING, AIR START, AIR VALVES COMMON PILOT LINE
25	1	27101711	TUBING, AIR START, AIR VALVES COMMON PILOT LINE
24	1	27102008	TUBE, RND, SS, 1" OD, .065" WALL X 16.06" LONG
23	1	27101688	TUBE, RND, SS, 1/4" OD, .035" WALL, 61.75" LONG
22	1	27101687	TUBE, RND, SS, 1/4" OD, .035" WALL, 6.73" LONG
21	1	27101678	TUBING, AIR START, INLET TO SOLENOID
20	1	27101677	TUBING, AIR START, AIR VALVE PILOT LINE
19	1	27101672	DISTRIBUTION MANIFOLD, AIR START
18	1	27101334	TUBE, RND, SS, 1" OD, .065" WALL X 14.56" LONG
17	2	27101333	TUBE, RND, SS, 1" OD, .065" WALL
16	1	27101332	TUBE, RND, SS, 1" OD, .065" WALL
15	1	26105108	PIPE, INLET, FLANGE TO ELBOW
14	1	26105074	TUBING, AIR START, AIR VAVLES COMMON PILOT LINE #1
13	1	26105073	TUBING, AIR START, LOWER AIR VALVE PILOT LINE
12	1	26105070	TUBING, AIR START, SOLENOID VALVE OUTLET
11	5	26102559	WELDMENT, SUPPORT, PIPE, UNIVERSAL, DM3865E GENERATOR
10	1	24600062	SWAGELOK TUBE SUPPORT, DOUBLE, 3/8"
9	5	24600057	P-SUPPORT, SWAGELOK, 1/4" OR 6mm TUBING
8	8	24600050	SUPPORT, 1" TUBE, SWAGELOK P/N 304-S3-PP-16T
7	1	22602031	ADAPTER,STR,#16MJICX1"FNPT, SS
6	1	22600183	SS SWAGELOK TUBE FITTING, FEMALE BRANCH TEE, 1 IN. TUBE OD X 1 IN. TUBE OD X 1 IN. FEMALE NPT
5	1	22600164	ADAPTER, UNION, 1/4" TUBE, SS
4	2	22600163	ADAPTER, 3/8" TUBE x 37 DEG. AN MALE, SS
3	1	22400639	HOSE, ASSEMBLY, FC234-#16JX-#16JX-24.00" LONG
2	1	22400638	HOSE, ASSEMBLY, FC234-#16JX-#16JX-16.50" LONG
1	1	21300042	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 4-1/2"
FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

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.XX = ± .06
.XXX = ± .005

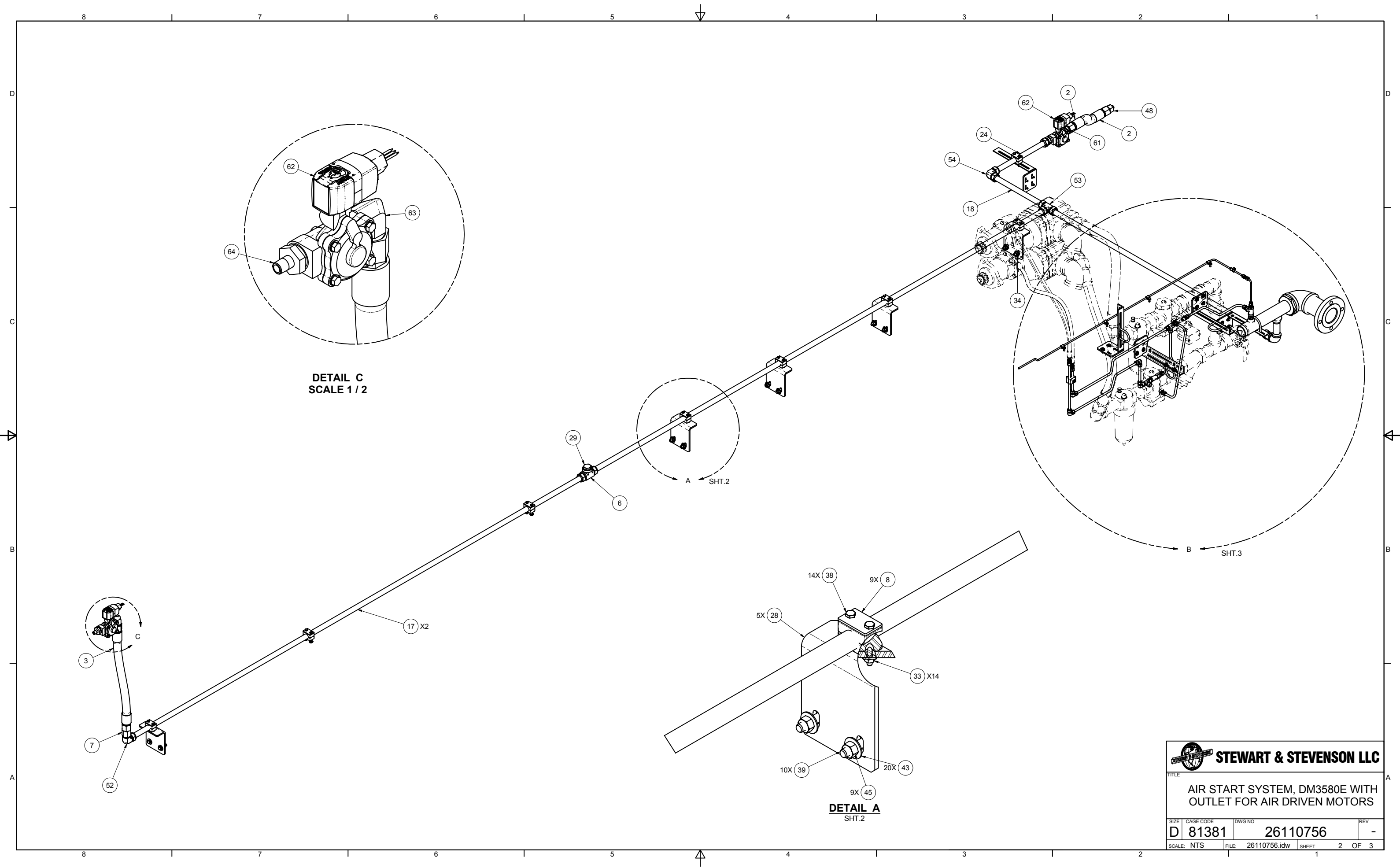
ANGLES = ± .5°

DRAWN	B. LUTZ	3/3/2009
CHECKED	B. RAMIREZ	5/19/2009
PROJ ENG	M. AALY	5/19/2009
THIRD ANGLE PROJECTION		

**STEWART & STEVENSON LLC**

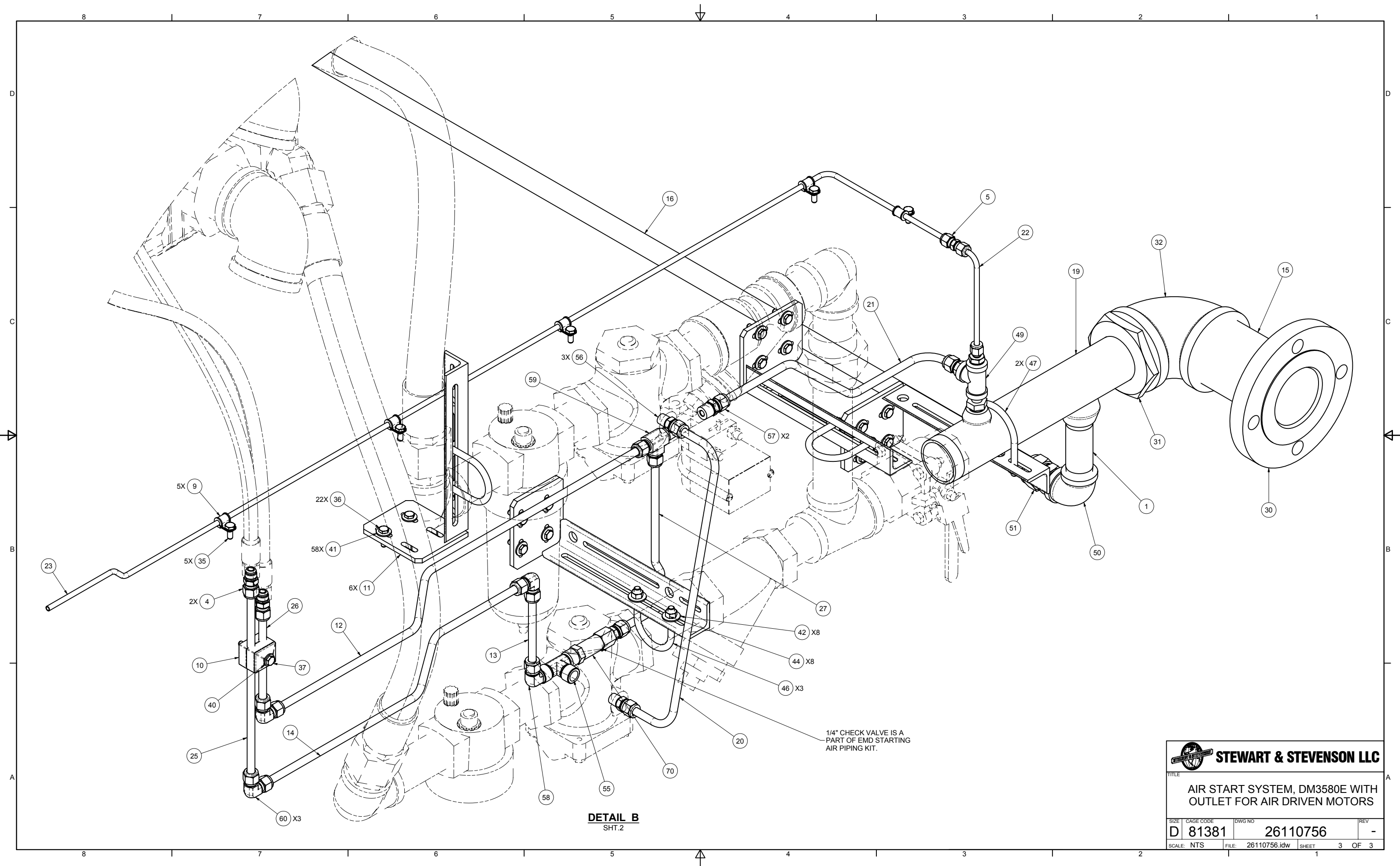
TITLE
**AIR START SYSTEM, DM3580E WITH
OUTLET FOR AIR DRIVEN MOTORS**

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110756	-
SCALE:	NTS	FILE:	26110756.idw
SHEET	1	OF	3



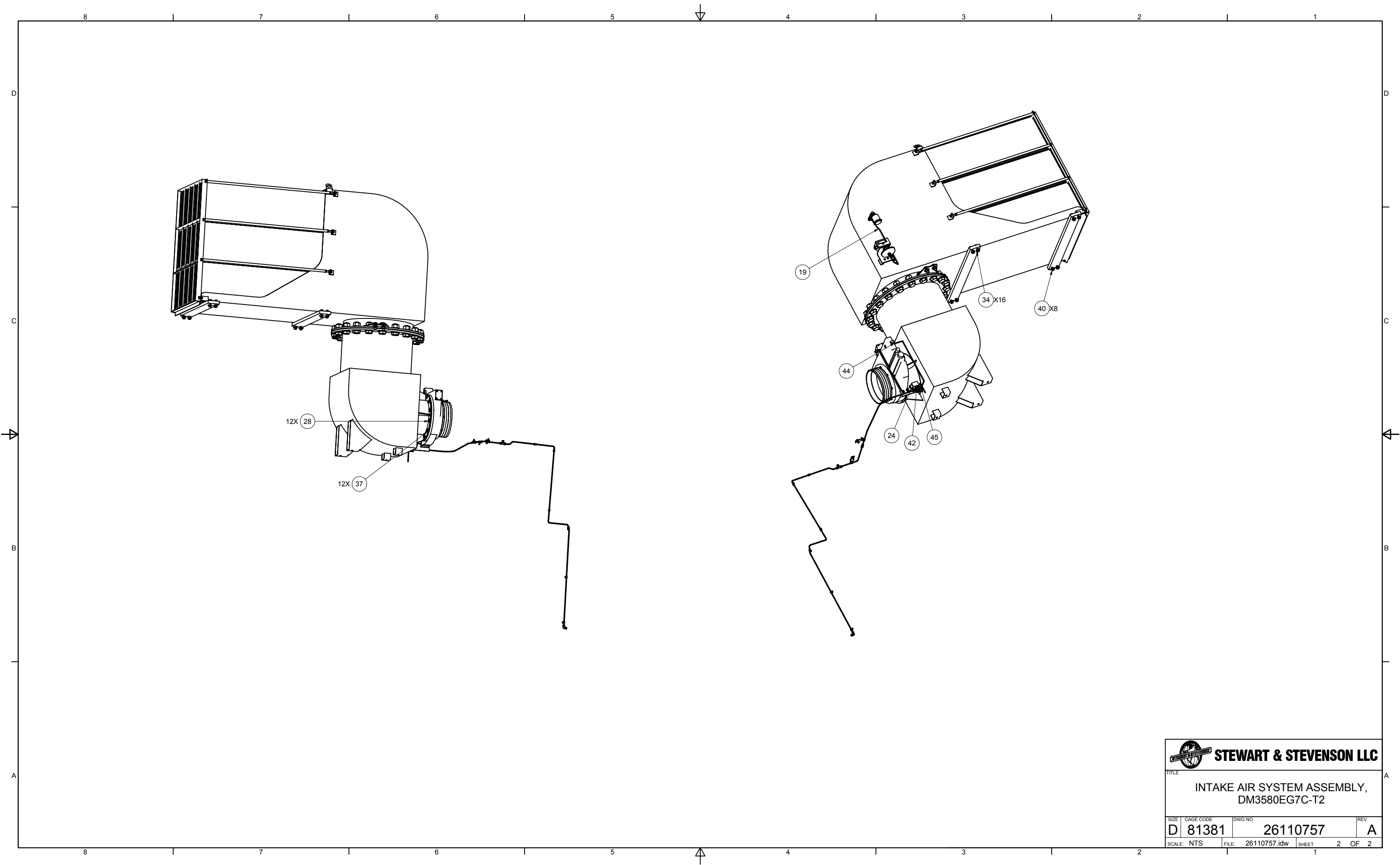
TITLE
**AIR START SYSTEM, DM3580E WITH
OUTLET FOR AIR DRIVEN MOTORS**

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110756	-
SCALE: NTS	FILE: 26110756.idw	SHEET 2 OF 3	



TITLE
AIR START SYSTEM, DM3580E WITH
OUTLET FOR AIR DRIVEN MOTORS

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110756	-
SCALE: NTS	FILE: 26110756.idw	SHEET 3 OF 3	

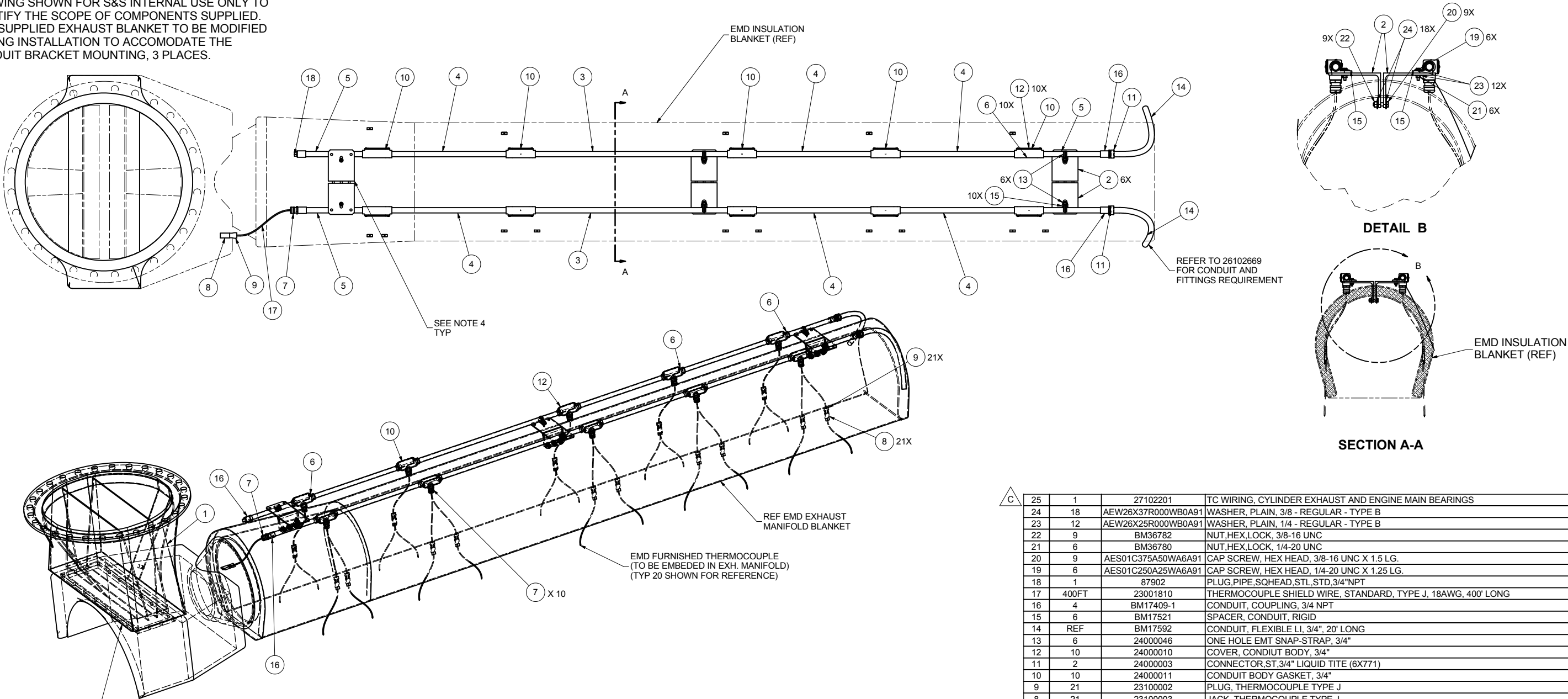


TITLE			
INTAKE AIR SYSTEM ASSEMBLY, DM3580EG7C-T2			
SIZE	CAGE CODE	DWG NO	REV
D	81381	26110757	A
SCALE: NTS	FILE: 26110757.idw	SHEET	2 OF 2

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. PART TO BE FREE OF BURRS AND SHARP CORNERS.
3. DRAWING SHOWN FOR S&S INTERNAL USE ONLY TO IDENTIFY THE SCOPE OF COMPONENTS SUPPLIED.
4. EMD SUPPLIED EXHAUST BLANKET TO BE MODIFIED DURING INSTALLATION TO ACCOMODATE THE CONDUIT BRACKET MOUNTING, 3 PLACES.

REVISION HISTORY					
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
-	INITIAL RELEASE PER ECO-001122	B. LUTZ	M. AALY	M. AALY	05/04/2009
A	REVISED PER ECO-001557	BMR	M. AALY	M. AALY	07/09/2009
B	UPDATED QTY TO "EACH" PER ECO-002026	B. LUTZ	M. AALY	M. AALY	09/21/2009
C	UPDATED PER ECO-003543	M. AALY	B. RAMIREZ	M. AALY	04/15/2010



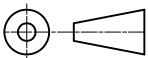
C	25	1	27102201	TC WIRING, CYLINDER EXHAUST AND ENGINE MAIN BEARINGS
	24	18	AEW26X37R000WB0A91	WASHER, PLAIN, 3/8 - REGULAR - TYPE B
	23	12	AEW26X25R000WB0A91	WASHER, PLAIN, 1/4 - REGULAR - TYPE B
	22	9	BM36782	NUT, HEX, LOCK, 3/8-16 UNC
	21	6	BM36780	NUT, HEX, LOCK, 1/4-20 UNC
	20	9	AES01C375A50WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1.5 LG.
	19	6	AES01C250A25WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 1.25 LG.
	18	1	87902	PLUG, PIPE, SQ HEAD, STL, STD, 3/4"NPT
	17	400FT	23001810	THERMOCOUPLE SHIELD WIRE, STANDARD, TYPE J, 18AWG, 400' LONG
	16	4	BM17409-1	CONDUIT, COUPLING, 3/4 NPT
	15	6	BM17521	SPACER, CONDUIT, RIGID
	14	REF	BM17592	CONDUIT, FLEXIBLE LI, 3/4", 20' LONG
	13	6	24000046	ONE HOLE EMT SNAP-STRAP, 3/4"
	12	10	24000010	COVER, CONDIUT BODY, 3/4"
	11	2	24000003	CONNECTOR, ST, 3/4" LIQUID TITE (6X771)
	10	10	24000011	CONDUIT BODY GASKET, 3/4"
	9	21	23100002	PLUG, THERMOCOUPLE TYPE J
	8	21	23100003	JACK, THERMOCOUPLE TYPE J
	7	11	CGB193	CABLE FITTING, .250-.375 OD
	6	10	T29	TEE, ELECTRICALI, MARK 9, 3/4"
	5	4	26105419	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 12" LONG
	4	6	27101751	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 23" LONG
	3	2	27101750	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 38" LONG
	2	6	26103516	BRACKET, MOUNT, THERMOCOUPLE CONDUIT, DM3865E GENERATOR
	1	1	24200029	COVER, INSULATION, 2" REUSEABLE, "TEMP-SET" FOR EMD TURBO ADAPTER 30"-125# ANSI FLANGE
FIND	QTY	PART NUMBER	TITLE	

THIS DRAWING CONTAINS PROPRIETARY AND CONFIDENTIAL INFORMATION BELONGING TO STEWART & STEVENSON OF HOUSTON, TEXAS, U.S.A. AND IS LOANED IN CONFIDENCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED OR USED FOR ANY PURPOSE EXCEPT THAT FOR WHICH IT WAS LOANED AND SHALL BE RETURNED ON DEMAND.

UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY.

TOLERANCES UNLESS NOTED OTHERWISE
.X = ± .1
.XX = ± .06
.XXX = ± .005
ANGLES = ± .5°

DRAWN B. LUTZ 5/4/2009
CHECKED M. AALY 5/4/2009
PROJ ENG M. AALY 5/4/2009



THIRD ANGLE PROJECTION



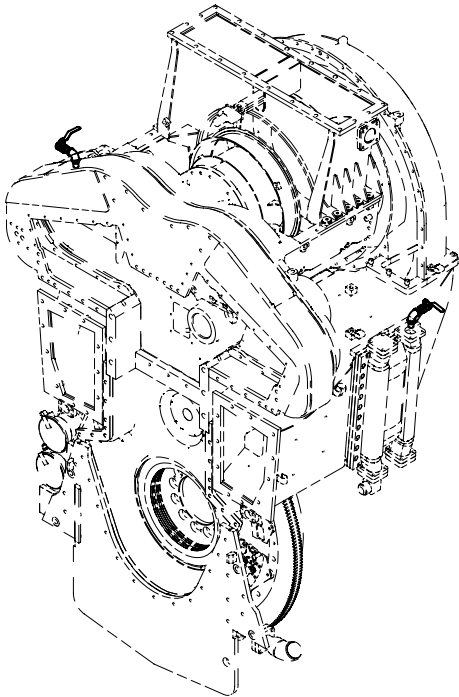
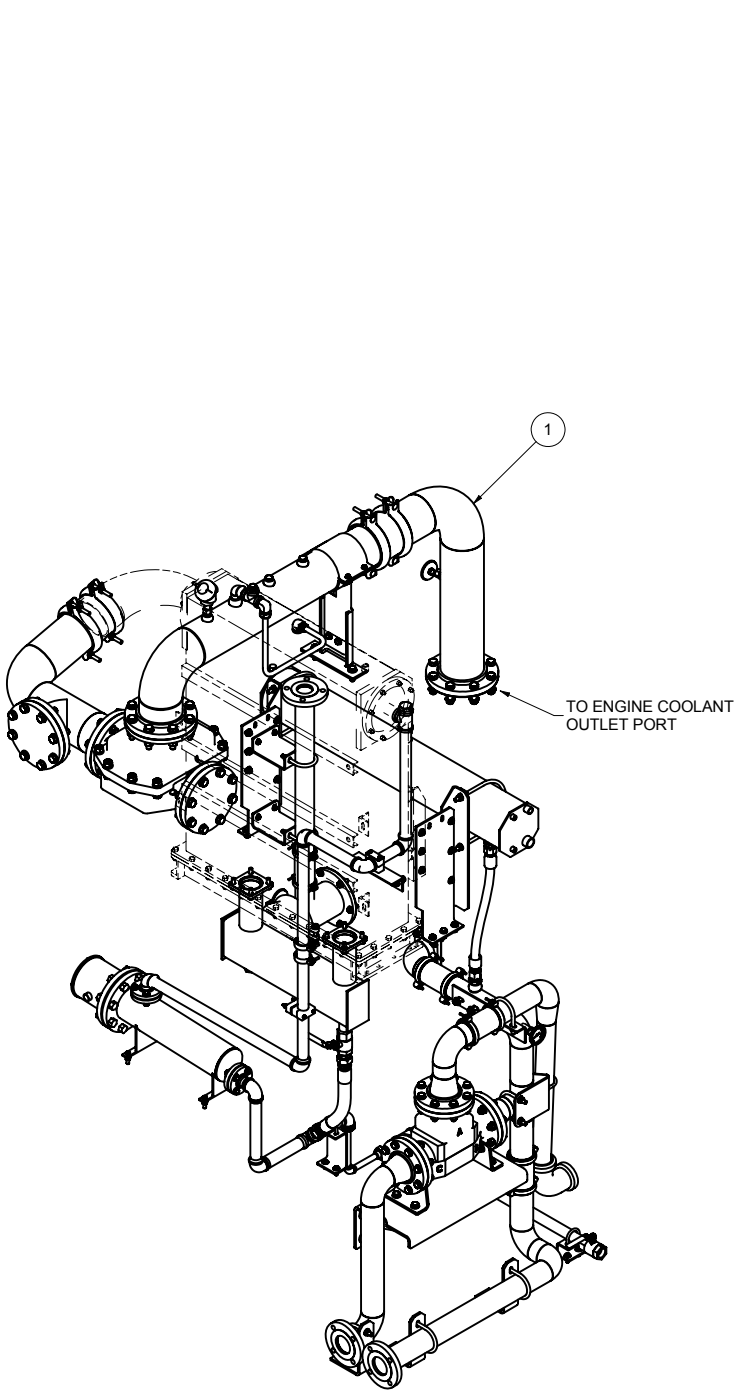
STEWART & STEVENSON LLC

EXHAUST SYSTEM INSTALLATION, DM3580E GENERATOR

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110758	C
SCALE:	NTS	FILE:	26110758.idw
SHEET	1	OF	1

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994



REVISION HISTORY					
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
-	INITIAL RELEASE PER ECO-001090	B. LUTZ	B. RAMIREZ	M. AALY	5/18/2009
A	REVISED PER ECO-001497	IOAN BOERU	B. RAMIREZ	M. AALY	07/2/2009

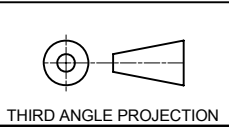
2	1	27101430	COOLING SYSTEM, AFTERCOOLER, DM3580E
1	1	27101431	JACKET COOLING SYSTEM WITH IMMERSION HEATER, DM3580E GEN SET
FIND	QTY	PART NUMBER	TITLE

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UNLESS OTHERWISE SPECIFIED
ALL DIMENSIONS ARE IN INCHES.
DIMS IN [] ARE IN mm, AND
ARE FOR REFERENCE ONLY.

TOLERANCES UNLESS NOTED OTHERWISE
.X = ± .1
.XX = ± .06
.XXX = ± .005
ANGLES = ± .5°

DRAWN	B. LUTZ	5/2/2009
CHECKED	B. RAMIREZ	5/18/2009
PROJ ENG	M. AALY	5/18/2009



THIRD ANGLE PROJECTION



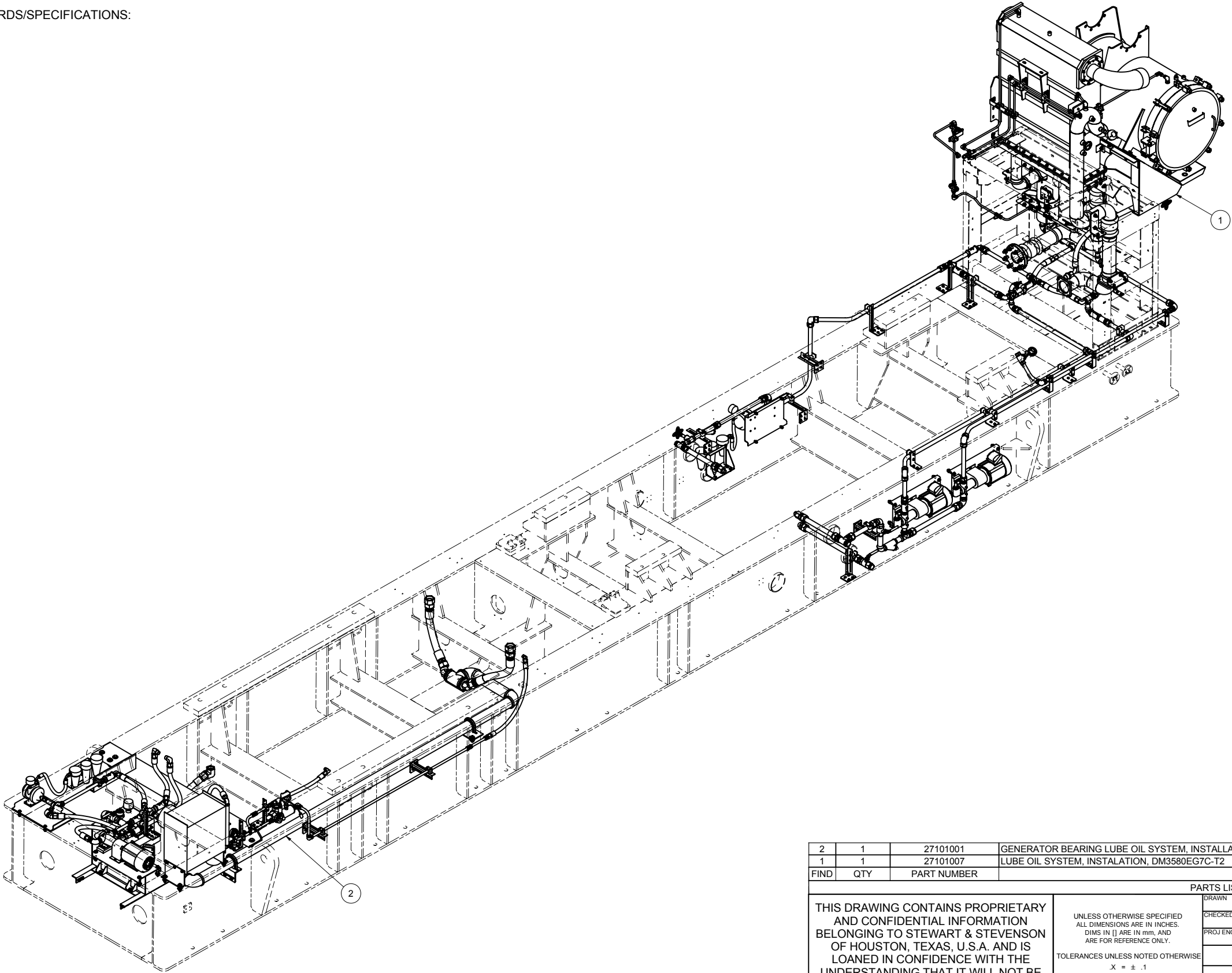
COOLING SYSTEM, DM3580EG7C-T2
Gen Set

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110759	A
SCALE:	NTS	FILE:	26110759.idw

SHEET 1 OF 1

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994

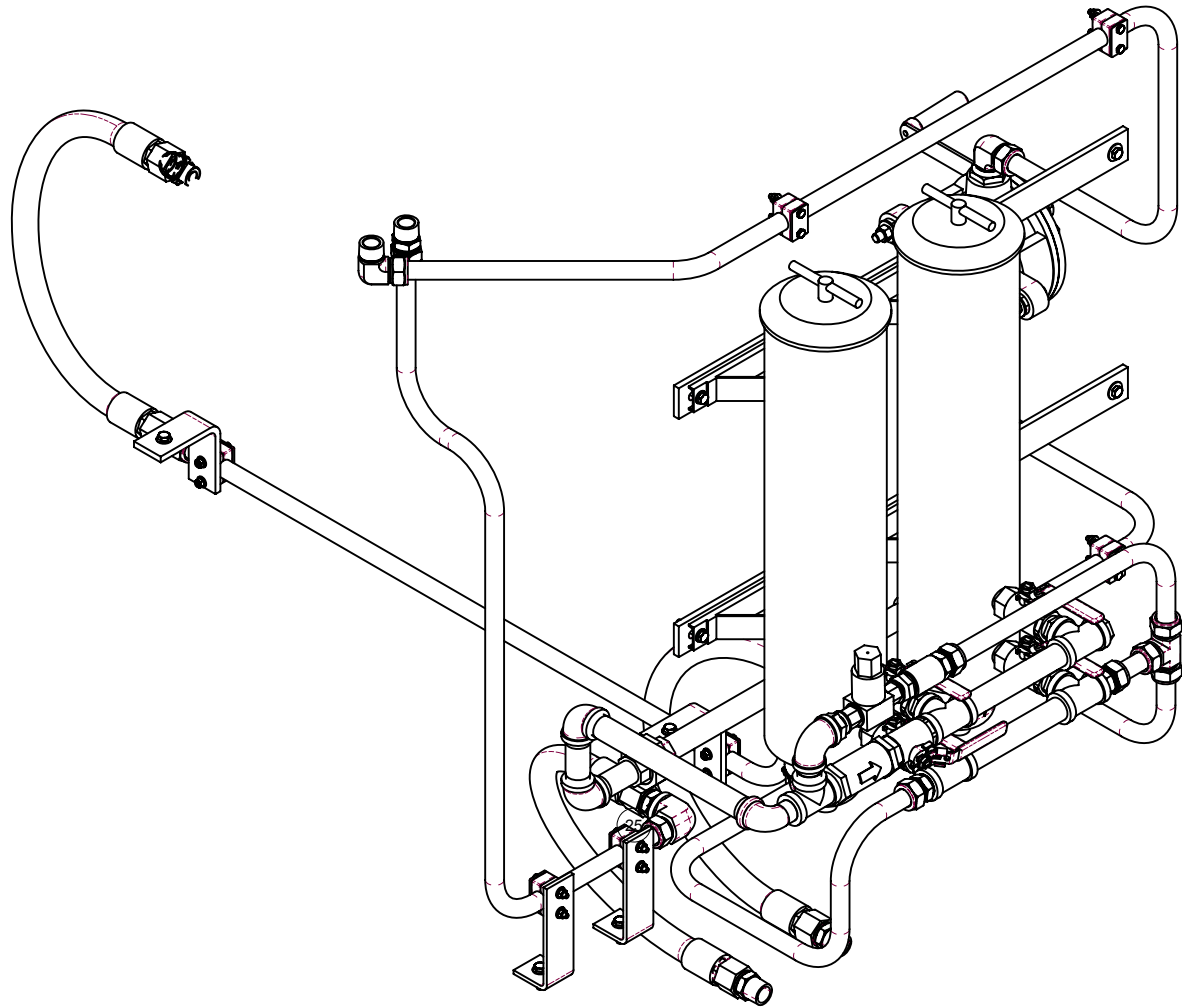


REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECO-001140	I. BOERU	B. RAMIREZ	M. AALY

2	1	27101001	GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2
1	1	27101007	LUBE OIL SYSTEM, INSTALATION, DM3580EG7C-T2
FIND	QTY	PART NUMBER	TITLE
PARTS LIST			
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UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY.			
TOLERANCES UNLESS NOTED OTHERWISE .X = ± .1 .XX = ± .06 .XXX = ± .005 ANGLES = ± .5°			
DRAWN I. BOERU 4/30/2009 CHECKED B. RAMIREZ 4/30/2009 PROJ ENG M. AALY 4/30/2009			
THIRD ANGLE PROJECTION			
STEWART & STEVENSON LLC			
LUBE OIL SYSTEM, INSTALLATION AND ASSEMBLY DRAWING			
SIZE D	CAGE CODE 81381	DWG NO 26110760	REV -
SCALE: NTS	FILE: 26110760.idw	SHEET 1	OF 1

NOTES:

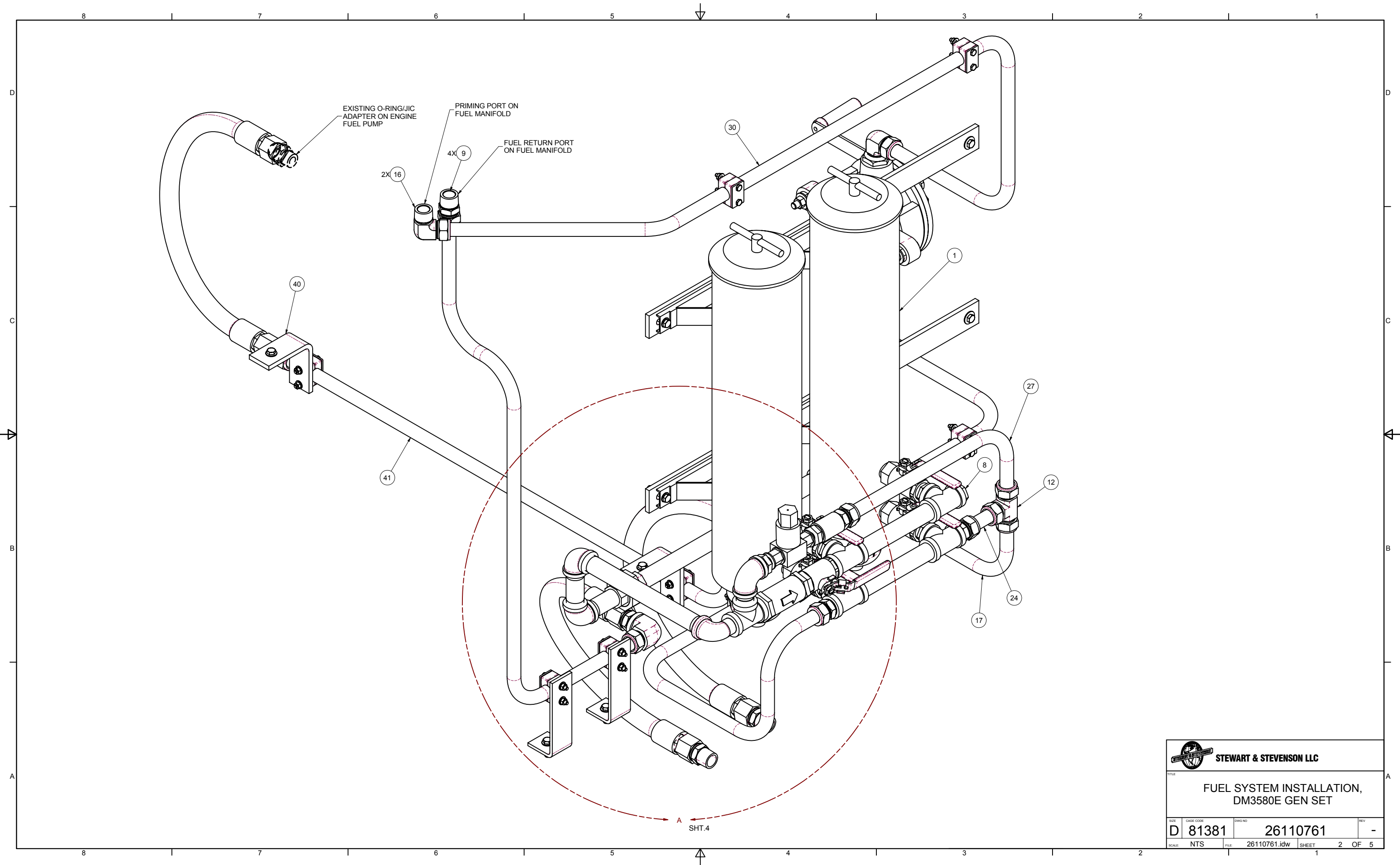
1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. PART TO BE FREE OF BURRS AND SHARP CORNERS.



REVISION HISTORY					
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
-	INITIAL RELEASE PER ECO-001158	I. BOERU	B. RAMIREZ	M. AALY	5/13/2009

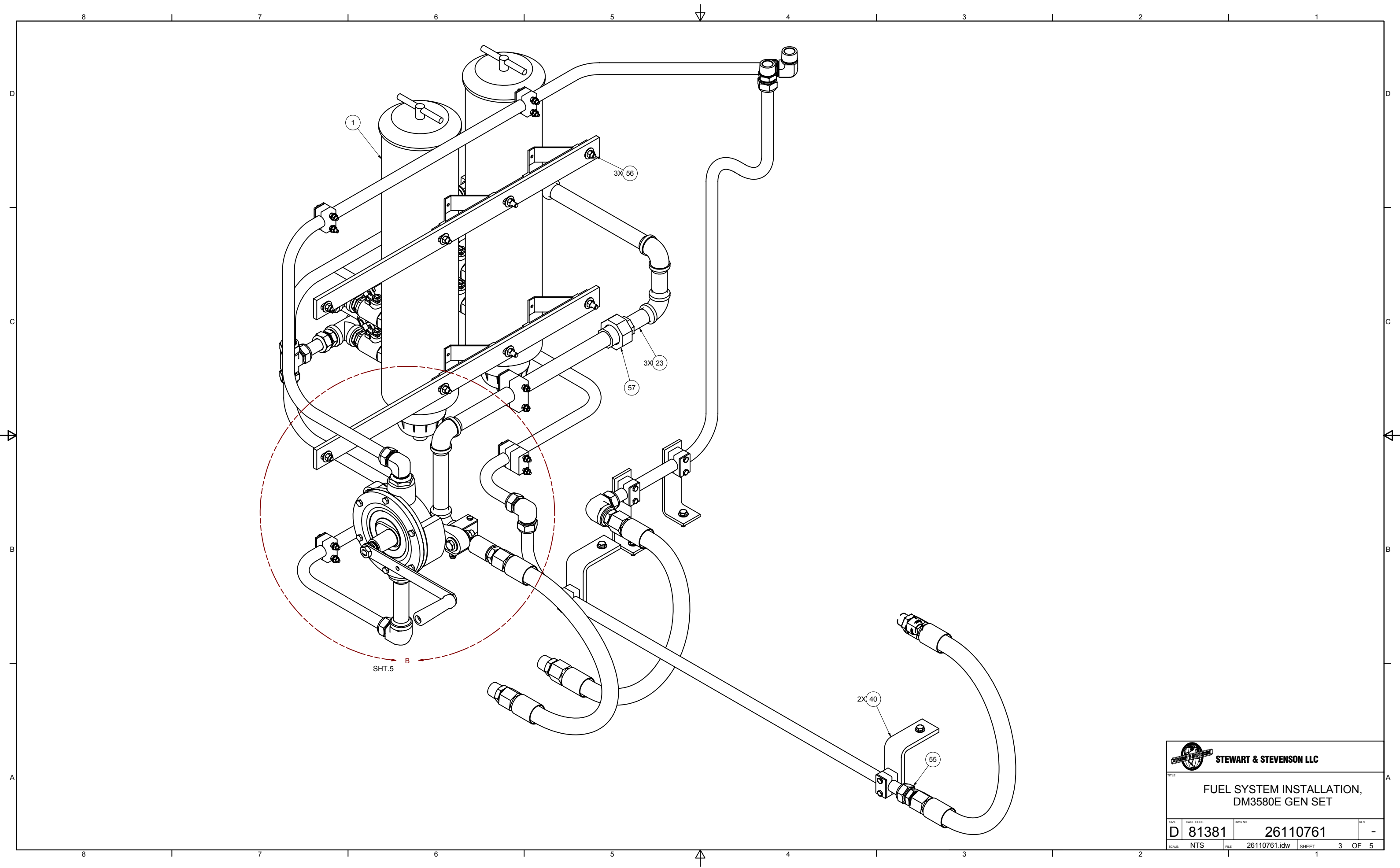
57	1	BM12904	UNION, PIPE, 1", THD, 316SS
56	3	AES01C375A50WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1.5 LG.
55	1	22600156	ADAPTER, SWAGelok 1" TUBE TO 1" JIC
54	2	21900033	BUSHING, PIPE, SS, 6000#, 1-1/4"NPTM X 1"NPTF
53	2	AES01C250C25WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 3.25 LG.
52	1	27101647	SPACER PLATE
51	4	AES01C250B87WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 3 LG.
50	20	BM36780	NUT, HEX, LOCK, 1/4-20 UNC
49	20	AEW24X25N000WB0A91	WASHER, PLAIN, 1/4 - NARROW - TYPE A
48	14	AES01C250B25WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 2.25 LG.
47	6	AES01C375A25WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1.25 LG.
46	4	AEW24X37N000WB0A91	WASHER, PLAIN, 3/8 - NARROW - TYPE A
45	1	27101600	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 12.6"
44	1	27101599	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 7.53"
43	2	BM36784	NUT, HEX, LOCK, 1/2-13 UNC
42	2	AES01C500B50WA6A91	CAP SCREW, HEX HEAD, 1/2-13 UNC X 2.5 LG.
41	1	27101589	TUBE, RND, SS, 1"OD, .095" WALL 50.71" LONG
40	2	27101585	TUBE SUPPORT BRACKET
39	1	27101583	TUBE, RND, SS, 1"OD, .095" WALL 46.35" LONG
38	2	27101582	TUBE SUPPORT BRACKET
37	8	BM36782	NUT, HEX, LOCK, 3/8-16 UNC
36	10	AEW26X37R000WB0A91	WASHER, PLAIN, 3/8 - REGULAR - TYPE B
35	3	AES01C375A75WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1.75 LG.
34	4	AEW26X37N000WB0A91	WASHER, PLAIN, 3/8 - NARROW - TYPE B
33	3	AEW26X50R000WB0A91	WASHER, PLAIN, 1/2 - REGULAR - TYPE B
32	1	AEW24X50W000WB0A91	WASHER, PLAIN, 1/2 - WIDE - TYPE A
31	2	27101563	BRACKET, SUPPORT
30	1	27101644	TUBE, RND, SS, 1"OD, .095" WALL X 78.2" LONG
29	3	22400072	ASSY, HOSE, 1"-FJX-FJX-26"
28	4	22600179	SAE 070102, 16-16, SS
27	1	27101641	TUBE, RND, SS, 1"OD, .095" WALL X 22.25" LONG
26	1	27101646	TUBE, RND, SS, 1"OD, .095" WALL X 57.2" LONG
25	2	SS-1610-8-16	SS SWAGelok TUBE FITTING, FEMALE ELBOW, 1 IN. TUBE OD X 1 IN. FEMALE NPT
24	1	27101643	TUBE, RND, SS, 1"OD, .095" WALL X 4" LONG
23	3	213122	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 4"
22	2	12881256	COUPLING, PIPE, FULL, SS304, 150#, 1"NPT
21	1	22900046	TRANSMITTER, DIFFERENTIAL PRESS
20	2	22602048	HYDRAULIC ADAPTER, (HEX NIPPLE), 1" MNPT X 1/2" MNPT, SS
19	3	21300095	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X CLOSE
18	1	20060391	VALVE, BALL, 1" NPTF, 600 CLASS
17	1	27101642	TUBE, RND, SS, 1"OD, .095" WALL X 44.5" LONG
16	2	SS-1610-2-16	SS SWAGelok TUBE FITTING, MALE ELBOW, 1" TUBE OD X 1" MALE NPT
15	1	27101766	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 19.75"
14	1	213149	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 6"
13	1	SF0100594	ELBOW, PIPE, STREET, SS304, 150#, 90DEG, 1"NPT
12	1	SS-1610-3	SS SWAGelok TUBE FITTING, UNION TEE, 1 IN. TUBE OD
11	1	22000007	VALVE, CHECK, 1"NPTF
10	2	24600051	SUPPORT, 1" PIPE, SWAGelok P/N 304-S5-PP-16P
9	4	SS-1610-1-16	SS SWAGelok TUBE FITTING, MALE CONNECTOR, 1" Tube OD X 1" MALE NPT
8	1	77905	PLUG, PIPE, HEXHEAD, SS304, 3000#, 1"NPT
7	1	21500014	TEE, PIPE, THREADED, SS304, 150#, 1"NPT
6	1	SS-1610-9	SS SWAGelok TUBE FITTING, UNION ELBOW, 1" TUBE OD
5	8	24600050	SUPPORT, 1" TUBE, SWAGelok P/N 304-S3-PP-16T
4	1	213146	NIPPLE, PIPE, TBE, SS304, SCH40, 1" MNPT X 2"
3	5	SF0100L94	ELBOW, PIPE, THREADED, SS304, 90DEG, 150#, 1"NPT
2	1	20060392	PUMP, PRIMING, FUEL, MANUAL
1	1	23800018	FILTER, FUEL, MARINE
FIND	QTY	PART NUMBER	TITLE

PARTS LIST											
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			CHECKED		B.RAMIREZ		5/13/2009				
			PROJ ENG		M.AALY		5/13/2009				
				THIRD ANGLE PROJECTION		TITLE					
				SIZE		GRADE CODE		DWG NO		REV	
				D		81381		26110761		-	
				SCALE:		NTS		FILE:		26110761.idw	
								SHEET		1 OF 5	

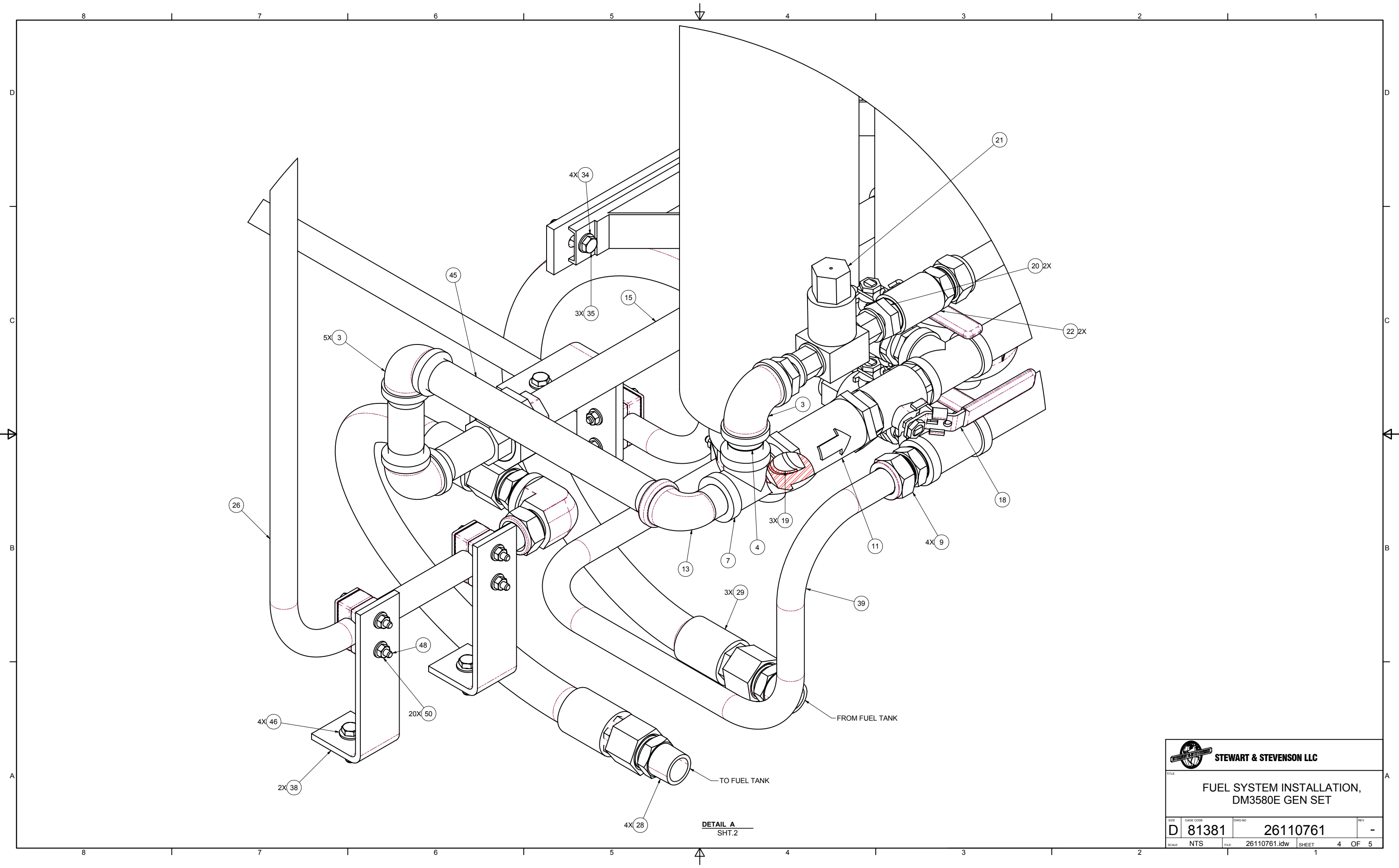


FUEL SYSTEM INSTALLATION,
DM3580E GEN SET

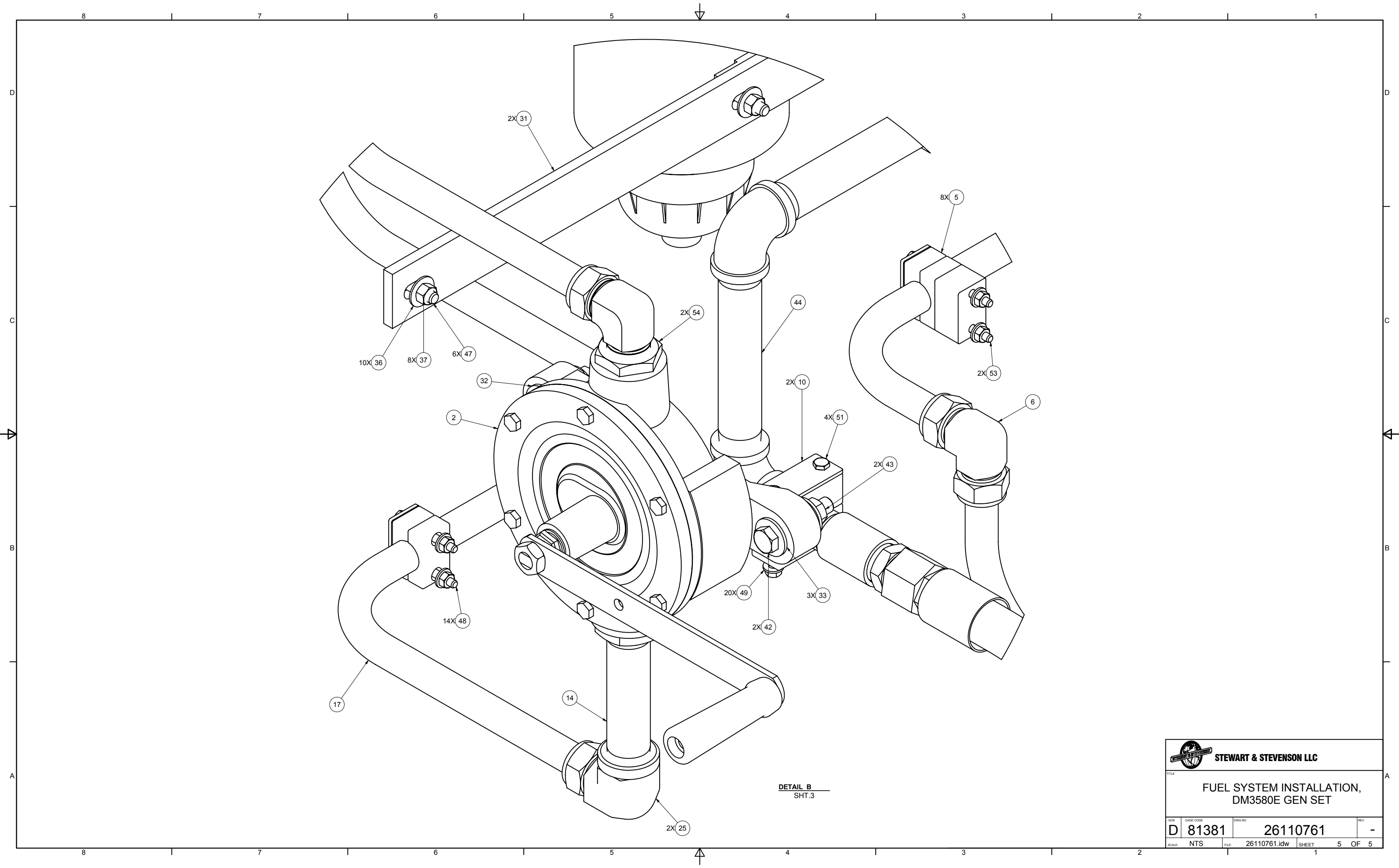
SIZE	CAUSE CODE	DWG NO	REV
D	81381	26110761	-
SCALE: NTS	FILE: 26110761.idw	SHEET 2 OF 5	



 STEWART & STEVENSON LLC			
TITLE FUEL SYSTEM INSTALLATION, DM3580E GEN SET			
SIZE D	CAUSE CODE 81381	DWG NO 26110761	REV -
SCALE NTS	FILE 26110761.idw	SHEET 3	OF 5



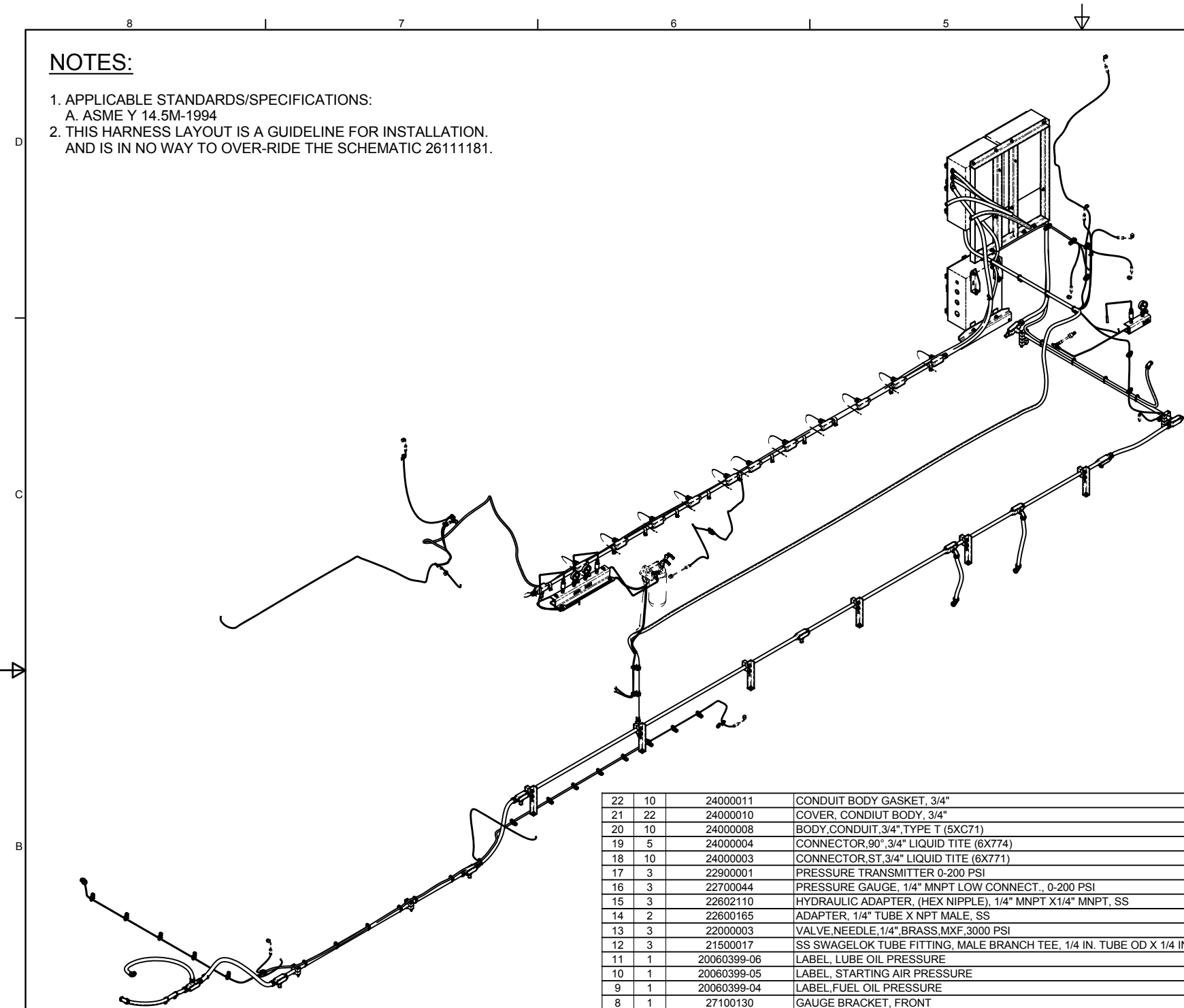
 STEWART & STEVENSON LLC			
TITLE FUEL SYSTEM INSTALLATION, DM3580E GEN SET			
SIZE D	CAUSE CODE 81381	DWG NO 26110761	REV -
SCALE NTS	FILE 26110761.idw	SHEET 4	OF 5



 STEWART & STEVENSON LLC			
TITLE FUEL SYSTEM INSTALLATION, DM3580E GEN SET			
SIZE D	CAUSE CODE 81381	DWG NO 26110761	REV -
SCALE NTS	FILE 26110761.idw	SHEET 5	OF 5

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. THIS HARNESS LAYOUT IS A GUIDELINE FOR INSTALLATION.
AND IS IN NO WAY TO OVER-RIDE THE SCHEMATIC 26111181.



22	10	24000011	CONDUIT BODY GASKET, 3/4"
21	22	24000010	COVER, CONDIUT BODY, 3/4"
20	10	24000008	BODY, CONDUIT, 3/4", TYPE T (5XC71)
19	5	24000004	CONNECTOR, 90°, 3/4" LIQUID TITE (6X774)
18	10	24000003	CONNECTOR, ST, 3/4" LIQUID TITE (6X771)
17	3	22900001	PRESSURE TRANSMITTER 0-200 PSI
16	3	22700044	PRESSURE GAUGE, 1/4" MNPT LOW CONNECT., 0-200 PSI
15	3	22602110	HYDRAULIC ADAPTER, (HEX NIPPLE), 1/4" MNPT X 1/4" MNPT, SS
14	2	22600165	ADAPTER, 1/4" TUBE X NPT MALE, SS
13	3	22000003	VALVE, NEEDLE, 1/4", BRASS, MXF, 3000 PSI
12	3	21500017	SS SWAGelok TUBE FITTING, MALE BRANCH TEE, 1/4 IN. TUBE OD X 1/4 IN. TUBE OD X 1/4 IN. MALE NPT
11	1	20060399-06	LABEL, LUBE OIL PRESSURE
10	1	20060399-05	LABEL, STARTING AIR PRESSURE
9	1	20060399-04	LABEL, FUEL OIL PRESSURE
8	1	27100130	GAUGE BRACKET, FRONT
7	1	27102264	GUAGE BRACKET WELDMENT
6	1	27100958	FRAME, SUPPORT, WELDMENT, J BOX
5	1	27101885	MODIFIED DC JUNCTION BOX
4	1	27102265	BRACKET, MOUNTING, TERMINAL STRIP
3	1	26101962	GENERATOR AC JUNCTION BOX
2	REF	26111181	ENGINE/GENERATOR CONTROL SCHEMATIC
1	REF	27102202	WIRE HARNESS

FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

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.X = ± .1
.XX = ± .06
.XXX = ± .005

ANGLES = ± .5°

DRAWN	B. LUTZ	6/5/2009
CHECKED	M. AALY	6/15/2009
PROJ ENG	C. HUELSMAN	6/15/2009
THIRD ANGLE PROJECTION		

**STEWART & STEVENSON LLC**

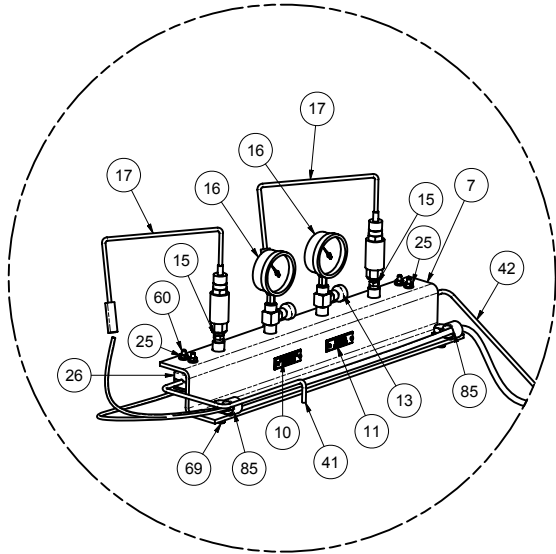
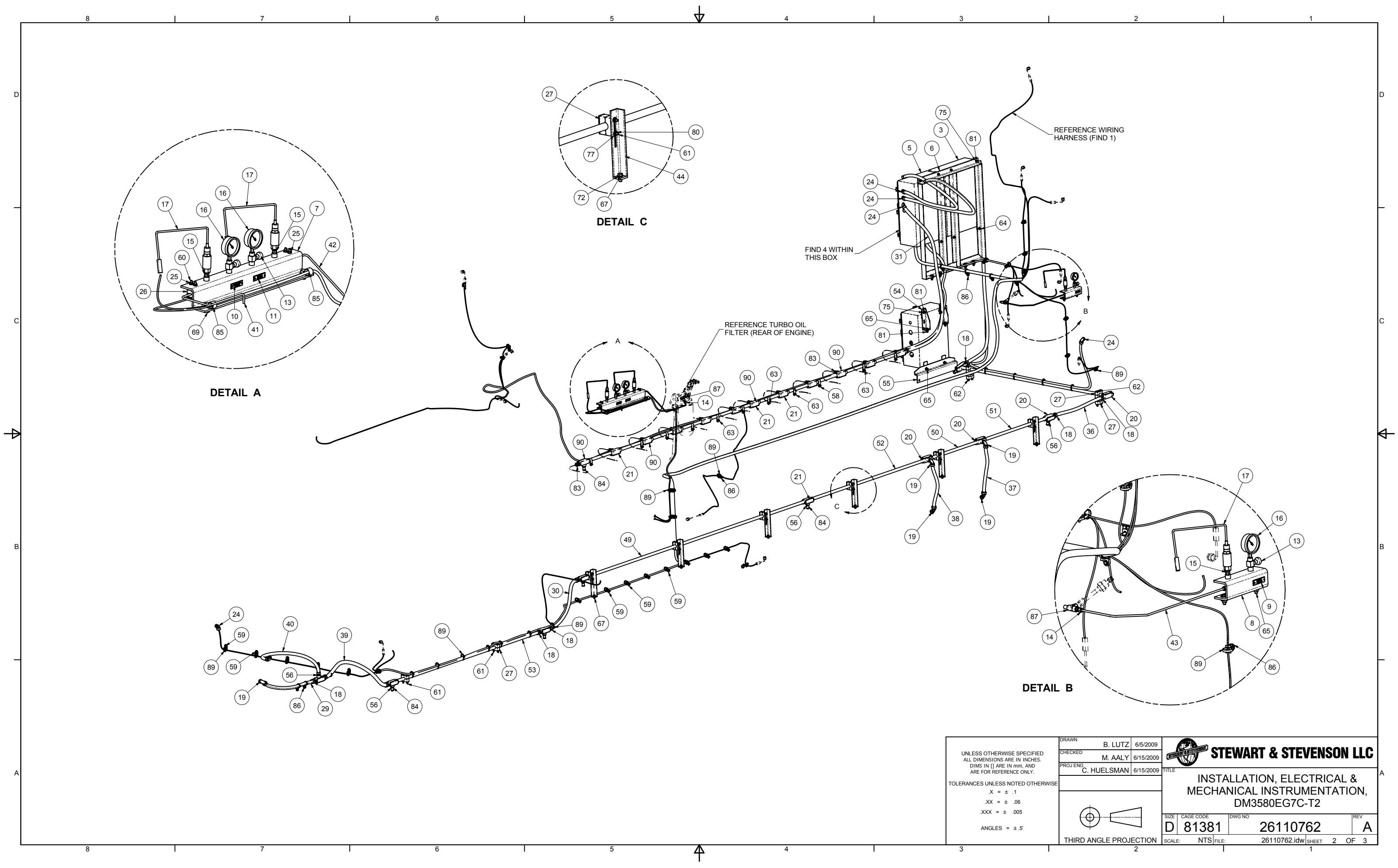
TITLE
INSTALLATION, ELECTRICAL & MECHANICAL INSTRUMENTATION, DM3580EG7C-T2

SIZE	CAGE CODE	DWG NO	REV
D	81381	26110762	A
SCALE:	NTS	FILE:	26110762.idw
SHEET		1	OF 3

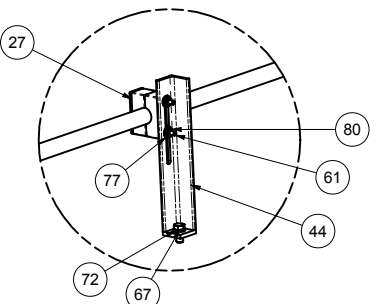
REVISION HISTORY				
REV	DESCRIPTION		DESIGNER	CHECKED BY
-	RELEASED PER ECO-001348		B. LUTZ	M. AALY
A	REVISED PER ECO-001835		B. LUTZ	M. AALY

90	12	T29	TEE, ELECTRICALI, MARK 9, 3/4"
89	47	T120R9K2	TIE, HEAVY DUTY LASHING
88	3	SS-400-2-4	SS SWAGelok TUBE FITTING, MALE ELBOW, 1/4 IN. TUBE OD X 1/4 IN. MALE NPT
87	2	SS-4-ST	STAINLESS STEEL PIPE FITTING, STREET TEE, 1 4 IN. FEMALE NPT X 1 4 IN. MALE NPT X 1/4 IN. FEMALE NPT
86	33	HDM-HT-38	MOUNT, CABLE TIE, HEAVY DUTY
85	6	HC1000	CABLE CLAMP 1"
84	7	ECD15	BREATHER-DRAIN, 1/2 IN NPT
83	12	CGB193	CABLE FITTING, .250-.375 OD
82	4	BM36784	NUT, HEX, LOCK, 1/2-13 UNC
81	16	BM36782	NUT, HEX, LOCK, 3/8-16 UNC
80	20	BM36780	NUT, HEX, LOCK, 1/4-20 UNC
79	8	AEW26X50R000WB0A91	WASHER, PLAIN, 1/2 - REGULAR - TYPE B
78	15	AEW26X37R000WB0A91	WASHER, PLAIN, 3/8 - REGULAR - TYPE B
77	16	AEW26X25R000WB0A91	WASHER, PLAIN, 1/4 - REGULAR - TYPE B
76	32	AEW26X25N000WB0A91	WASHER, PLAIN, 1/4 - NARROW - TYPE B
75	28	AEW24X37N000WB0A91	WASHER, PLAIN, 3/8 - NARROW - TYPE A
74	4	AEW24X25N000WB0A91	WASHER, PLAIN, 1/4 - NARROW - TYPE A
73	2	AEW08X500000WB0A91	WASHER, LOCK, HEAVY HELICAL SPRING, 1/2"
72	6	AEW07X438000WB0A91	WASHER, LOCK, HELICAL SPRING, REGULAR, 7/16"
71	27	AEW07X250000WB0A91	WASHER, LOCK, HELICAL SPRING, REGULAR, 1/4"
70	6	AESG3C112438WB0A91	SCREW, FILLISTER HEAD, TYPE 1, CROSS RECESSED, #4-40 UNC X 0.4375 LG.
69	2	AES02C500A00WA6A91	CAP SCREW, HEX HEAD, 1/2-13 UNC X 1 LG.
68	4	AES01C500A50WA6A91	CAP SCREW, HEX HEAD, 1/2-13 UNC X 1.5 LG.
67	6	AES01C438875WA6A91	CAP SCREW, HEX HEAD, 7/16-14 UNC X 0.875 LG.
66	1	AES01C438500WA6A91	CAP SCREW, HEX HEAD, 7/16-14 UNC X 0.5 LG.
65	11	AES01C375A25WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1.25 LG.
64	9	AES01C375A00WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 1 LG.
63	11	AES01C375750WA6A91	CAP SCREW, HEX HEAD, 3/8-16 UNC X 0.75 LG.
62	4	AES01C250E50WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 5.5 LG.
61	16	AES01C250C25WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 3.25 LG.
60	4	AES01C250B50WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 2.5 LG.
59	27	AES01C250750WA6A91	CAP SCREW, HEX HEAD, 1/4-20 UNC X 0.75 LG.
58	11	900729-23	1.00 ID INSULATED CLAMP
57	1	87902	PLUG, PIPE, SQHEAD, STL, STD, 3/4"NPT
56	8	87883	BUSHING, PIPE, STL, 6000# 3/4"NPTM X 1/2"NPTF
55	1	27103111	BRACKET, SUPPORT
54	2	27103110	BRACKET, SUPPORT, WELDMENT
53	1	27102212	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 80"LG
52	1	27102211	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 61.8" LG
51	1	27102210	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 34" LG
50	1	27102207	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 25.6 LG
49	1	27102206	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 120 LG
48	4	27102205	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 13" LONG
47	1	27102204	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 6" LONG
46	6	27102203	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 12" LONG
45	1	27102221	CONDUIT, RIGID, STEEL, 3/4 PIPE SIZE, 68.8 LONG
44	6	27102197	SUPPORT, CONDUIT, VERTICAL, WELDMENT
43	1	27102215	TUBE, RND, SS, 1/4 OD .035 WALL, 34.5" LG
42	1	27102196	TUBE, RND, SS, 1/4" OD, .035" WALL, 29.9" LONG
41	1	27102195	TUBE, RND, SS, 1/4" OD, .035" WALL, 19.00" LONG
40	1	27102198	1/2" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 2.75' LG
39	1	27102126	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 3.0' LG
38	1	27102127	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 1.5' LG
37	1	27102128	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 1.2' LG
36	1	27102129	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 2.1' LG
35	1	27102130	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 5' LG
34	1	27102131	1/2" ELECTRIFLEX LIQUITITE SERIES PART #, LA-10, 12.3' LG
33	1	27102132	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 6.4' LG
32	1	27102133	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 5.3' LG
31	1	27102134	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 6.0' LG
30	1	27102135	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 2.2' LG
29	1	27102136	3/4" ELECTRIFLEX LIQUITITE SERIES PART #, LA-12, 2.0' LG
28	3	27100144	TUBE EXTENSION, GAUGE BRACKET
27	12	24600241	SUPPORT, 3/4" PIPE, SWAGelok P/N 304-S5-PP-12P
26	2	24600033	SUPPORT, 1/4" TUBE, SWAGelok
25	4	24500073	NUT, HEX FLANGED, PREVAILING TORQUE, 1/4 - 20, GRADE 8, ZINC PLATED
24	8	24000071	FITTING, CONDUIT, 1/2", 90DEG
23	1	24000035	1_2 FLEX. CONNECTOR

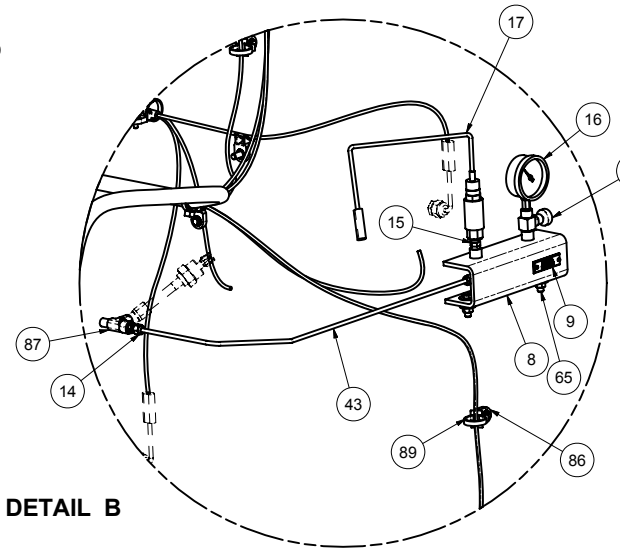
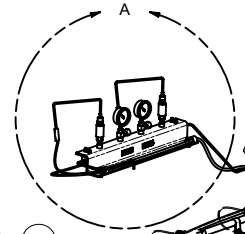
FIND	QTY	PART NUMBER	TITLE
PARTS LIST			



DETAIL A

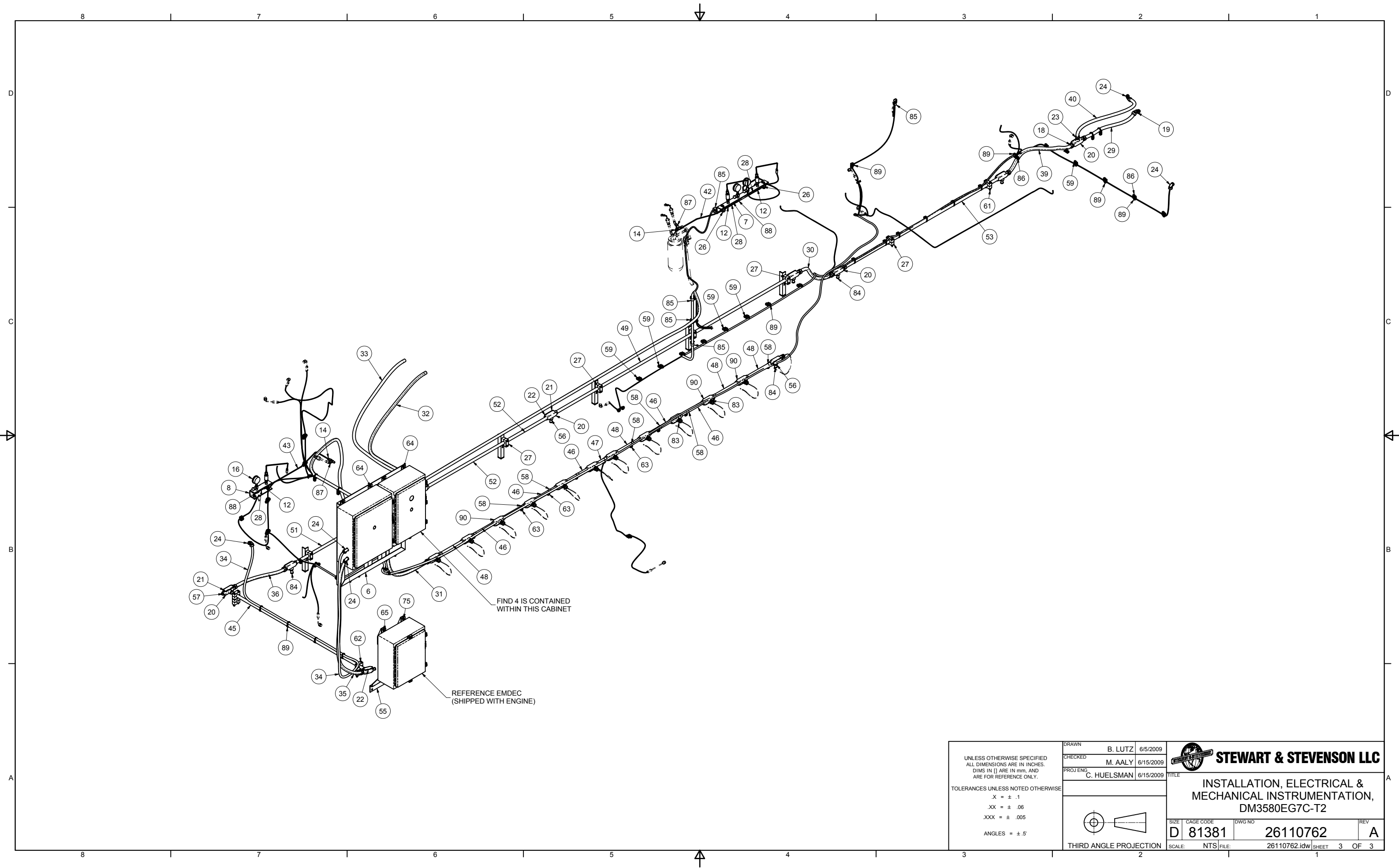


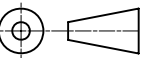
DETAIL C



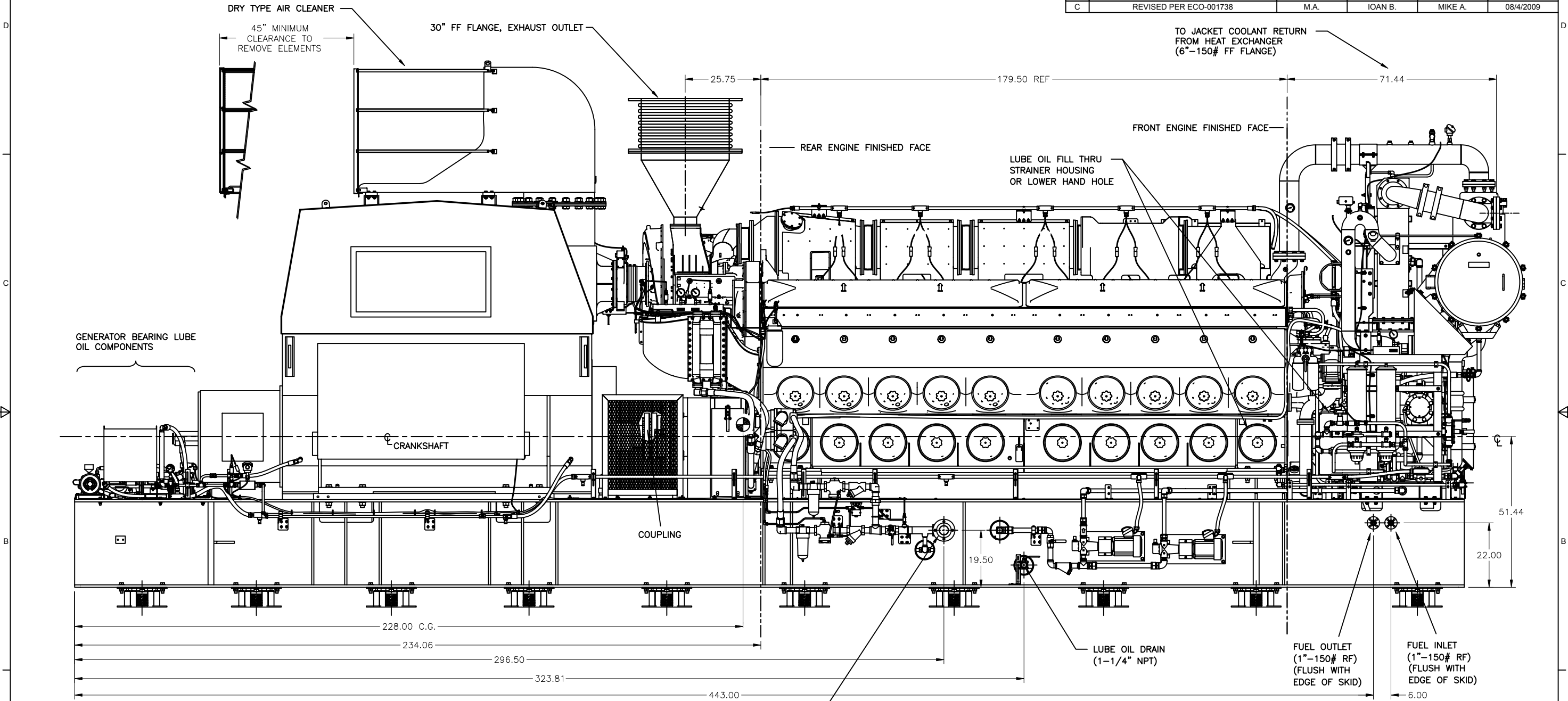
DETAIL B

UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY. TOLERANCES UNLESS NOTED OTHERWISE .X = ± .1 .XX = ± .06 .XXX = ± .005 ANGLES = ± .5°	DRAWN B. LUTZ 6/5/2009		STEWART & STEVENSON LLC INSTALLATION, ELECTRICAL & MECHANICAL INSTRUMENTATION, DM3580EG7C-T2	
	CHECKED M. AALY 6/15/2009			
	PROJ ENG C. HUELSMAN 6/15/2009			
	TITLE			
THIRD ANGLE PROJECTION		SIZE D 81381	DWG NO 26110762	REV A
		SCALE NTS	FILE 26110762.idw	SHEET 2 OF 3



UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY. TOLERANCES UNLESS NOTED OTHERWISE .X = ± .1 .XX = ± .06 .XXX = ± .005 ANGLES = ± .5	DRAWN B. LUTZ 6/5/2009	 STEWART & STEVENSON LLC	TITLE INSTALLATION, ELECTRICAL & MECHANICAL INSTRUMENTATION, DM3580EG7C-T2	
	CHECKED M. AALY 6/15/2009			
	PROJ ENG C. HUELSMAN 6/15/2009			
	THIRD ANGLE PROJECTION 	SIZE D	CAGE CODE 81381	DWG NO 26110762
SCALE: NTS		FILE: 26110762.idw	SHEET 3	OF 3

REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECN 32076	M.A.	MIKE A.	MIKE A.
A	REVISED PER ECO-000854	M.A.	IOAN B.	MIKE A.
B	REVISED PER ECO-001546	M.A.	IOAN B.	MIKE A.
C	REVISED PER ECO-001738	M.A.	IOAN B.	MIKE A.
				APP. DATE
				01/30/2009
				03/31/2009
				07/10/2009
				08/4/2009



NOTES :

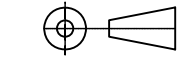
- 1- APPROXIMATE WEIGHTS:
WET: 137,800 LBS
DRY: 133,000 LBS
- 2- UNIT HAS NEGLIGIBLE DYNAMIC LOADING.
- 3- TOLERANCES: 0.XX = 0.25", 0.XXX = 0.125"

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.XX = ± .06
.XXX = ± .005
ANGLES = ± .5°

DRAWN	MIKE A.	01/30/2009
CHECKED	IOAN B.	01/30/2009
PROJ ENG	MIKE A.	01/30/2009



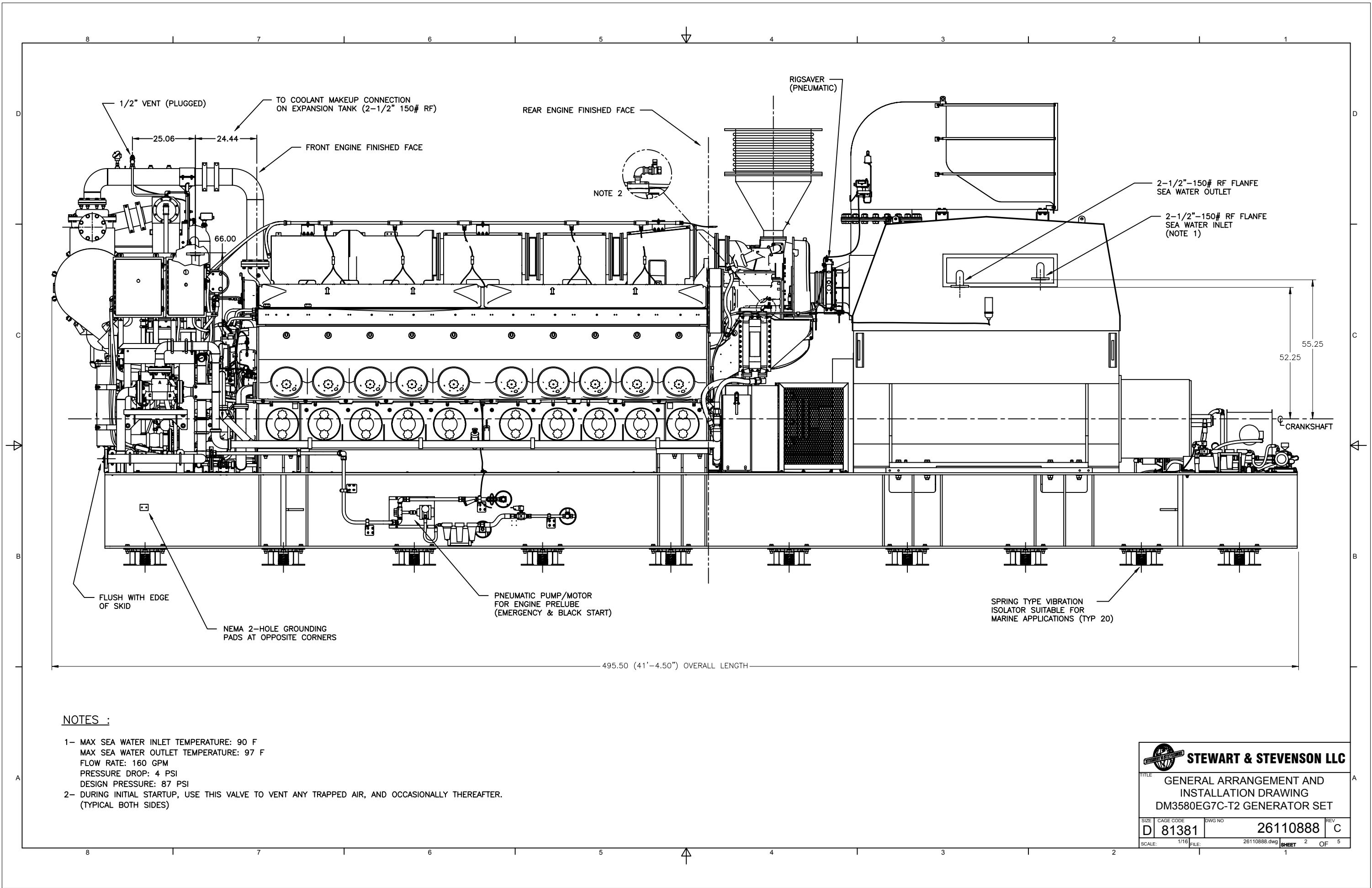
THIRD ANGLE PROJECTION



STEWART & STEVENSON LLC

GENERAL ARRANGEMENT AND
INSTALLATION DRAWING
DM3580EG7C-T2 GENERATOR SET

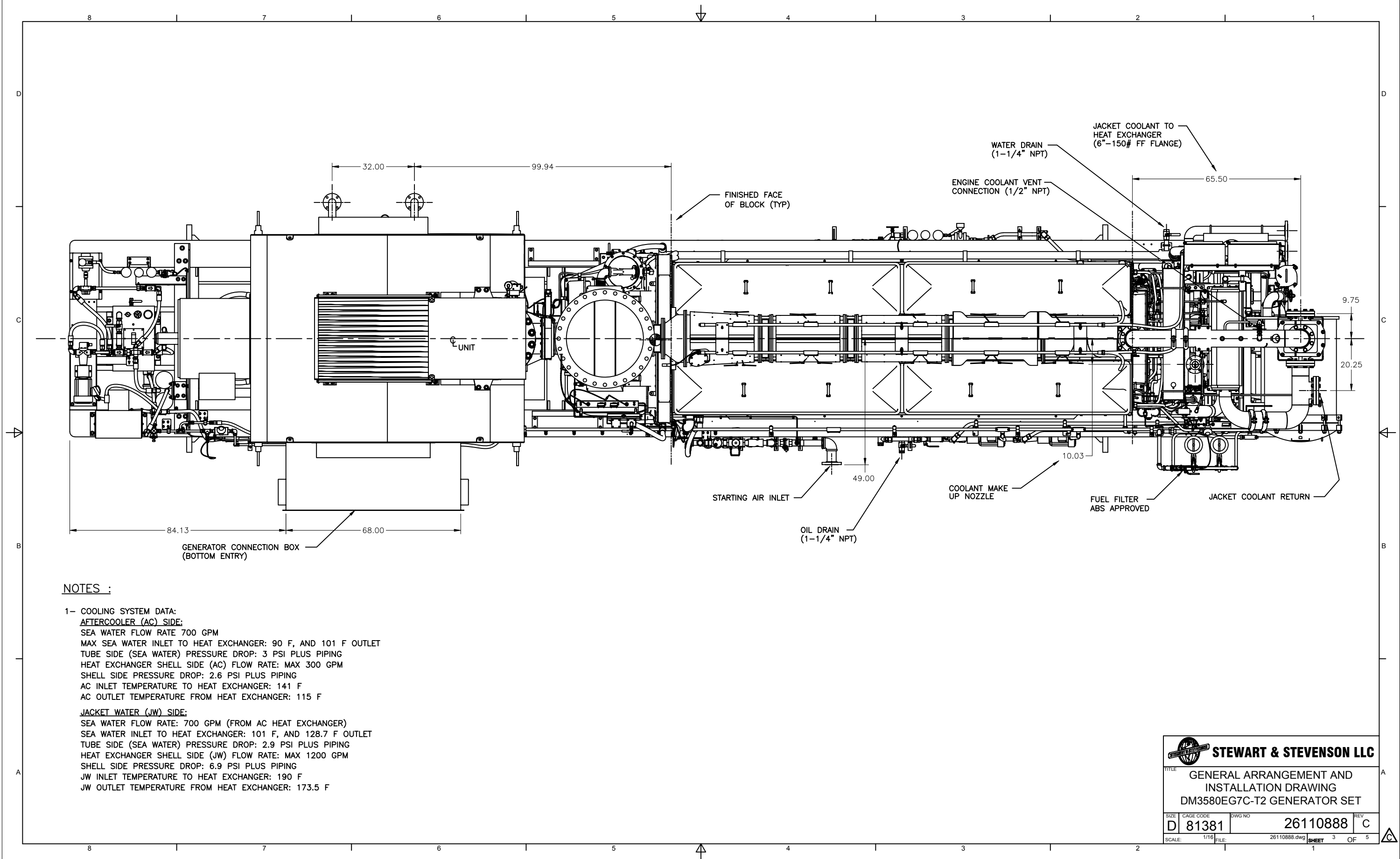
SIZE	CAGE CODE	DWG NO	REV
D	81381	26110888	C
SCALE:	1/16"	FILE:	261108881.dwg
SHEET		1	OF 5

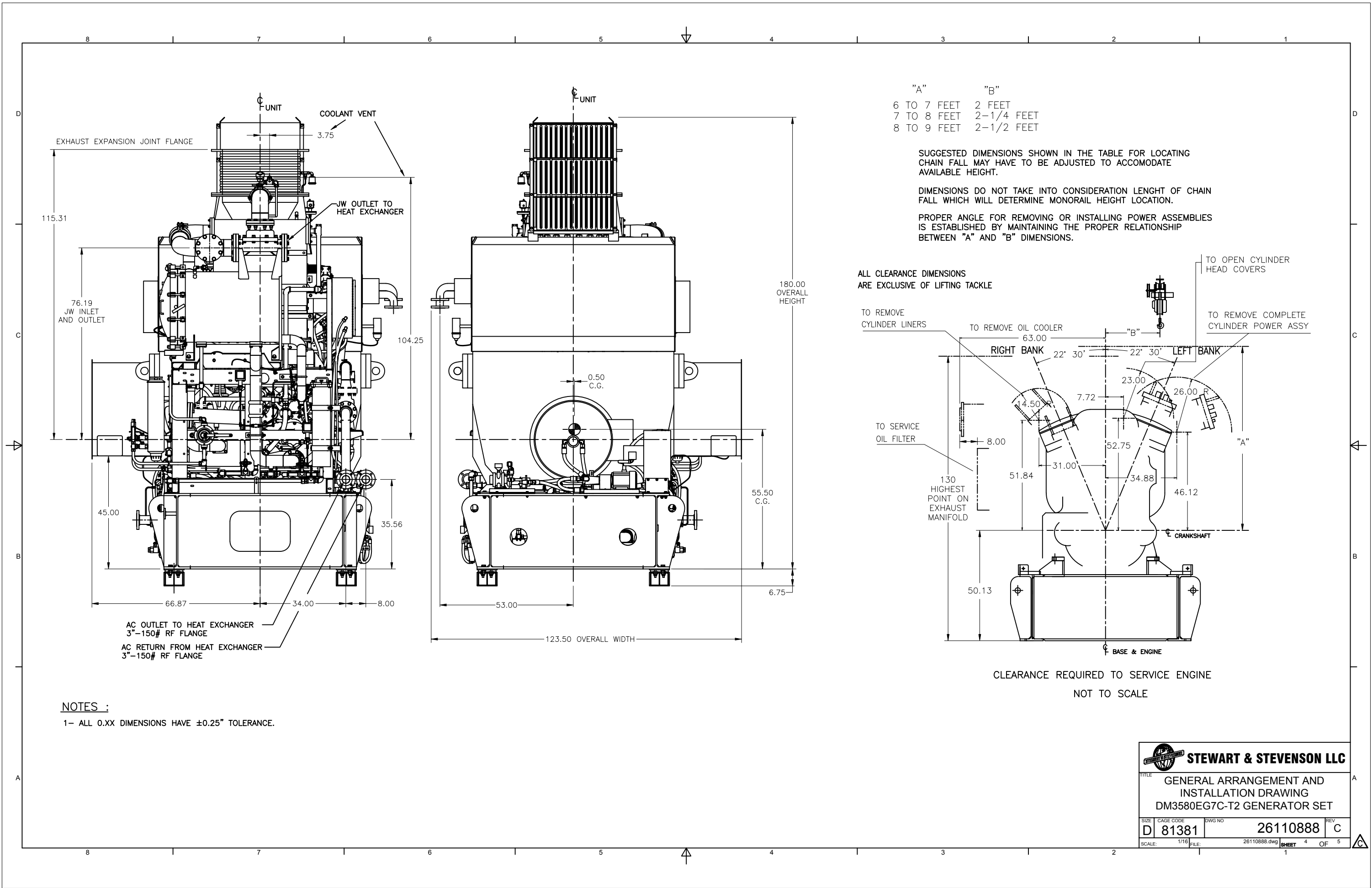


NOTES :

- 1- MAX SEA WATER INLET TEMPERATURE: 90 F
MAX SEA WATER OUTLET TEMPERATURE: 97 F
FLOW RATE: 160 GPM
PRESSURE DROP: 4 PSI
DESIGN PRESSURE: 87 PSI
- 2- DURING INITIAL STARTUP, USE THIS VALVE TO VENT ANY TRAPPED AIR, AND OCCASIONALLY THEREAFTER.
(TYPICAL BOTH SIDES)

 STEWART & STEVENSON LLC			
TITLE GENERAL ARRANGEMENT AND INSTALLATION DRAWING DM3580EG7C-T2 GENERATOR SET			
SIZE D	CAGE CODE 81381	DWG NO 26110888	REV C
SCALE: 1/16"		FILE: 26110888.dwg	SHEET 2 OF 5



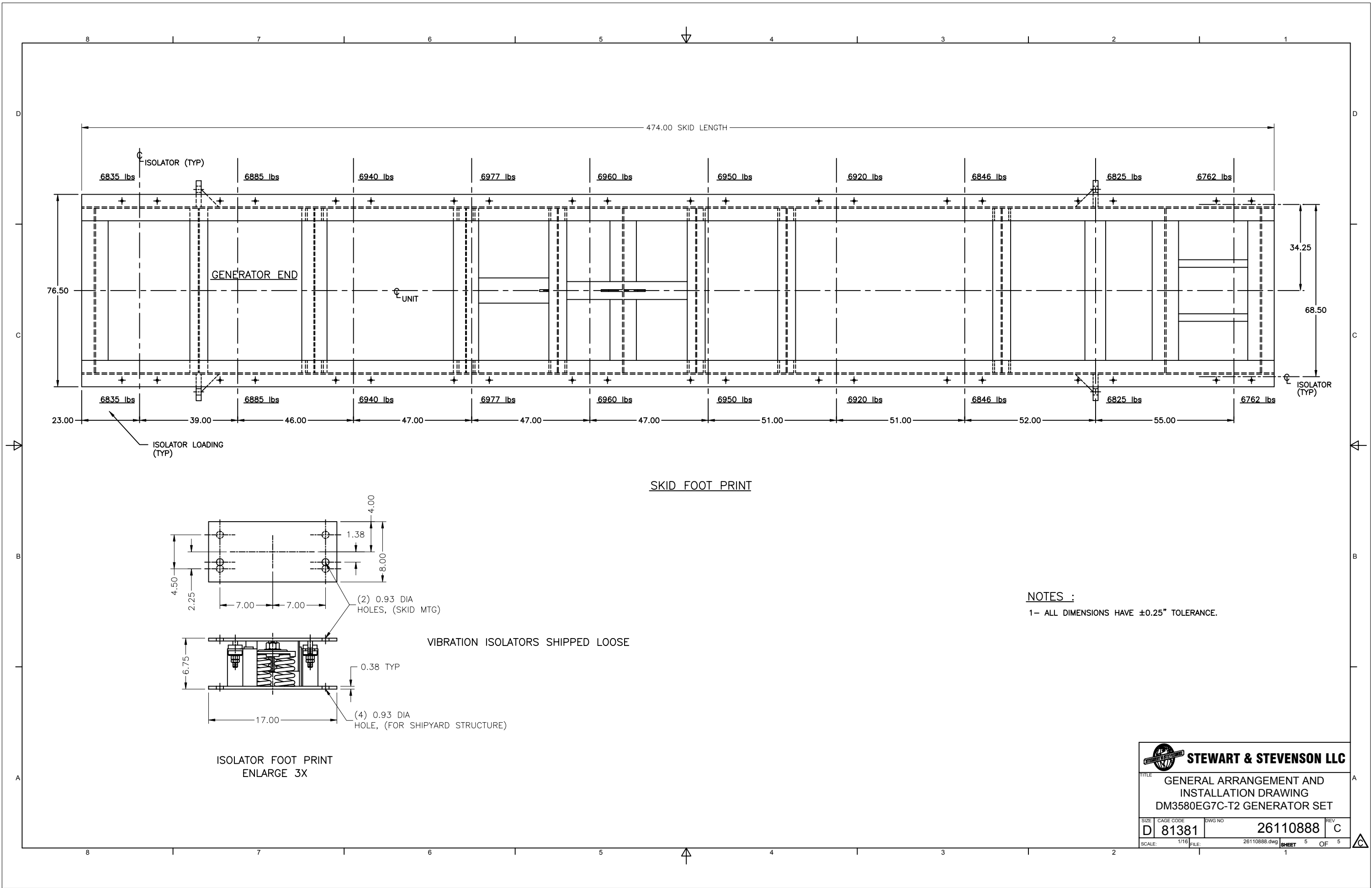


NOTES :

1- ALL 0.XX DIMENSIONS HAVE ±0.25" TOLERANCE.

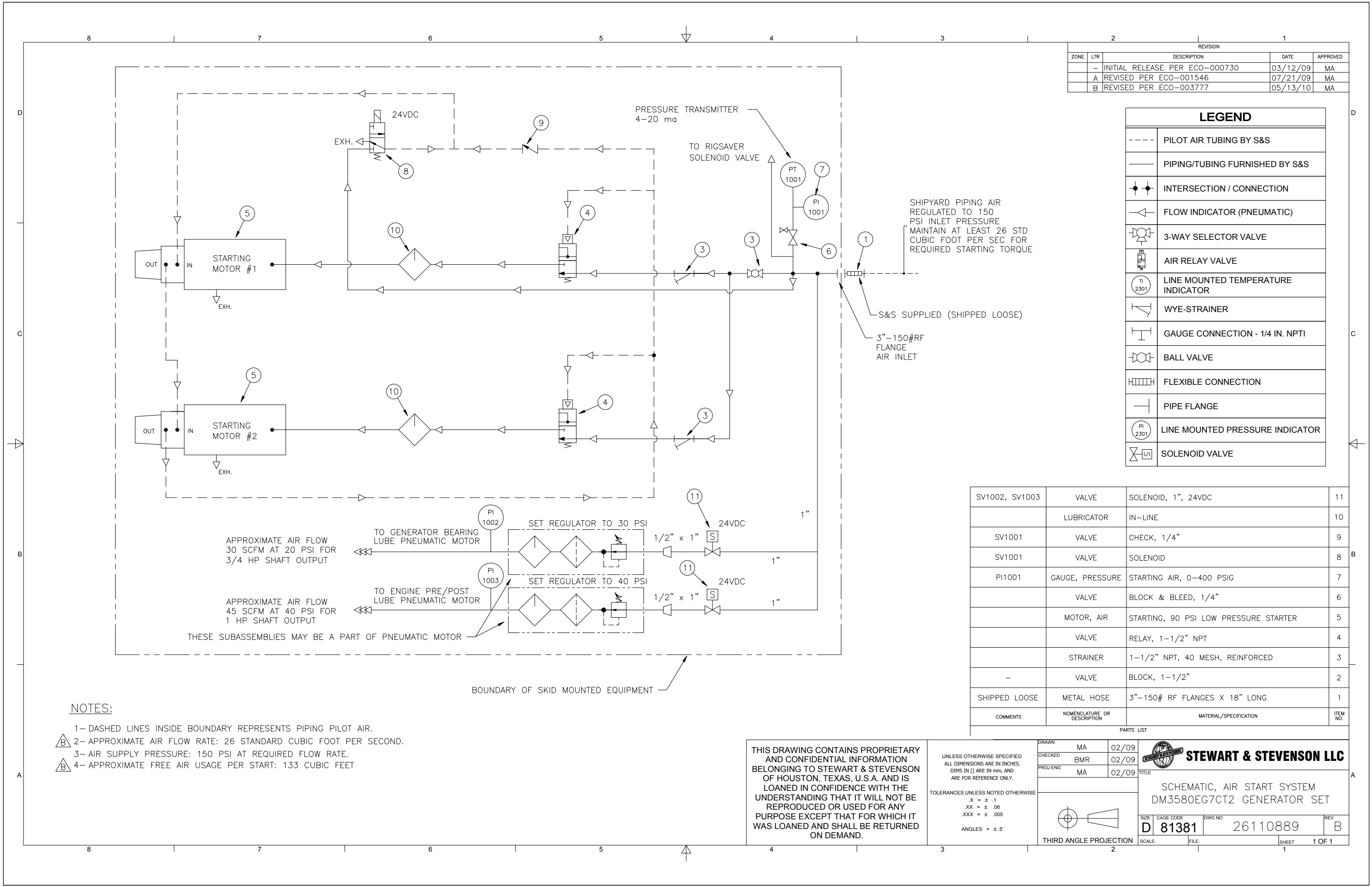
CLEARANCE REQUIRED TO SERVICE ENGINE
NOT TO SCALE

STEWART & STEVENSON LLC			
TITLE GENERAL ARRANGEMENT AND INSTALLATION DRAWING DM3580EG7C-T2 GENERATOR SET			
SIZE D	CAGE CODE 81381	DWG NO 26110888	REV C
SCALE: 1/16"		FILE: 26110888.dwg	SHEET 4 OF 5



NOTES :
1- ALL DIMENSIONS HAVE ±0.25" TOLERANCE.

 STEWART & STEVENSON LLC			
TITLE GENERAL ARRANGEMENT AND INSTALLATION DRAWING DM3580EG7C-T2 GENERATOR SET			
SIZE D	CAGE CODE 81381	DWG NO 26110888	REV C
SCALE: 1/16"		FILE: 26110888.dwg	SHEET 5 OF 5

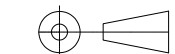


REVISION				
ZONE	LTR	DESCRIPTION	DATE	APPROVED
	-	INITIAL RELEASE PER ECO-000730	03/12/09	MA
	A	REVISED PER ECO-001546	07/21/09	MA
	B	REVISED PER ECO-003777	05/13/10	MA

LEGEND	
----	PILOT AIR TUBING BY S&S
---	PIPING/TUBING FURNISHED BY S&S
••	INTERSECTION / CONNECTION
◁	FLOW INDICATOR (PNEUMATIC)
⊕	3-WAY SELECTOR VALVE
⊞	AIR RELAY VALVE
TI 2301	LINE MOUNTED TEMPERATURE INDICATOR
W	WYE-STRAINER
G	GAUGE CONNECTION - 1/4 IN. NPTI
⊗	BALL VALVE
□	FLEXIBLE CONNECTION
—	PIPE FLANGE
PI 2301	LINE MOUNTED PRESSURE INDICATOR
⊞	SOLENOID VALVE

SV1002, SV1003	VALVE	SOLENOID, 1", 24VDC	11
	LUBRICATOR	IN-LINE	10
SV1001	VALVE	CHECK, 1/4"	9
SV1001	VALVE	SOLENOID	8
PI1001	GAUGE, PRESSURE	STARTING AIR, 0-400 PSIG	7
	VALVE	BLOCK & BLEED, 1/4"	6
	MOTOR, AIR	STARTING, 90 PSI LOW PRESSURE STARTER	5
	VALVE	RELAY, 1-1/2" NPT	4
	STRAINER	1-1/2" NPT, 40 MESH, REINFORCED	3
	VALVE	BLOCK, 1-1/2"	2
SHIPPED LOOSE	METAL HOSE	3"-150# RF FLANGES X 18" LONG	1
COMMENTS	NOMENCLATURE OR DESCRIPTION	MATERIAL/SPECIFICATION	ITEM NO.

09	 STEWART & STEVENSON LLC		
09			
09			
TITLE			
SCHEMATIC, AIR START SYSTEM DM3580EG7CT2 GENERATOR SET			
SIZE	CAGE CODE	DWG NO	REV
D	81381	26110889	B
SCALE:		FILE:	SHEET 1 OF 1



THIRD ANGLE PROJECTION

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TOLERANCES UNLESS NOTED OTHERWISE

.X = ± .1

.XX = ± .06

.XXX = ± .005

ANGLES = ± .5°

NOTES:

1- DASHED LINES INSIDE BOUNDARY REPRESENTS PIPING PILOT AIR.

2- APPROXIMATE AIR FLOW RATE: 26 STANDARD CUBIC FOOT PER SECOND.

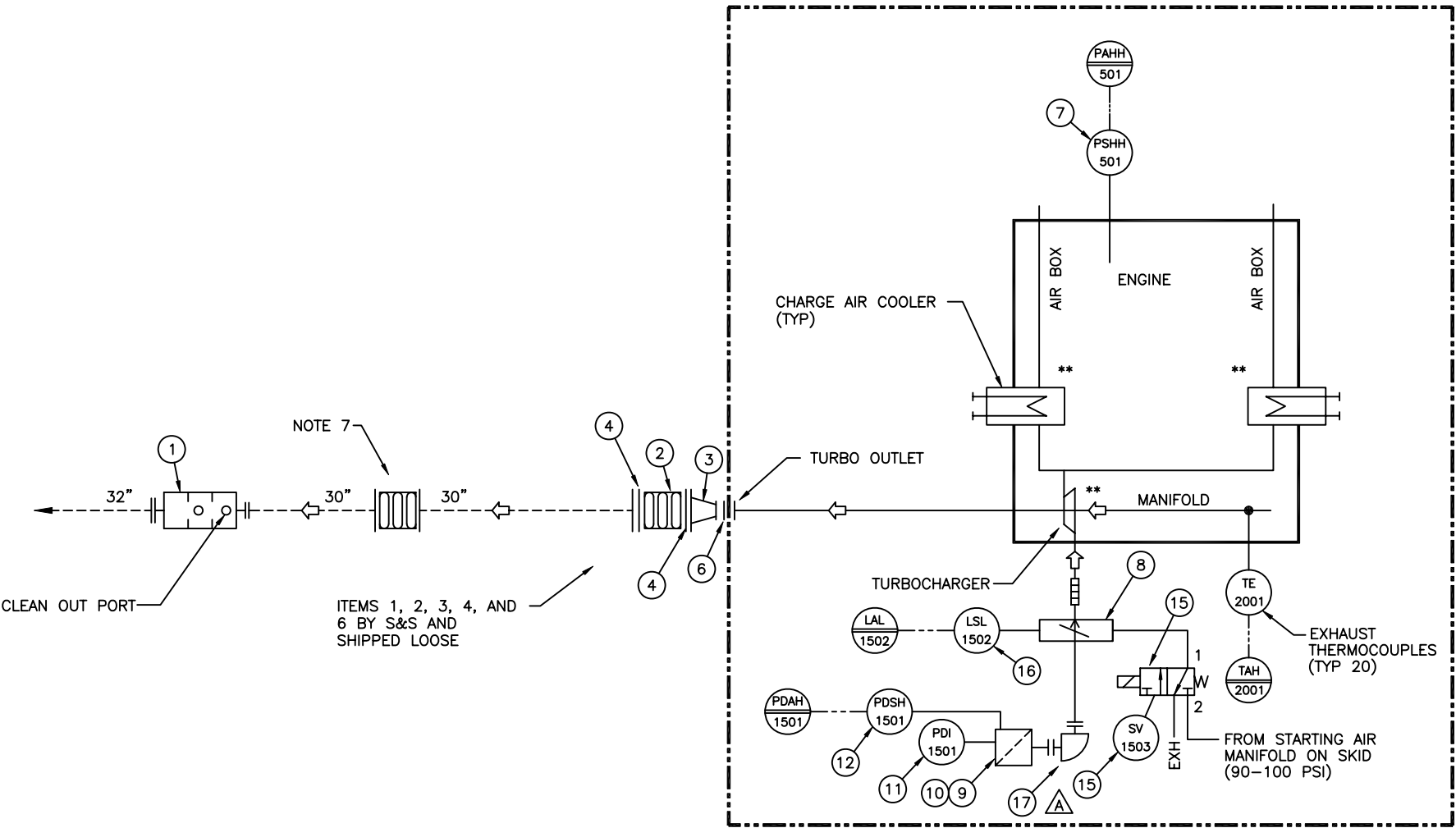
3- AIR SUPPLY PRESSURE: 150 PSI AT REQUIRED FLOW RATE.

4- APPROXIMATE FREE AIR USAGE PER START: 133 CUBIC FEET

RELEASED

REVISION				
ZONE	LTR	DESCRIPTION	DATE	APPROVED
-	-	INITIAL RELEASE PER ECO-000730	03/12/09	MA
A	A	REVISED PER ECO-001546	07/21/09	MA

LEGEND :	
	LINE MOUNTED THERMOMETER
	VACUUM SWITCH
	TEMPERATURE TRANSMITTER
	TEMPERATURE ELEMENT (RTD OR THERMOCOUPLE)
	BALL VALVE, NORMALLY CLOSED
	BALL VALVE, NORMALLY OPEN
	FLEXIBLE METAL HOSE CONNECTION
	ANNUNCIATED IN CONTROL PANEL
	GAUGE PANEL MOUNTED INSTRUMENT
	INTERFACE - NPT
	INTERFACE - FLANGED



NOTES:

- 1- INTAKE AIR FLOW RATE : 15,455 ft³/min AT 14.7 PSI AND 115 °F, @5,500HP (5,500 HP IS 10% OVERLOAD RATING).
- 2- EXHAUST GAS FLOW RATE : 34,650 ft³/min AT 650 °F. @5,500HP.
- 3- MAXIMUM EXHAUST BACK PRESSURE EXTERNAL TO ENGINE : 6" H2O
- 4- DASHED LINES OUTSIDE BOUNDARY REPRESENT PIPING BY OTHERS.
- 5- APPROX. HEAT RADIATION TO ENGINE ROOM PER UNIT : 26,400 BTU/min @5,500HP.
- 6- ITEMS MARKED WITH ** ARE INTERNAL TO OR FURNISHED AS A PART OF ENGINE ORDER.
- 7- DESIGN AND APPLICATION OF THIS ITEM DEPENDS ON EXHAUST PIPING CONFIGURATION, AND IS RESPONSIBILITY OF THE INSTALLER.

-	ADAPTER	AIR TURNING BOX, ATTENUATED	17
LSL1502	SWITCH, LIMIT	VALVE POSITION (INTEGRAL WITH ITEM 8)	16
SV1503	VALVE	SOLENOID, 24VDC	15
-	-	NOT USED	14
-	-	NOT USED	13
PDSH1501	SWITCH	DIFF PRESSURE HIGH ALARM SET @ 14" W.C.	12
PDI1501	GAUGE	SERVICE INDICATOR	11
-	ELEMENT	INTAKE AIR FILTER, PLEATED PAPER	10
-	HOUSING	AIR FILTER 15 RC-300 ELEMENTS, OPEN DRY TYPE	9
-	RIGSAVER	OVERSPEED SHUTDOWN, PNEUMATIC	8
PSHH501	SWITCH, PRESSURE	CRANKCASE, HIGH SHUTDOWN	7
SHIP LOOSE	GASKET	RECTANGULAR, TURBO OUTLET	6
-	-	NOT USED	5
SHIP LOOSE	KIT	BOLT, NUTS AND GASKET, 30" EXHAUST FLANGE	4
SHIP LOOSE	ADAPTER	VERTICAL, 30"-125# FLANGE	3
SHIP LOOSE	CONNECTION	EXPANSION JOINT, 30" FLG.x18.00"LG. NO LINER	2
SHIP LOOSE	SILENCER	EXHAUST, 30"INLET x 32"OUTLET FLG. PD = 1.20" W.C., SPARK ARRESTOR	1
COMMENTS	NOMENCLATURE OR DESCRIPTION	MATERIAL/SPECIFICATION	ITEM NO.

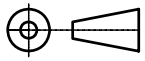
PARTS LIST

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.XX = ± .06
XXX = ± .005
ANGLES = ± 5°

BRAWN	MA	02/09
CHECKED	IB	02/09
PROJ ENG	MA	02/09



THIRD ANGLE PROJECTION

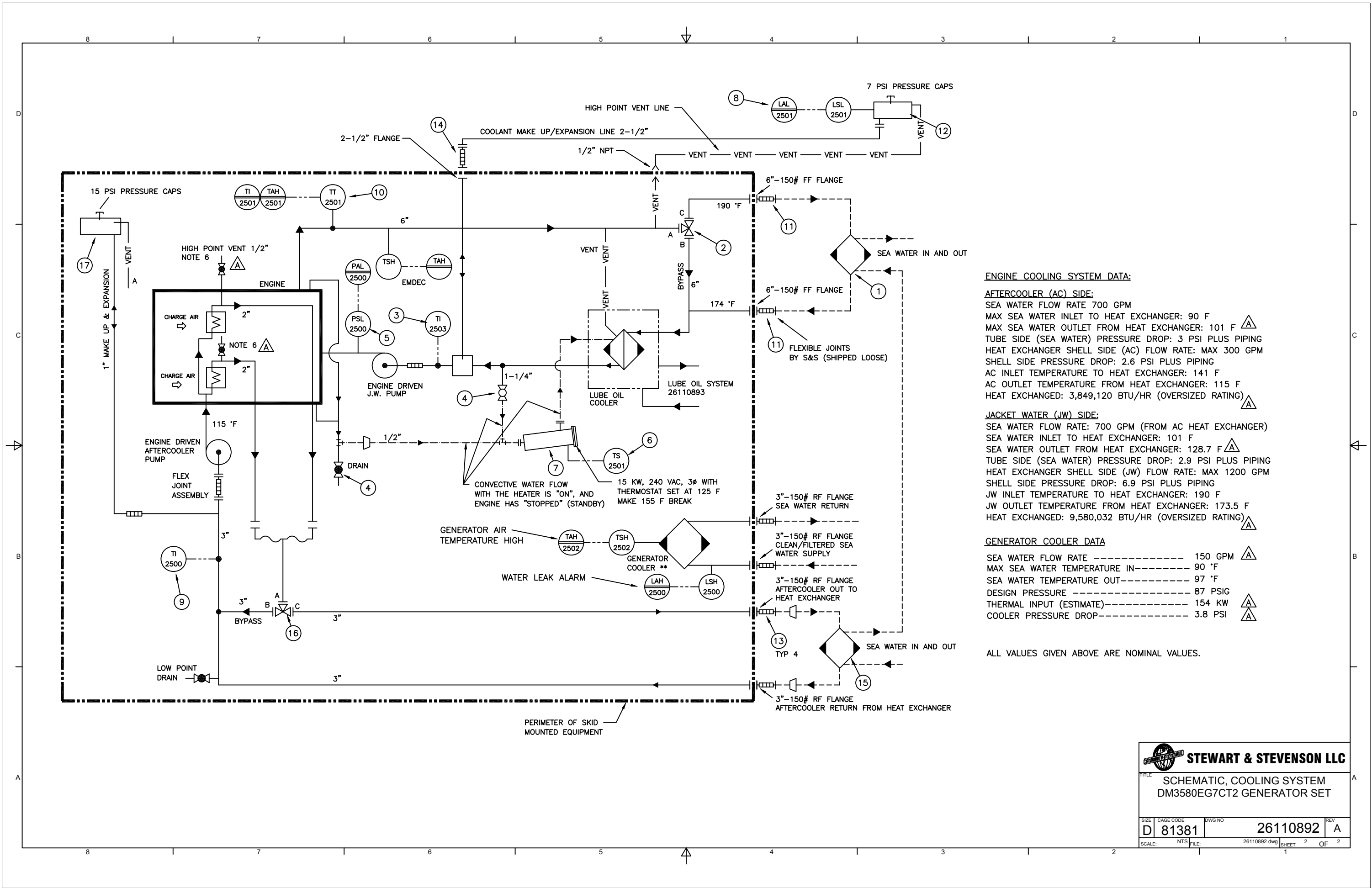


STEWART & STEVENSON LLC

SCHEMATIC
INTAKE AIR, EXHAUST SYSTEMS
DM3580EG7CT2 GENERATOR SET

SIZE	GAGE CODE	SWG NO	REV
D	81381	26110890	A

SCALE: FILE: SHEET 1 OF 1



ENGINE COOLING SYSTEM DATA:

AFTERCOOLER (AC) SIDE:
SEA WATER FLOW RATE 700 GPM
MAX SEA WATER INLET TO HEAT EXCHANGER: 90 F
MAX SEA WATER OUTLET FROM HEAT EXCHANGER: 101 F
TUBE SIDE (SEA WATER) PRESSURE DROP: 3 PSI PLUS PIPING
HEAT EXCHANGER SHELL SIDE (AC) FLOW RATE: MAX 300 GPM
SHELL SIDE PRESSURE DROP: 2.6 PSI PLUS PIPING
AC INLET TEMPERATURE TO HEAT EXCHANGER: 141 F
AC OUTLET TEMPERATURE FROM HEAT EXCHANGER: 115 F
HEAT EXCHANGED: 3,849,120 BTU/HR (OVERSIZED RATING)

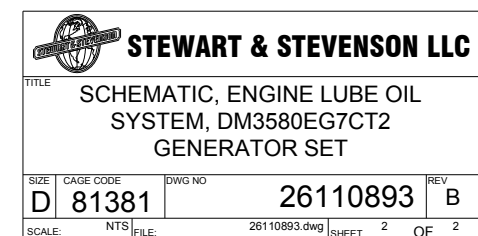
JACKET WATER (JW) SIDE:
SEA WATER FLOW RATE: 700 GPM (FROM AC HEAT EXCHANGER)
SEA WATER INLET TO HEAT EXCHANGER: 101 F
SEA WATER OUTLET FROM HEAT EXCHANGER: 128.7 F
TUBE SIDE (SEA WATER) PRESSURE DROP: 2.9 PSI PLUS PIPING
HEAT EXCHANGER SHELL SIDE (JW) FLOW RATE: MAX 1200 GPM
SHELL SIDE PRESSURE DROP: 6.9 PSI PLUS PIPING
JW INLET TEMPERATURE TO HEAT EXCHANGER: 190 F
JW OUTLET TEMPERATURE FROM HEAT EXCHANGER: 173.5 F
HEAT EXCHANGED: 9,580,032 BTU/HR (OVERSIZED RATING)

GENERATOR COOLER DATA

SEA WATER FLOW RATE ----- 150 GPM
MAX SEA WATER TEMPERATURE IN----- 90 °F
SEA WATER TEMPERATURE OUT----- 97 °F
DESIGN PRESSURE ----- 87 PSIG
THERMAL INPUT (ESTIMATE)----- 154 KW
COOLER PRESSURE DROP----- 3.8 PSI

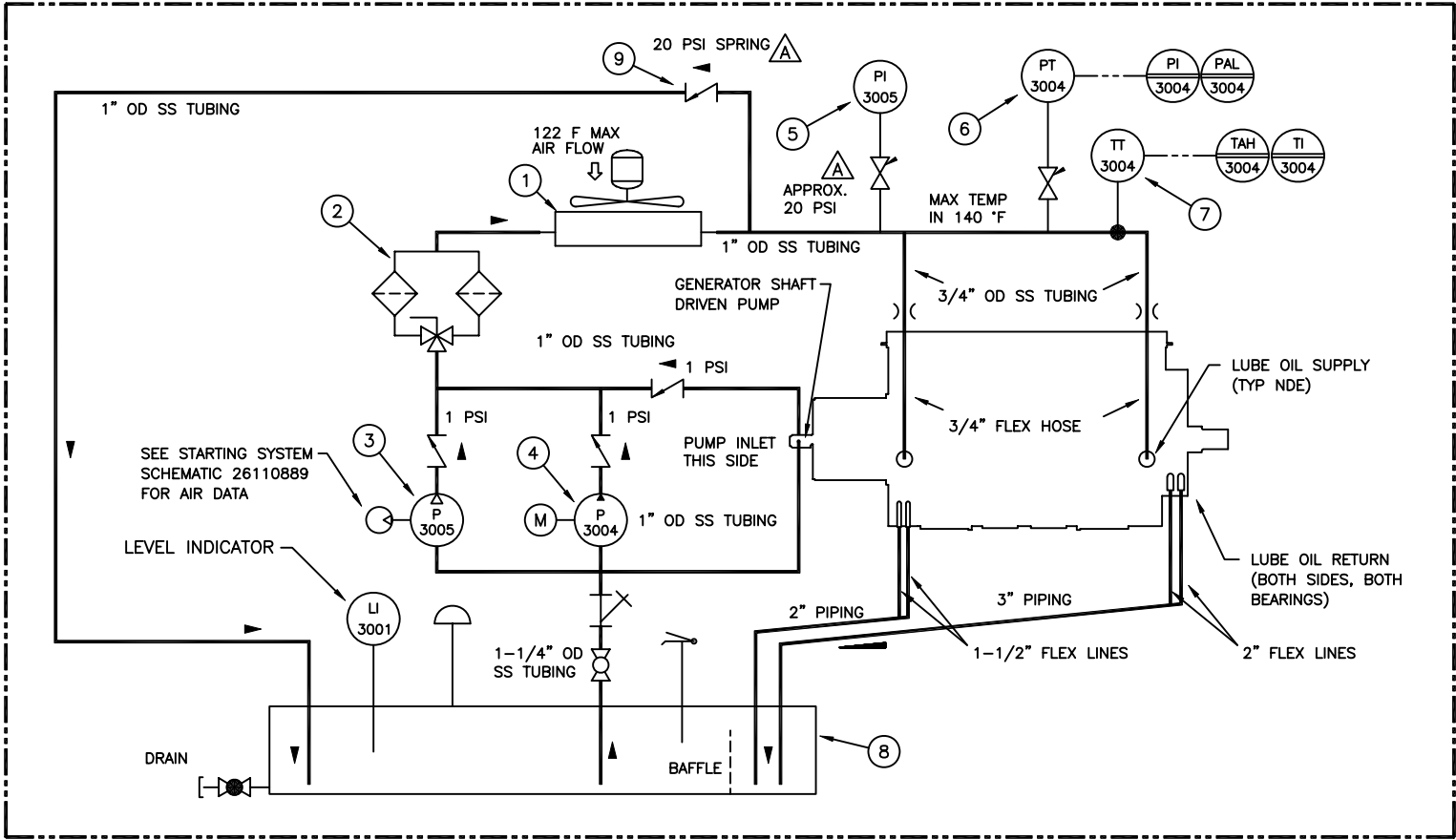
ALL VALUES GIVEN ABOVE ARE NOMINAL VALUES.

TITLE SCHEMATIC, COOLING SYSTEM DM3580EG7CT2 GENERATOR SET			
SIZE D	CAGE CODE 81381	DWG NO 26110892	REV A
SCALE: NTS		FILE: 26110892.dwg	SHEET 2 OF 2



RELEASED

REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECO-000819	M.A.	I. BOERU	M. AALY
A	REVISED PER ECO-001546	M.A.	B. RAMIREZ	M. AALY



PERIMETER OF SKID
MOUNTED EQUIPMENT

LEGEND :

XXX	LINE MOUNTED INSTRUMENT
PT	PRESSURE TRANSMITTER
TT	TEMPERATURE TRANSMITTER
●	BALL VALVE, NORMALLY CLOSED
○	BALL VALVE, NORMALLY OPEN
XXX	ANNUNCIATED IN CONTROL PANEL
PI	LINE MOUNTED PRESSURE GAUGE
Y	"Y" TYPE STRAINER
○	GEAR PUMP
◇	LINE FILTER (STRAINER)
▽	NEEDLE VALVE
≡	CHECK OR CHECK/RELIEF VALVE
●	THERMOWELL
⊥	NORMAL VENT
⊥	FILL NOZZLE WITH CAP
)(	ORIFICE

NOTES:

- 1- GENERATOR BEARING LUBE OIL CONFIRMING TO ISO VG 46 (APPROX. 15 SAE CRANKCASE OIL).
- 2- FILTRATION MICRON RATING: 20-25 MICRON ELEMENTS.
- 3- APPROX. OIL FLOW TO DE BEARING: 3.0 GPM
APPROX. OIL FLOW TO NDE BEARING: 0.9 GPM

-	VALVE, CHECK	10 PSI CRACKING PRESSURE	9
-	TANK, OIL	APPROX. 25 GAL.	8
TT3004	TRANSMITTER	TEMPERATURE, 4-20 MA	7
PT3004	TRANSMITTER	PRESSURE, 4-20 MA	6
PI3005	GAUGE, PRESSURE	0-30 PSI	5
P3004	ASSEMBLY, PUMP	480/240 VAC MOTOR	4
P3005	ASSEMBLY, PUMP	AIR DRIVEN MOTOR	3
-	FILTER, OIL	DUPLEX, 25 MICRON ELEMENTS	2
-	COOLER, AIR-OIL	240VAC MOTOR	1
COMMENTS	NOMENCLATURE OR DESCRIPTION	MATERIAL/SPECIFICATION	ITEM NO.

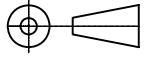
PARTS LIST

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.XX = ± .06
.XXX = ± .005
ANGLES = ± .5°

DRAWN	M. AALY	03/16/2009
CHECKED	I. BOERU	03/16/2009
PROJ ENG	M. AALY	03/18/2009



THIRD ANGLE PROJECTION



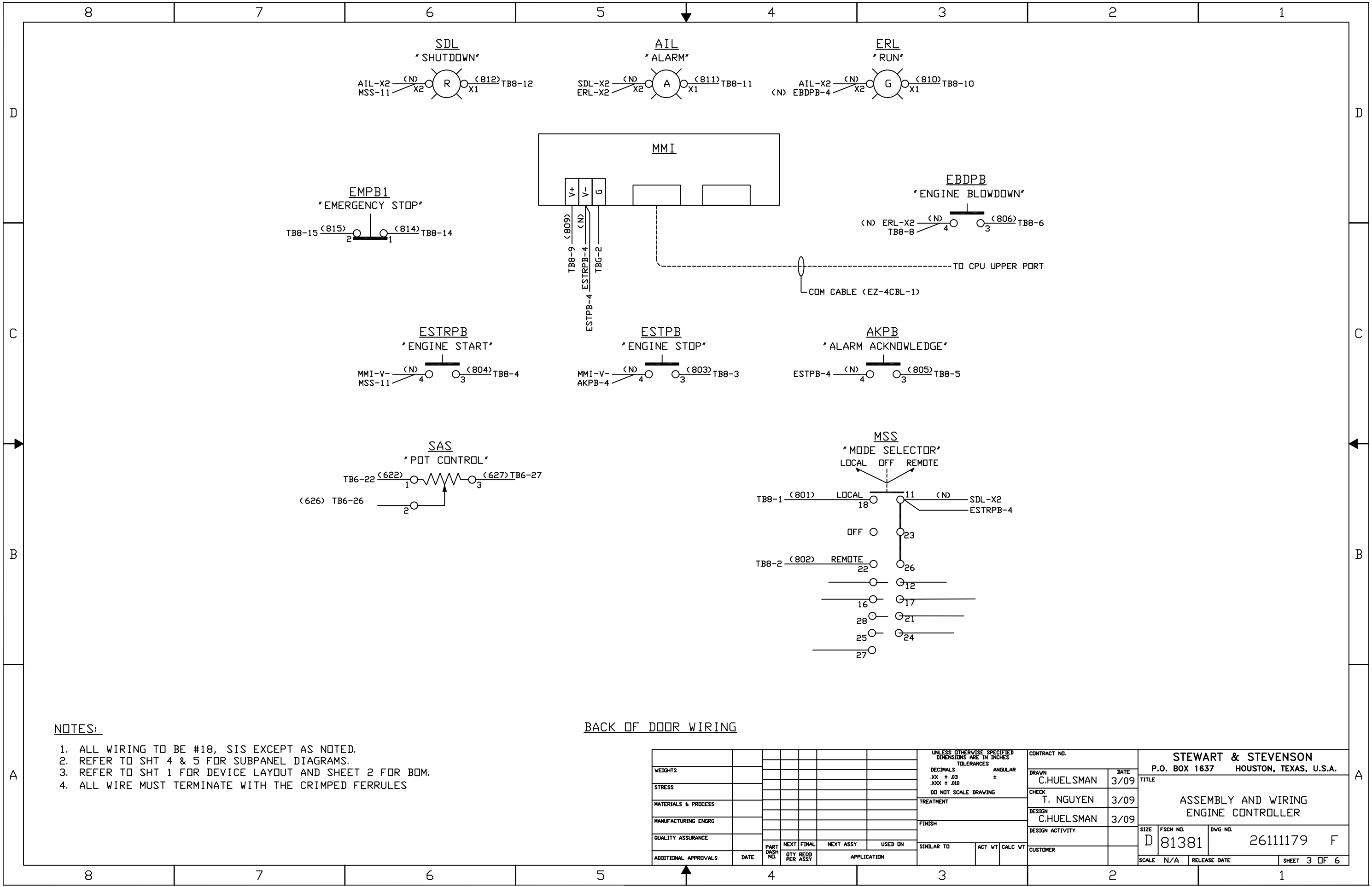
STEWART & STEVENSON LLC

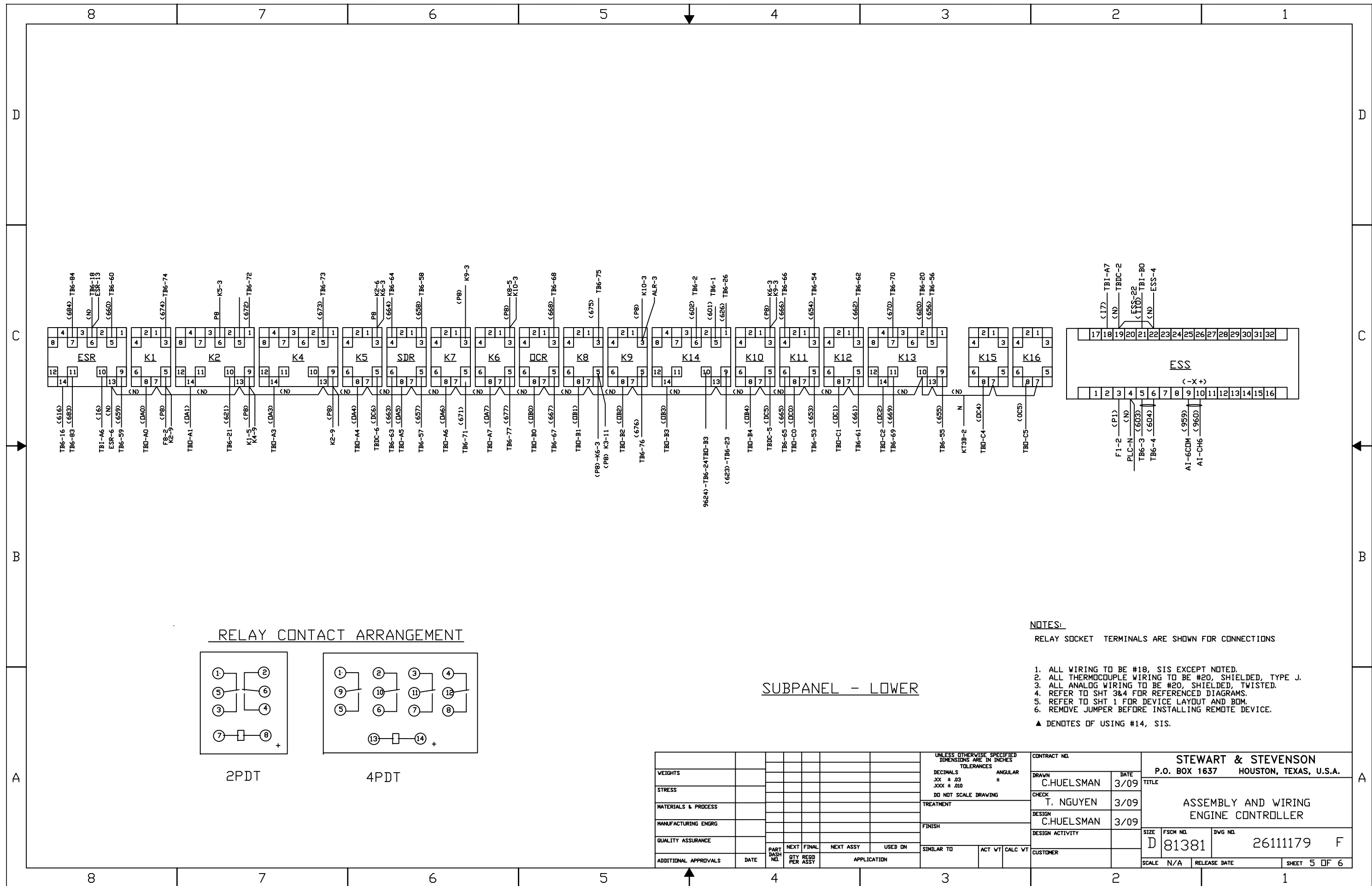
TITLE
SCHEMATIC, GENERATOR BEARING
LUBRICATION SYSTEM
DM3580EG7CT2 GENERATOR SET

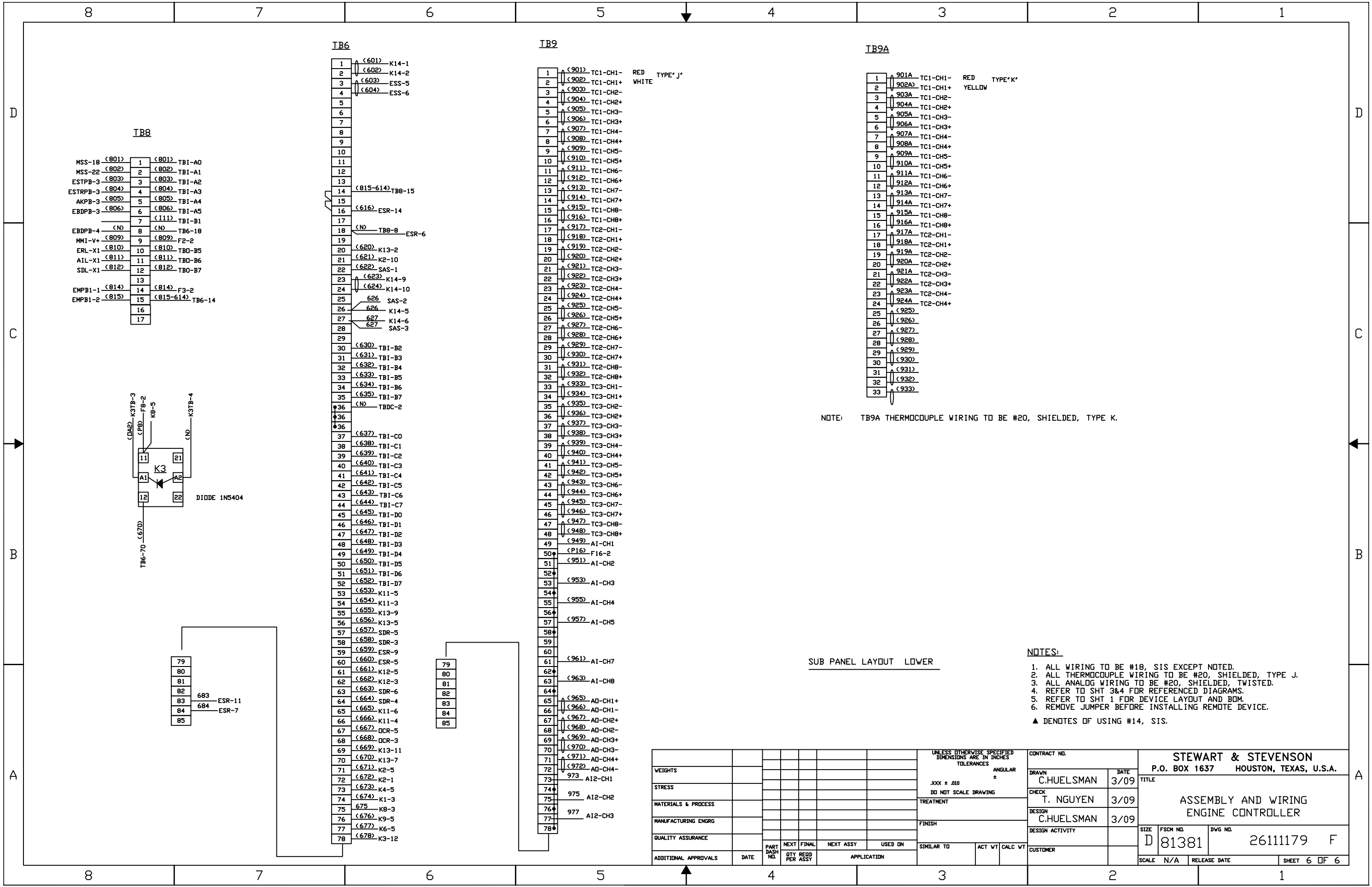
SIZE	CAGE CODE	DWG NO	REV
D	81381	26110895	A
SCALE	N/A	FILE	26110895.dwg
SHEET	1	OF	1

[illegible]

RELEASED



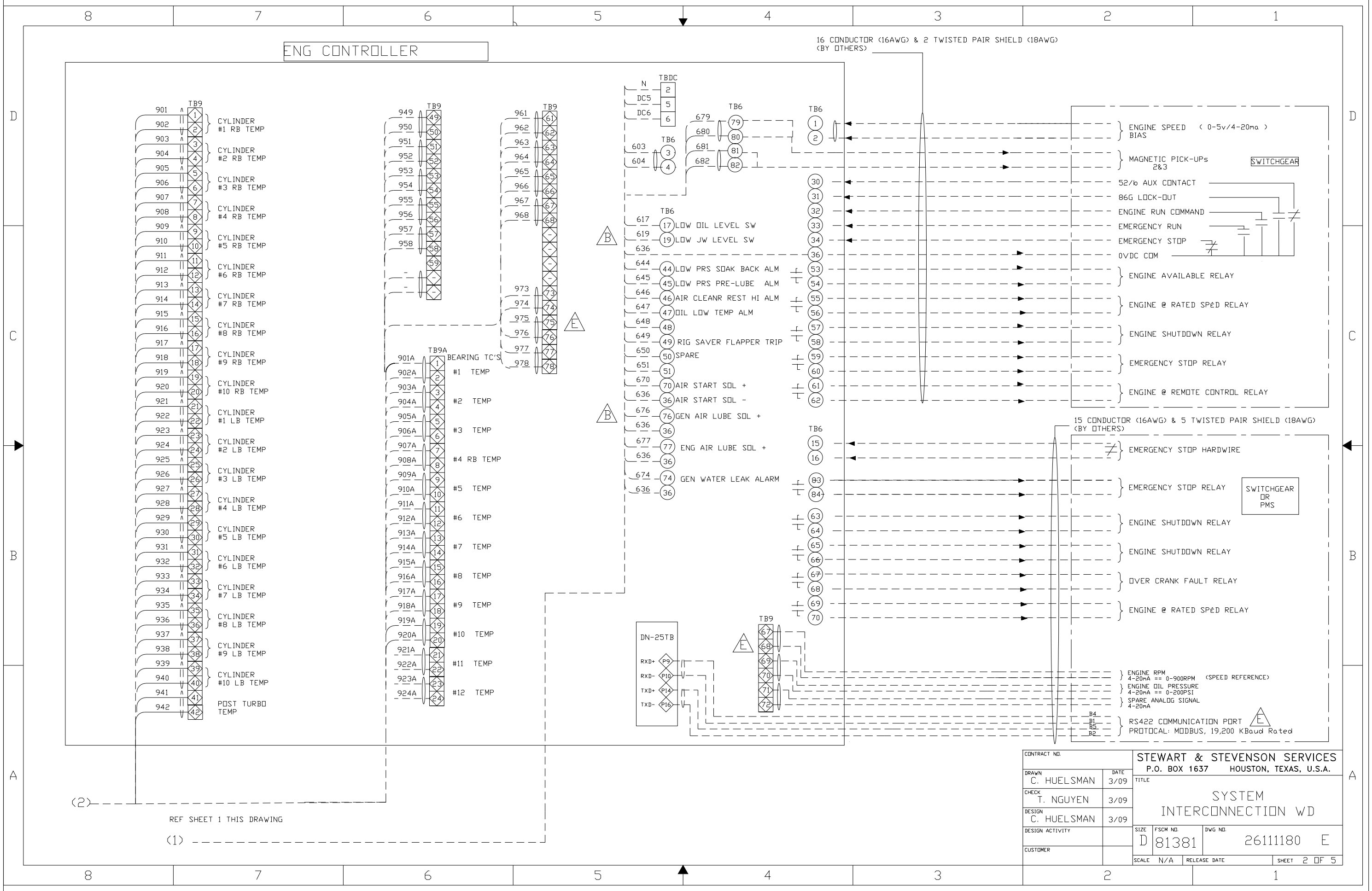


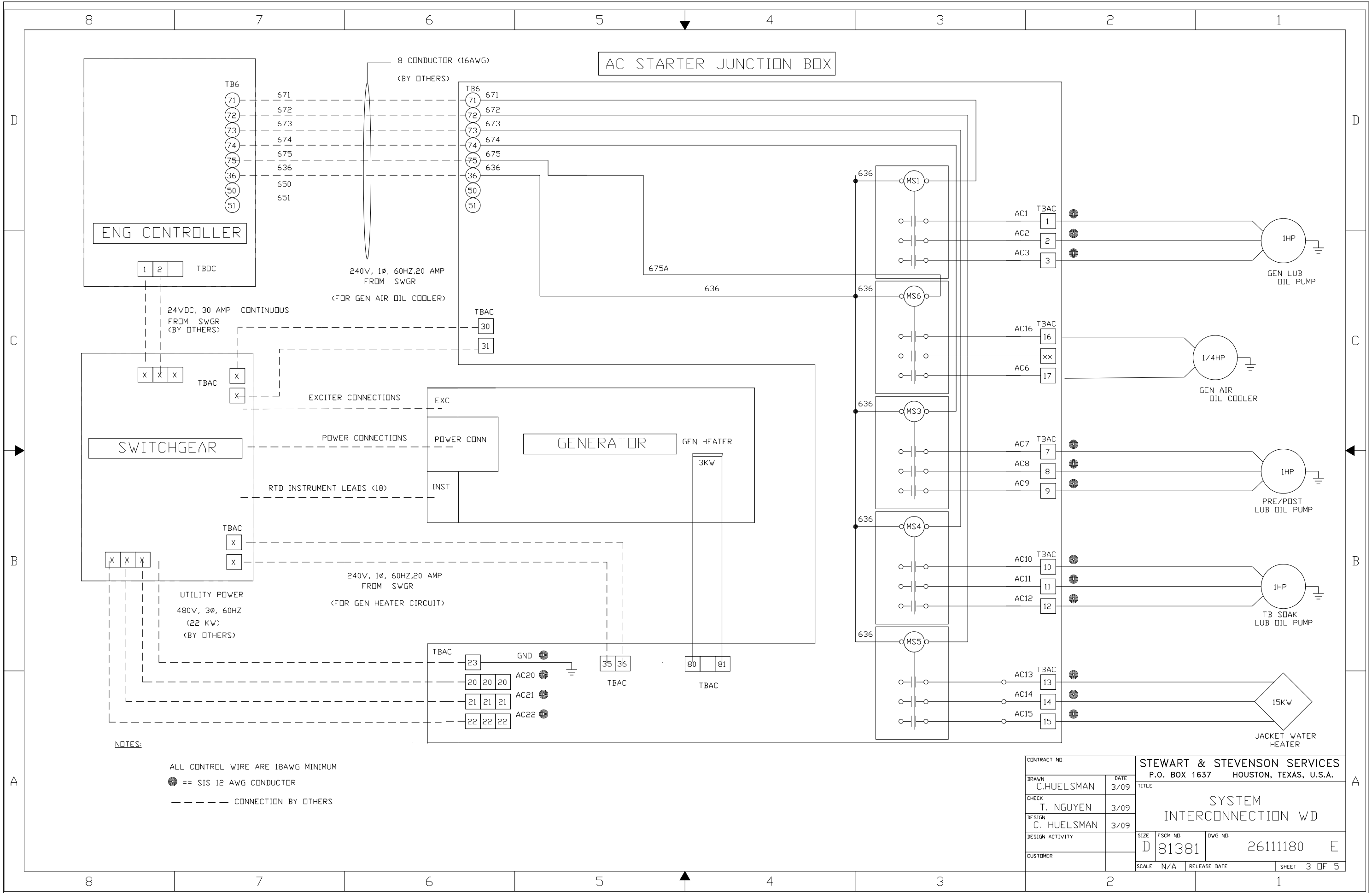


SUB PANEL LAYOUT LOWER

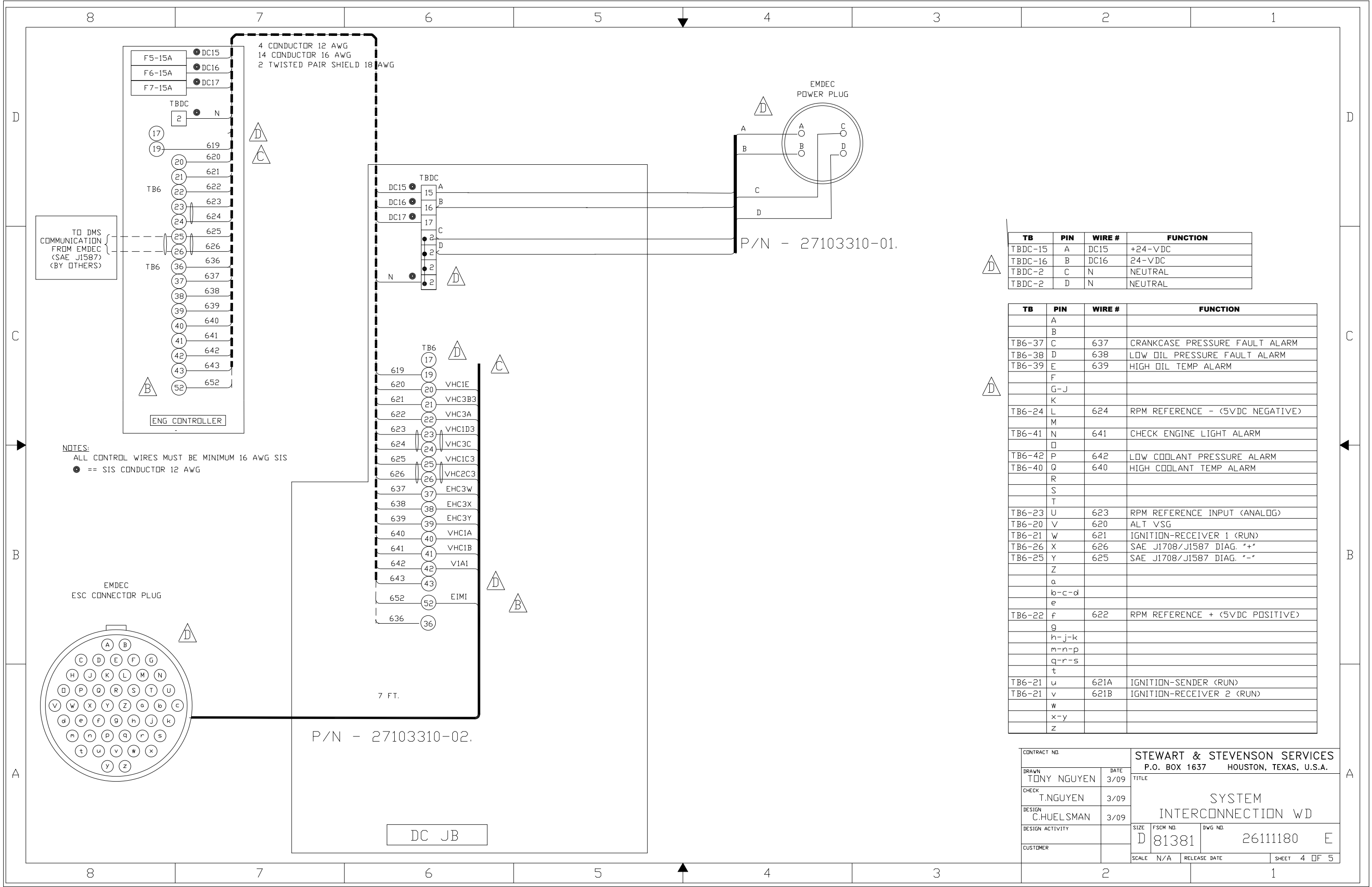
- NOTES:
- 1. ALL WIRING TO BE #18, SIS EXCEPT NOTED.
 - 2. ALL THERMOCOUPLE WIRING TO BE #20, SHIELDED, TYPE J.
 - 3. ALL ANALOG WIRING TO BE #20, SHIELDED, TWISTED.
 - 4. REFER TO SHT 3&4 FOR REFERENCED DIAGRAMS.
 - 5. REFER TO SHT 1 FOR DEVICE LAYOUT AND BDM.
 - 6. REMOVE JUMPER BEFORE INSTALLING REMOTE DEVICE.
- ▲ DENOTES OF USING #14, SIS.

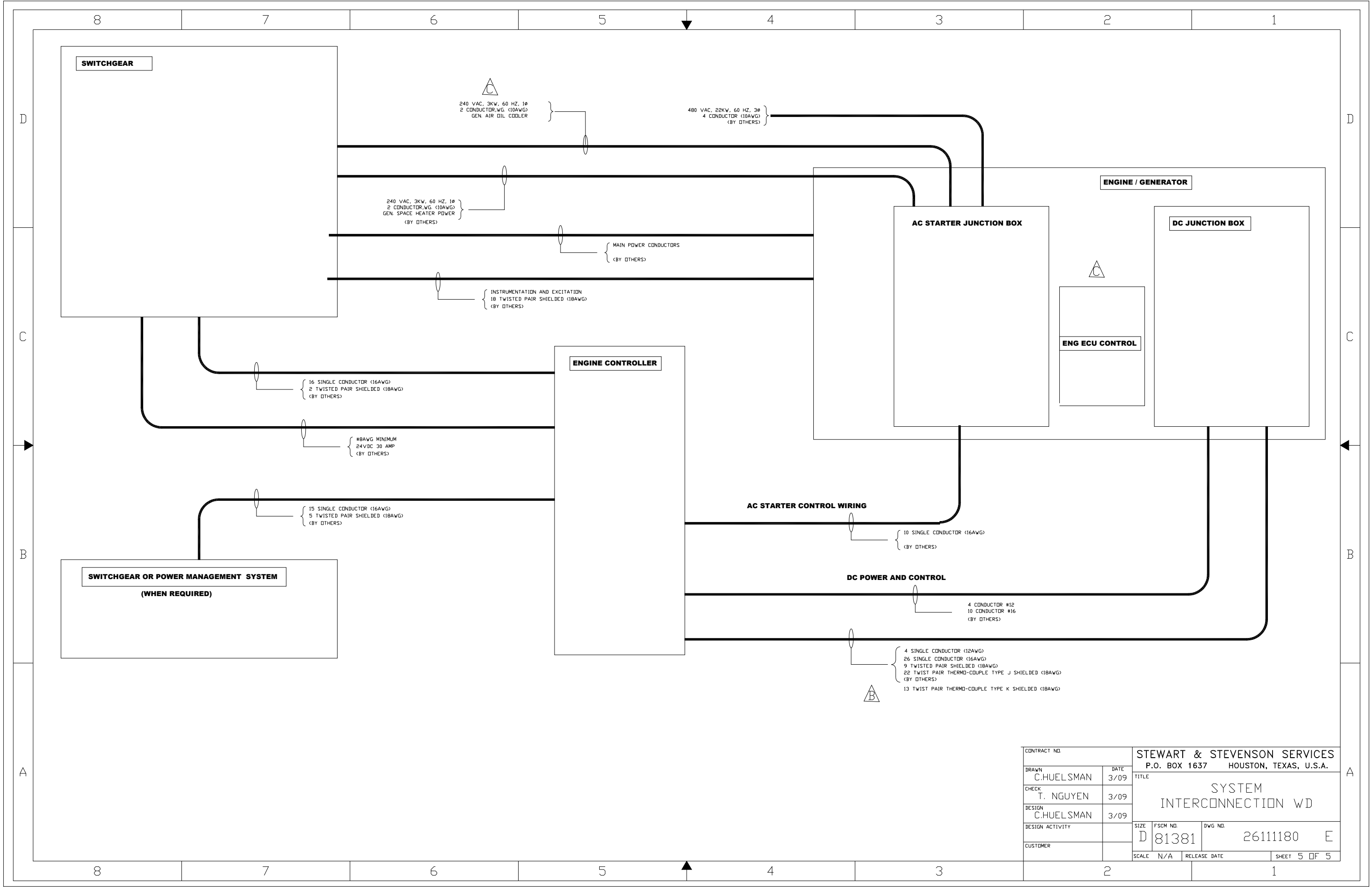
WEIGHTS				UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN INCHES TOLERANCES				CONTRACT NO.		STEWART & STEVENSON P.O. BOX 1637 HOUSTON, TEXAS, U.S.A.	
STRESS				XXX ± .010 DO NOT SCALE DRAWING				DRAWN C.HUELSMAN	DATE 3/09	TITLE	
MATERIALS & PROCESS				TREATMENT				CHECK T. NGUYEN	3/09	ASSEMBLY AND WIRING ENGINE CONTROLLER	
MANUFACTURING ENGR				FINISH				DESIGN C.HUELSMAN	3/09	SIZE FSCN NO. DWG NO.	
QUALITY ASSURANCE				SIMILAR TO				DESIGN ACTIVITY		D 81381 26111179 F	
ADDITIONAL APPROVALS				DATE	PART DASH NO.	NEXT QTY REQD PER ASSY	FINAL	NEXT ASSY	USED ON	CUSTOMER	
										SCALE N/A RELEASE DATE SHEET 6 OF 6	





RELEASED

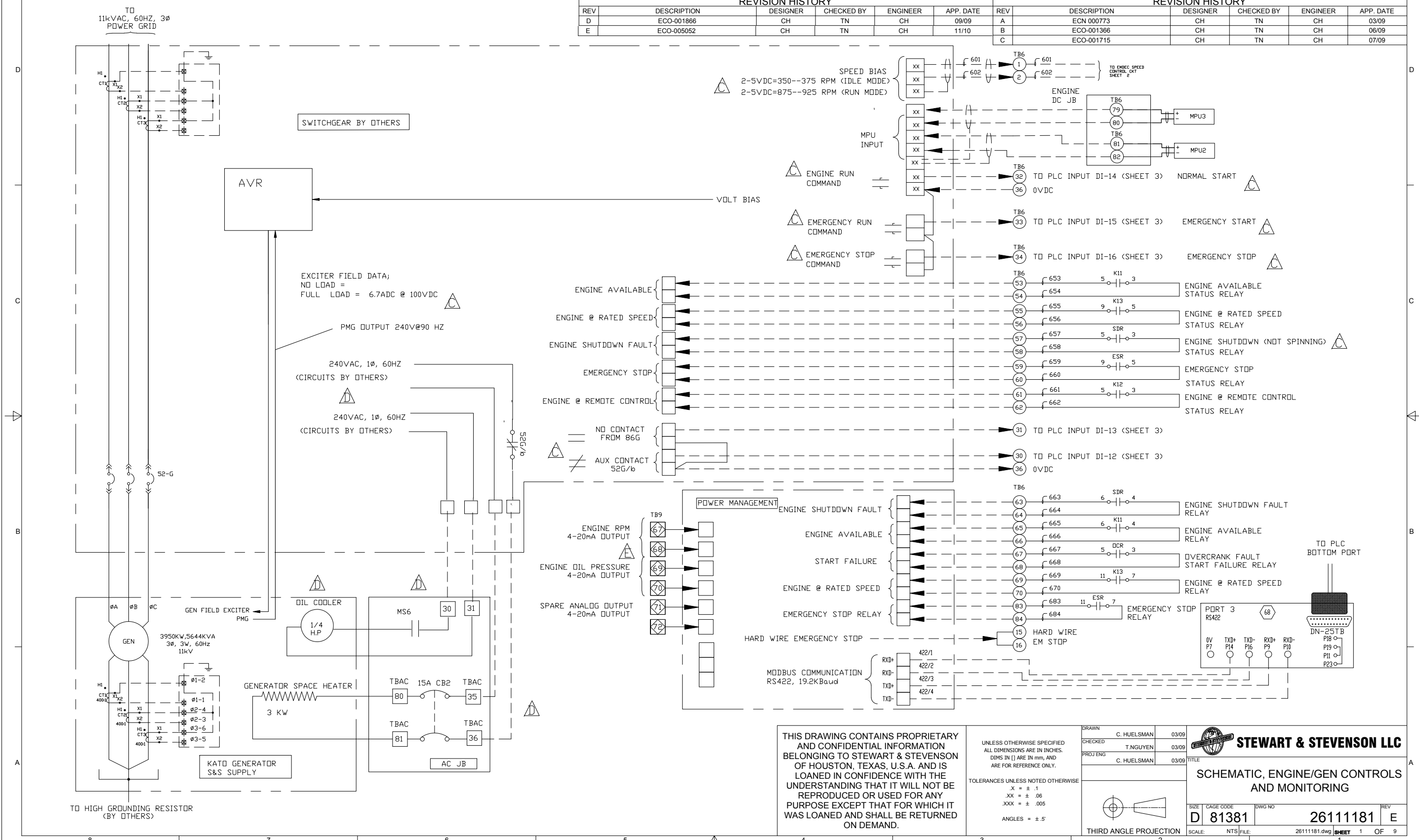




CONTRACT NO.		STEWART & STEVENSON SERVICES		
DRAWN C.HUELSMAN		DATE 3/09	P.O. BOX 1637 HOUSTON, TEXAS, U.S.A.	
CHECK T. NGUYEN		3/09	TITLE SYSTEM INTERCONNECTION WD	
DESIGN C.HUELSMAN		3/09		
DESIGN ACTIVITY			SIZE D	FSCM NO. 81381
CUSTOMER			DWG NO. 26111180	E
		SCALE N/A	RELEASE DATE	SHEET 5 OF 5

RELEASED

REVISION HISTORY					REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE	REV	DESCRIPTION	DESIGNER	CHECKED BY
D	ECO-001866	CH	TN	CH	09/09	A	ECN 000773	CH	TN
E	ECO-005052	CH	TN	CH	11/10	B	ECO-001366	CH	TN
						C	ECO-001715	CH	TN



THIS DRAWING CONTAINS PROPRIETARY AND CONFIDENTIAL INFORMATION BELONGING TO STEWART & STEVENSON OF HOUSTON, TEXAS, U.S.A. AND IS LOANED IN CONFIDENCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED OR USED FOR ANY PURPOSE EXCEPT THAT FOR WHICH IT WAS LOANED AND SHALL BE RETURNED ON DEMAND.

UNLESS OTHERWISE SPECIFIED ALL DIMENSIONS ARE IN INCHES. DIMS IN [] ARE IN mm, AND ARE FOR REFERENCE ONLY.

TOLERANCES UNLESS NOTED OTHERWISE
XX = ± .1
.XXX = ± .005
ANGLES = ± .5°

DRAWN: C. HUELSMAN 03/09
CHECKED: T. NGUYEN 03/09
PROJ ENG: C. HUELSMAN 03/09

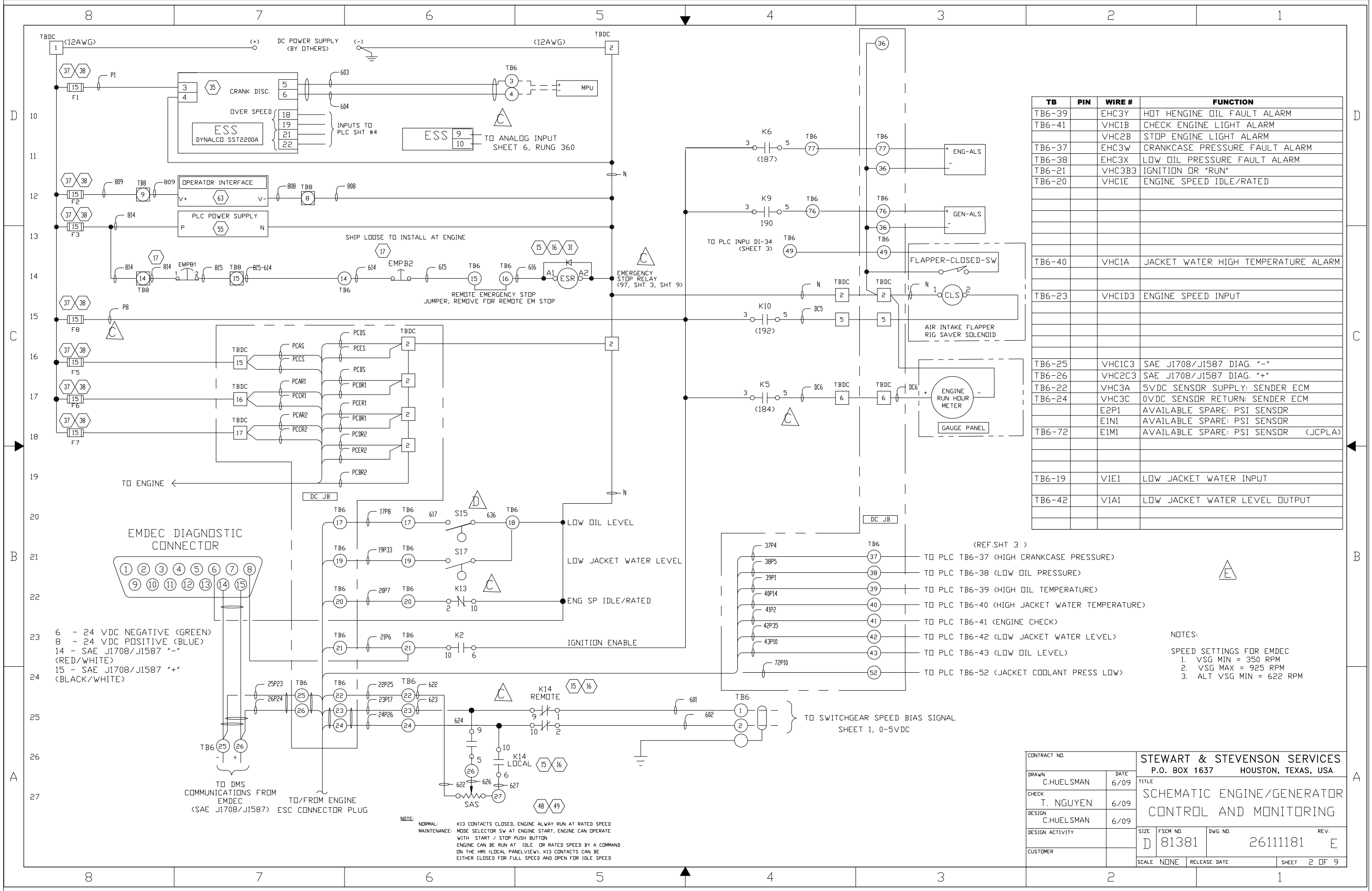
PORT 3 RS422
0V P7
TXD+ P14
TXD- P16
RXD+ P9
RXD- P10
DN-25TB
P18
P19
P11
P23

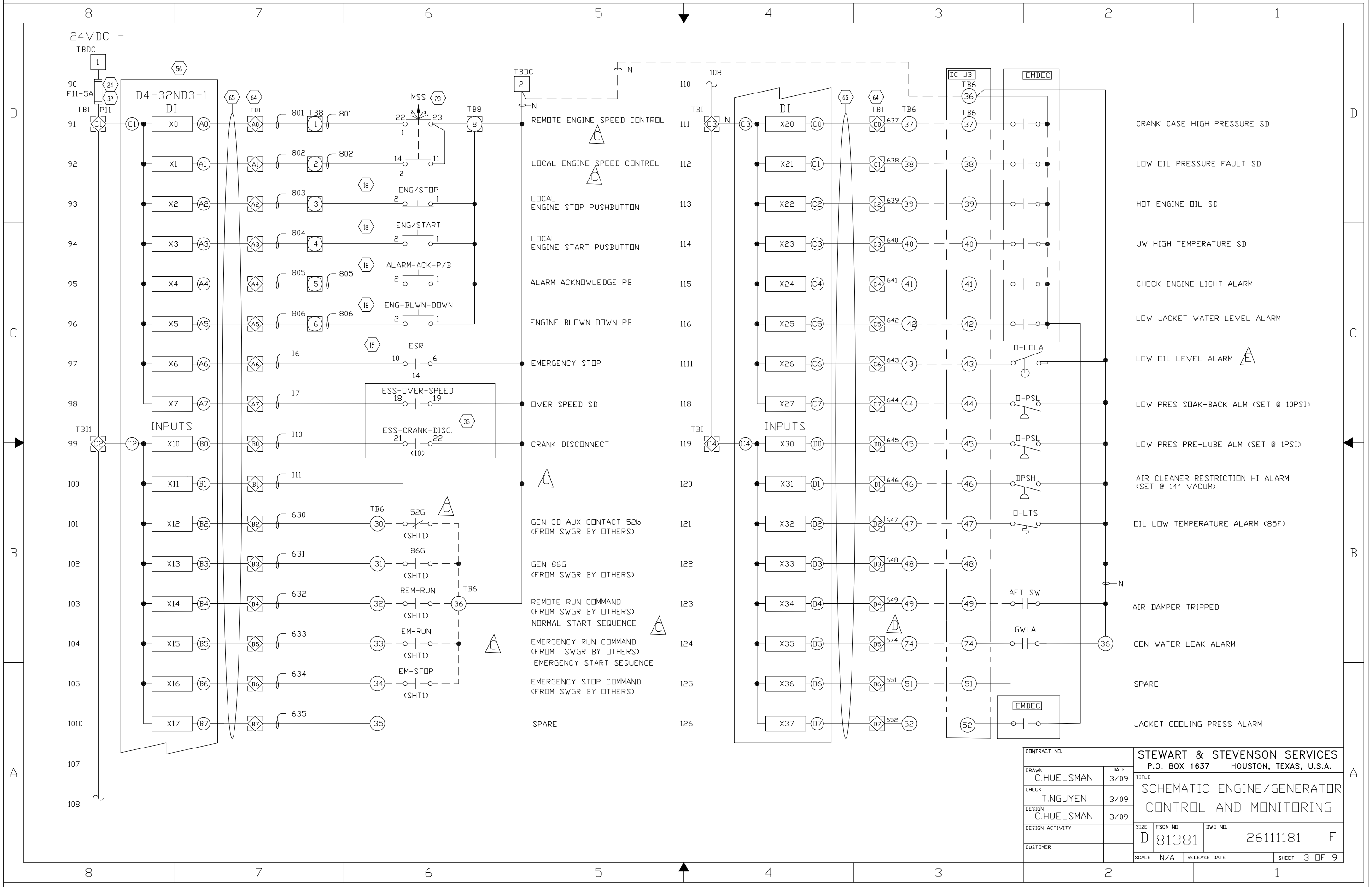
THIRD ANGLE PROJECTION

STEWART & STEVENSON LLC

SCHEMATIC, ENGINE/GEN CONTROLS AND MONITORING

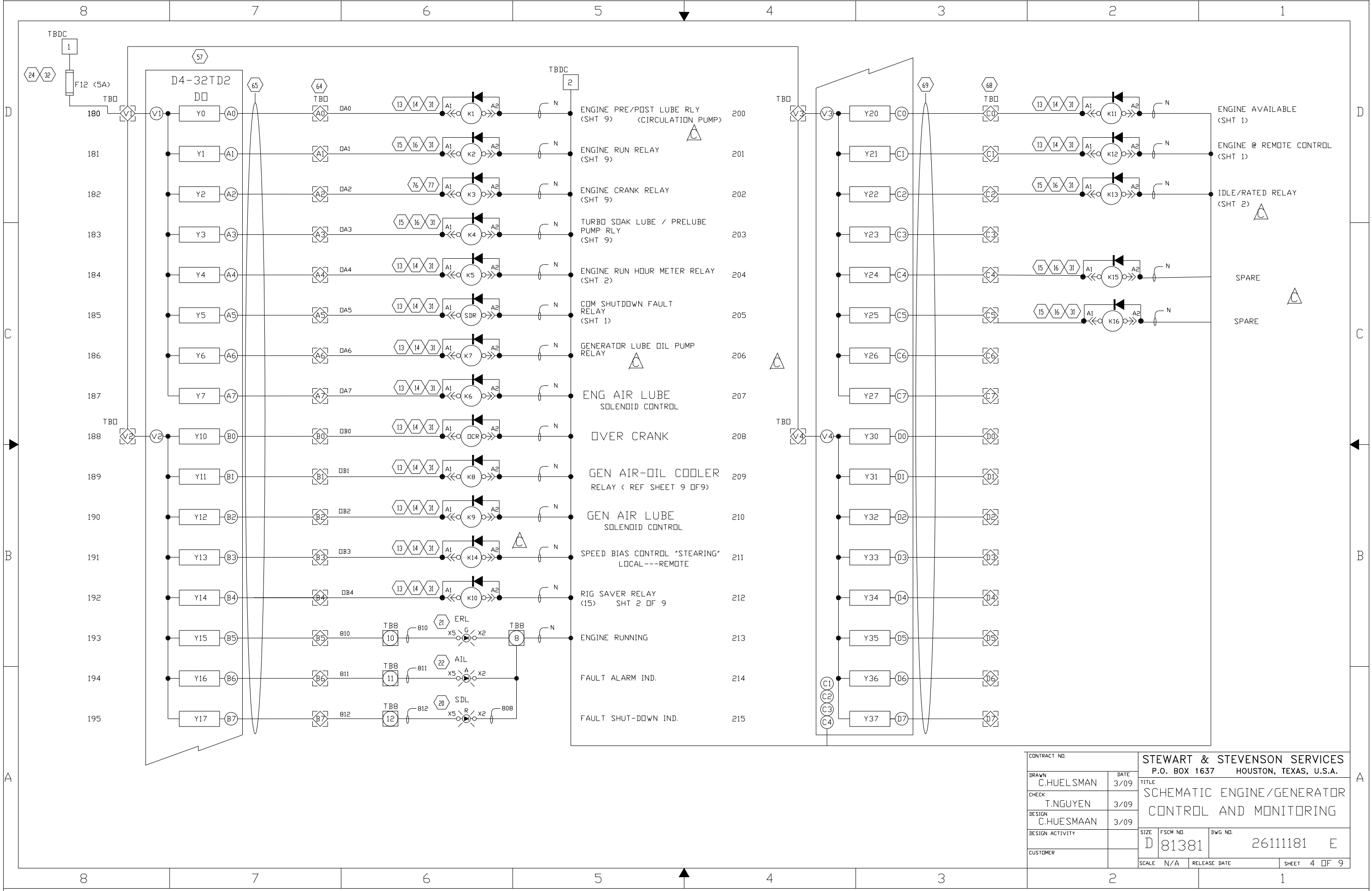
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SCALE: NTS FILE: 26111181.dwg SHEET 1 OF 9



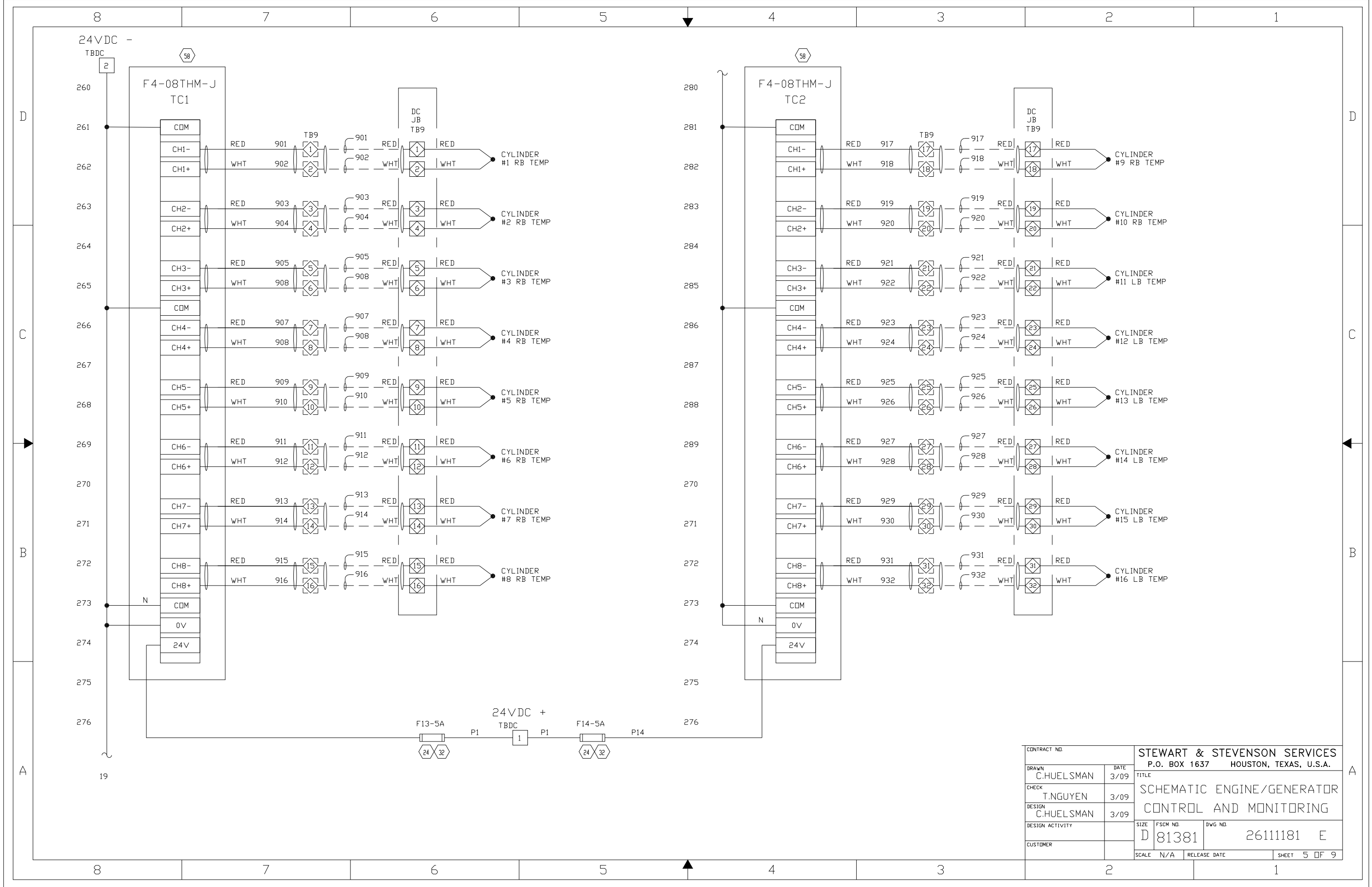


CONTRACT NO.		STEWART & STEVENSON SERVICES	
DRAWN		P.O. BOX 1637 HOUSTON, TEXAS, U.S.A.	
C.HUELSMAN	DATE	TITLE	
3/09		SCHEMATIC ENGINE/GENERATOR	
CHECK		CONTROL AND MONITORING	
T.NGUYEN	3/09		
DESIGN			
C.HUELSMAN	3/09		
DESIGN ACTIVITY		SIZE	FSCM NO.
		D	81381
CUSTOMER		DWG NO.	26111181 E
		SCALE	N/A
		RELEASE DATE	
		SHEET	3 OF 9

RELEASED

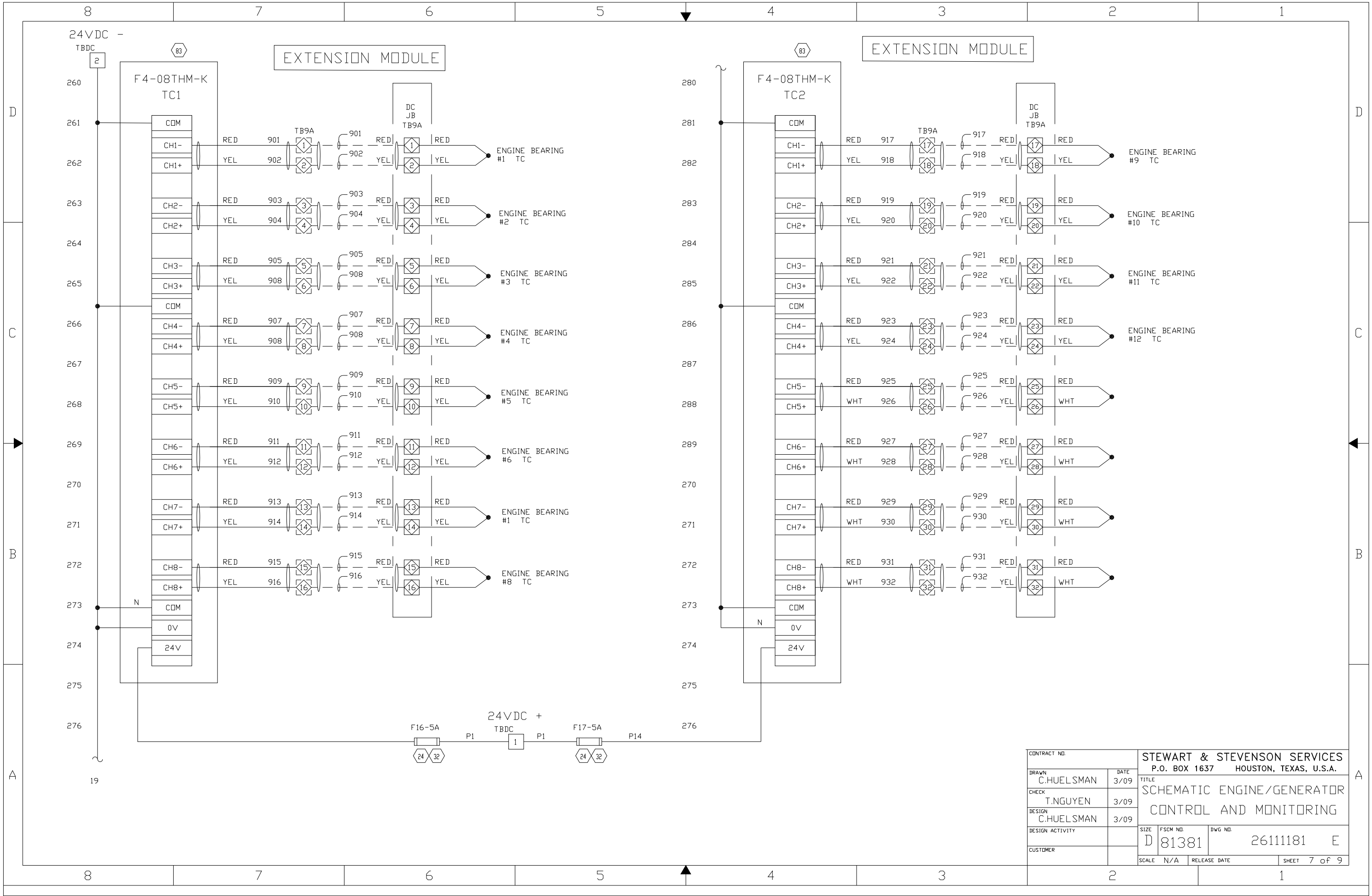


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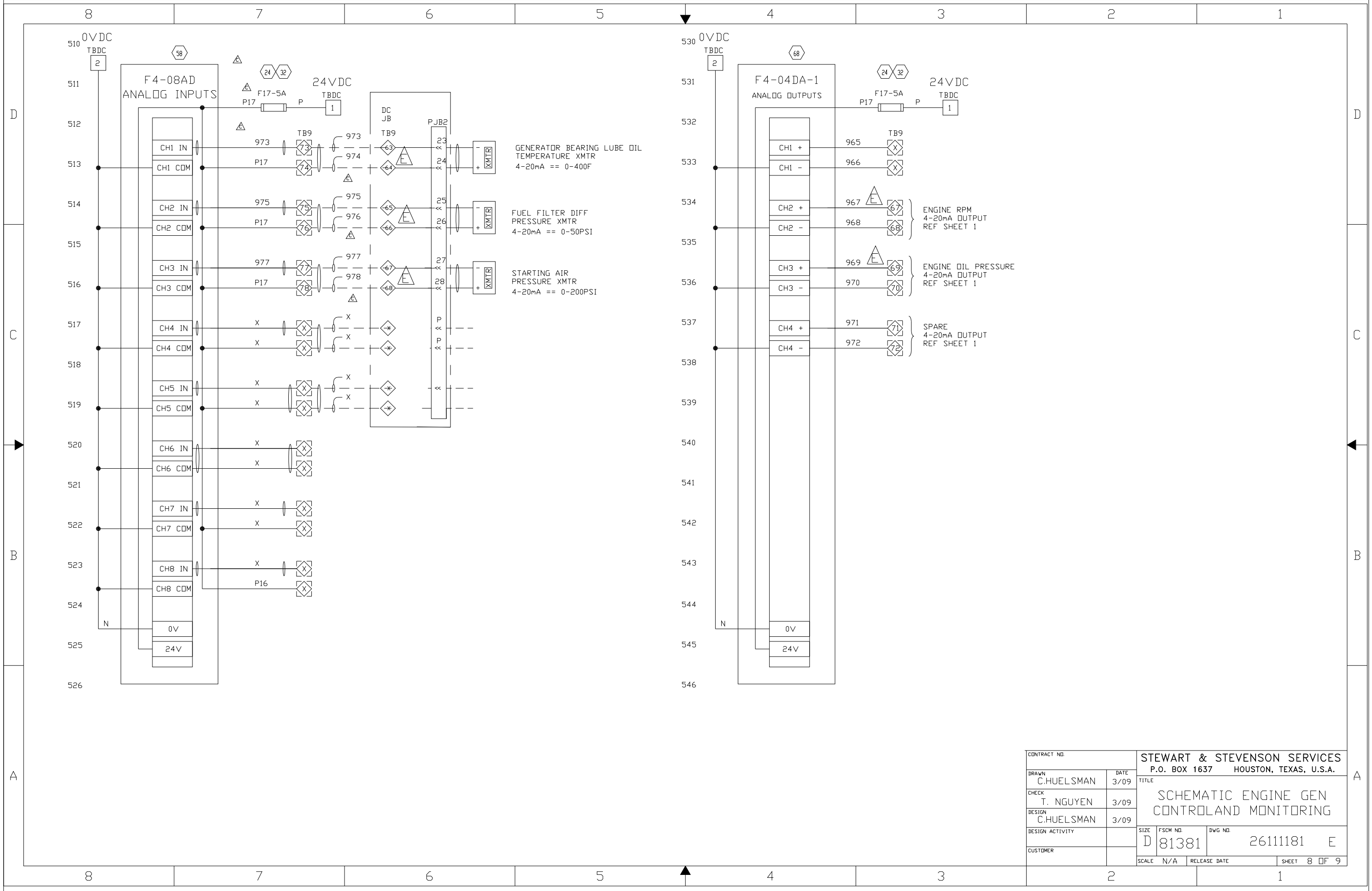


CONTRACT NO.		STEWART & STEVENSON SERVICES	
DRAWN C.HUELSMAN		P.O. BOX 1637 HOUSTON, TEXAS, U.S.A.	
CHECK T.NGUYEN	DATE 3/09	TITLE	
DESIGN C.HUELSMAN	DATE 3/09	SCHEMATIC ENGINE/GENERATOR	
DESIGN ACTIVITY	DATE 3/09	CONTROL AND MONITORING	
CUSTOMER		SIZE D	FSCM NO. 81381
		DWG NO. 26111181	E
SCALE N/A		RELEASE DATE	SHEET 5 OF 9

RELEASED

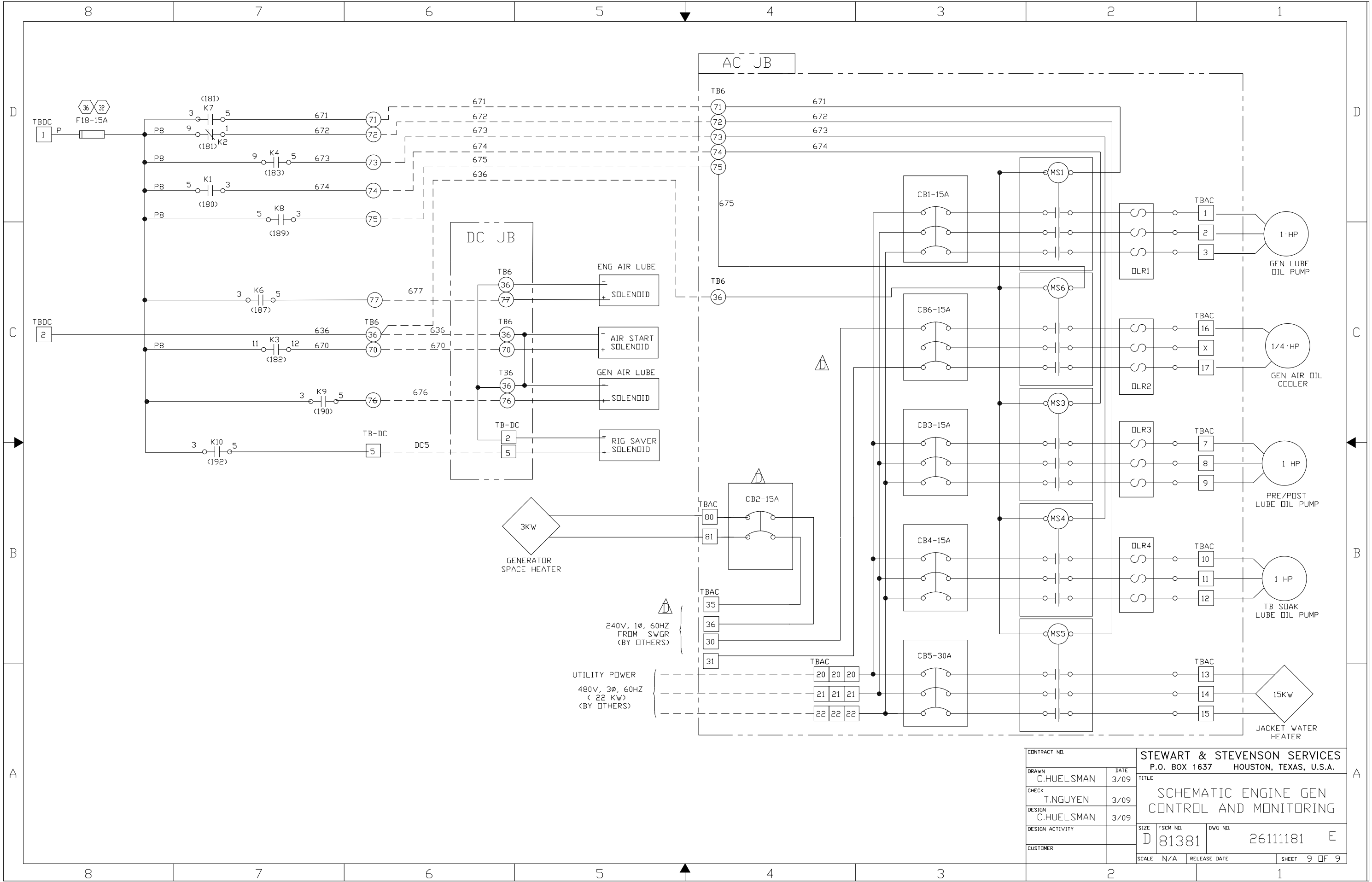


RELEASED



RELEASED

CONTRACT NO.		STEWART & STEVENSON SERVICES	
DRAWN C.HUELSMAN		P.O. BOX 1637 HOUSTON, TEXAS, U.S.A.	
CHECK T. NGUYEN		TITLE SCHEMATIC ENGINE GEN CONTROLAND MONITORING	
DESIGN C.HUELSMAN		DATE 3/09	
DESIGN ACTIVITY		SIZE D	
CUSTOMER		FSCM NO. 81381	
		DWG NO. 26111181 E	
		SCALE N/A	
		RELEASE DATE	
		SHEET 8 OF 9	



RELEASED

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994
2. PART TO BE FREE OF BURRS AND SHARP CORNERS.

REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECO-001140	BEEKEN	M. AALY	M. KOTHARI
A	REVISED PER ECO-001241	B. LUTZ	M. AALY	M. AALY
B	REVISED PER ECO-001939	I. BOERU	M. AALY	M. AALY

68	1	27101723	PIPE, STL, 2", SCH 40, 21 1/2" LONG, TBE
67	1	27101722	PIPE, STL, 3", SCH 40, 16 7/8" LONG, TBE
66	1	27101719	PIPE, STL, 3", SCH 40, 105.00" LONG, TOE
65	1	27101715	TUBE, RND, SS, 3/4" OD, .065" WALL X 13 1/2" LONG
64	1	27101714	TUBE, RND, SS, 3/4" OD, .065" WALL X 74" LONG
63	1	27101704	CONDUIT, TEMPERATURE TRANSMITTER
62	1	27101703	TUBE, RND, SS, 3/4" OD, .065" WALL X 7.25" LONG
61	4	27101702	TUBE, RND, SS, 3/4" OD, .065" WALL X 8" LONG
60	1	27101701	TUBE, RND, SS, 1" OD, .065" WALL X 8" LONG
59	1	27101700	TUBE, RND, SS, 1" OD, .065" WALL X 20" LONG
58	2	27101699	MOUNT, BRACKET, COOLER TT-208
57	1	27101024	MOUNT, HYDRAULIC TANK
56	1	27101008	HYDRAULIC TANK, 25 GALLON
55	4	26104760	SPACER, LUBE OIL PUMP MOUNTING, DM3865E GENERATOR
54	5	26102559	WELDMENT, SUPPORT, PIPE, UNIVERSAL, DM3865E GENERATOR
53	2	24643	CLAMP, PIPE, U-BOLT, STL, 3"
52	1	24600393	Clamp Assy, Tube, SS, 1"
51	2	24600379	Clamp Assy, Pipe, SS, 1"
50	1	23800064	DUPLEX FILTER S 1555
49	1	23200077	COOLER, AIR/OIL, 225.09 BTU/MIN
48	1	22700046	GAUGE, PRESSURE, 0-60 PSI RANGE
47	1	22602291	HYDRAULIC ADAPTER, TEE, 1" MNPT X 1" FNPT RUN X 16 MJIC BRANCH, SS
46	2	22602290	ADAPTER, STR, #32MJICX2"FNPT, SS
45	2	22602289	ADAPTER, 90°, #24MJICX1-1/2"FNPT, SS
44	1	22602263	UNION, ORIFICE SIZE 0.131", SS, 3/4" TUBE OD
43	1	22602262	UNION, ORIFICE SIZE 0.222", SS, 3/4" TUBE OD
42	1	22602124	ADAPTER, 90°, #12MJICX3/4"MNPT, SS
41	7	22602123	ADAPTER, 90°, #16MJICX1"MNPT, SS
40	1	22602116	ADAPTER, 45°, #12MJICX3/4"MNPT, SS
39	4	22602115	ADAPTER, 45°, #16MJICX1"MNPT, SS
38	2	22602113	ADAPTER, 45°, #32MJICX2"MNPT, SS
37	1	21700003	CROSS, PIPE, 150#, 1" NPT, SS
36	2	22600553	ADAPTER, STR, #24MJICX1-1/2"MNPT, SS
35	1	22600241	SS SWAGelok TUBE FITTING, FEMALE ELBOW, 3/4 IN. TUBE OD X 3/4 IN. FEMALE NPT
34	2	22600179	ADAPTER, STR, #16MJICX1"MNPT, SS
33	1	22400719	HOSE ASSY, FC355-12, #12FJX-#12FJX-22in
32	1	22400718	HOSE ASSEMBLY, FC355-12, #12FJX-#12FJX-31"
31	2	22400717	HOSE ASSEMBLY, FC355-24, #24FJX-#24FJX-27"
30	1	22400716	HOSE ASSEMBLY, FC355-16, #16FJX-#16FJX-27"
29	2	22400715	HOSE ASSEMBLY, FC355-16, #16FJX-#16FJX-23"
28	1	22400714	HOSE, ASSEMBLY, FC355-16, #16FJX, #16FJX-30"- 01
27	2	22400713	HOSE ASSEMBLY, FC355-32, #32FJX-#32FJX-25"
26	2	22400107	HOSE ASSEMBLY, FC355-16, #16FJX-#16FJX-18"
25	2	22400072	HOSE ASSEMBLY, FC355-16, #16FJX-#16FJX-26"
24	1	22100148	AIR DRIVEN OIL PUMP ASSEMBLY
23	1	22000265	VALVE, CHECK, 1", NPTF, BRASS, 20PSI CRACK
22	1	22000368	VALVE, BALL, SS, STD PORT, 150#WSP, 3/4"
21	3	22000007	VALVE, CHECK, 1"NPTF
20	2	22000003	VALVE, NEEDLE, 1/4", BRASS, MXF, 3000 PSI
19	1	21900034	BUSHING, PIPE, SS, 6000#, 1"NPTM X 3/4"NPTF
18	2	21900033	BUSHING, PIPE, SS, 6000#, 1-1/4"NPTM X 1"NPTF
17	2	21900003	BUSHING, PIPE, SS, 150#, 3/4"NPTM X 1/4"NPTF
16	1	21700008	CROSS, PIPE, 3000#, 3/4"NPTF, SS
15	1	216152	ELBOW, PIPE, THREADED, SS304, 90DEG, 150#, 3/4"NPT
14	1	21600033	ELBOW, PIPE, THREADED, SS304, 90DEG, 150#, 1-1/4"NPT
13	1	215121	TEE, PIPE, THREADED, SS304, 150#, 3/4"NPT
12	4	213146	NIPPLE, PIPE, TBE, SS304, SCH40, 1"MNPT X 2"
11	1	213122	NIPPLE, PIPE, TBE, SS304, SCH40, 1"MNPT X 4"
10	2	21300137	NIPPLE, PIPE, TBE, SS304, SCH40, 3/4"MNPT X 2"
9	3	21300080	NIPPLE, PIPE, TBE, SS304, SCH40, 1-1/4"MNPT X 2"
8	1	21300074	NIPPLE, PIPE, TBE, SS304, SCH40, 1/4"MNPT X CLOSE
7	1	21300059	NIPPLE, PIPE, TBE, SS304, SCH40, 1-1/4"MNPT X 4"
6	1	21300042	NIPPLE, PIPE, TBE, SS304, SCH40, 1"MNPT X 4-1/2"
5	1	20060401	PRESSURE TRANSMITTER 0-100 PSI
4	1	20060400	TRANSMITTER, SENSOR, 4-20MA, 0-400 DEG. F.
3	1	20060355	VALVE, BALL, 1-1/4" NPT
2	1	20060351	PUMP, LUBE OIL
1	1	12881402	TEE, PIPE, THREADED, STL, 150#, 3"NPT
FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

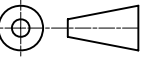
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TOLERANCES UNLESS NOTED OTHERWISE

.X = ± .1
.XX = ± .06
.XXX = ± .005

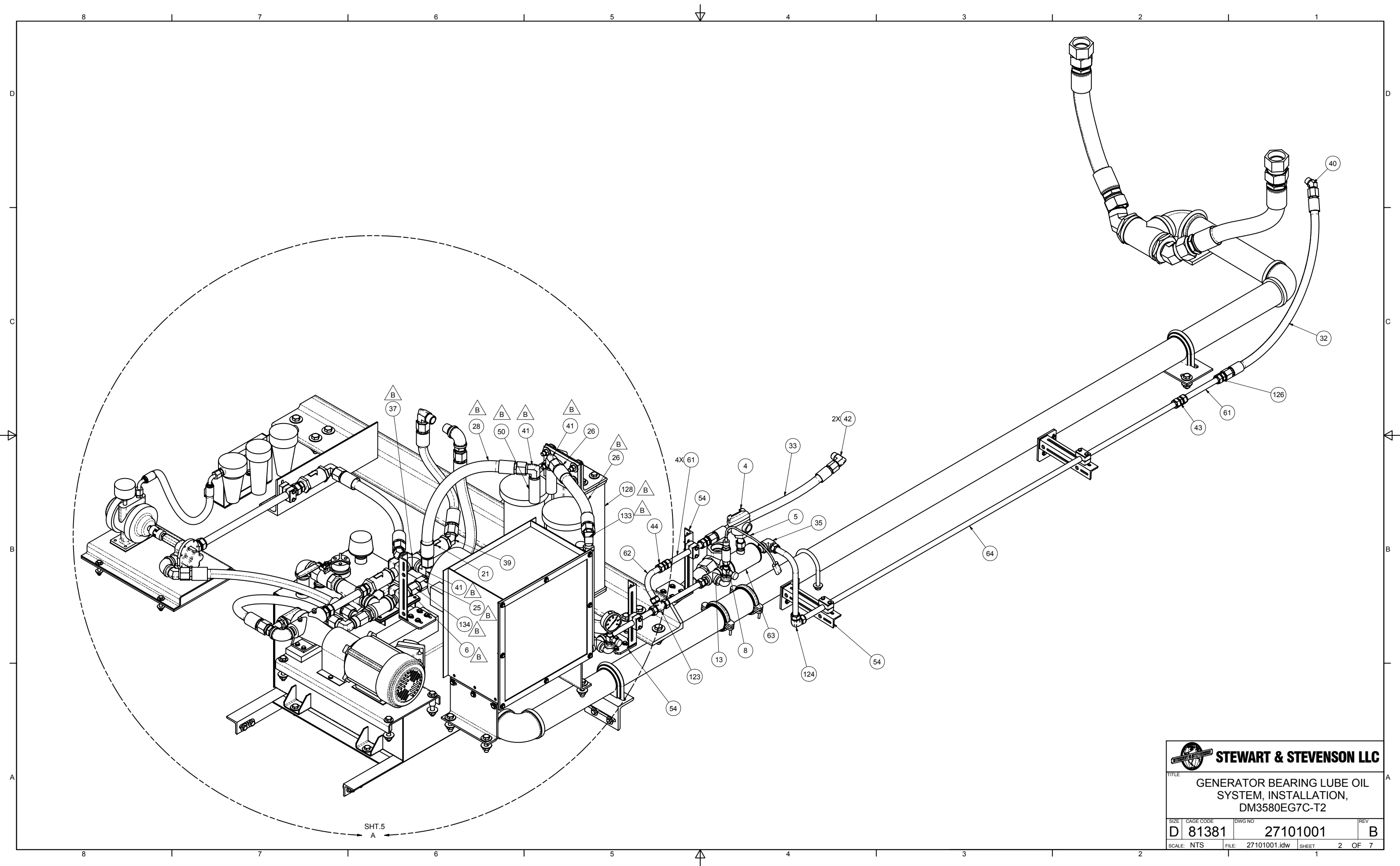
ANGLES = ± .5°

DRAWN	I. BOERU	5/8/2009
CHECKED	M. AALY	5/8/2009
PROJ ENG	M. KOTHARI	5/8/2009
		
THIRD ANGLE PROJECTION		

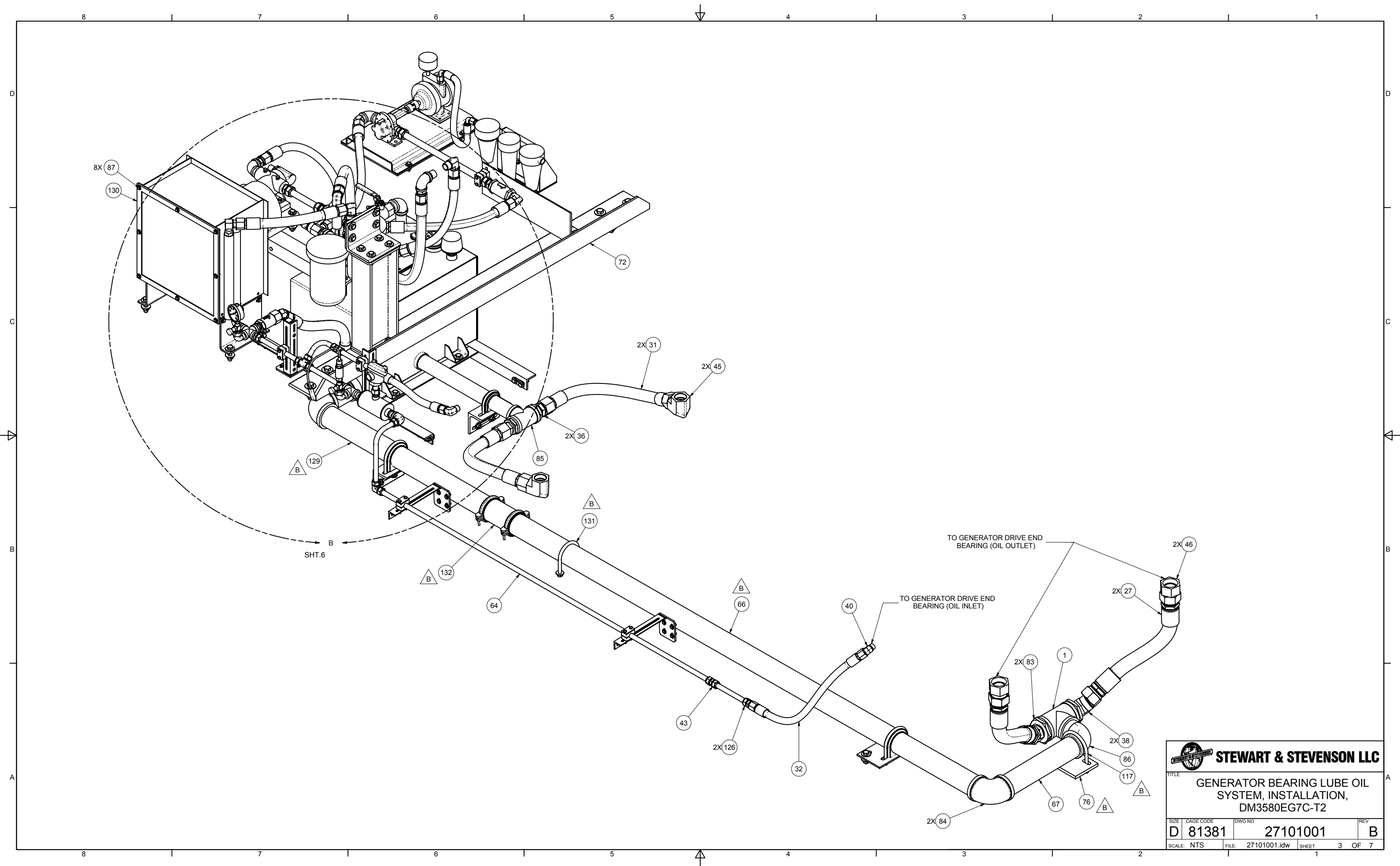
**STEWART & STEVENSON LLC**

TITLE
GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2

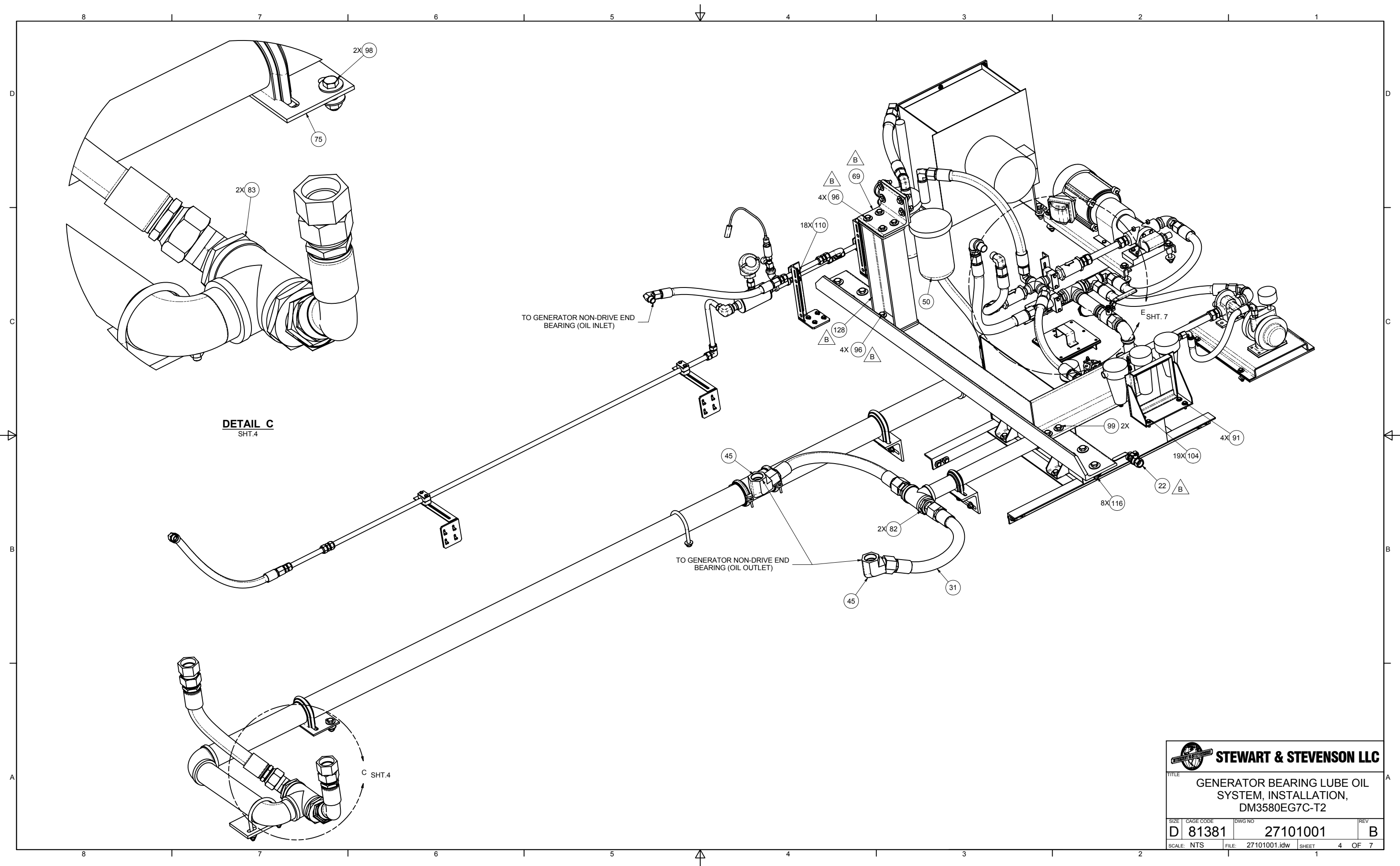
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SCALE:	NTS	FILE:	27101001.idw
SHEET		1	OF 7



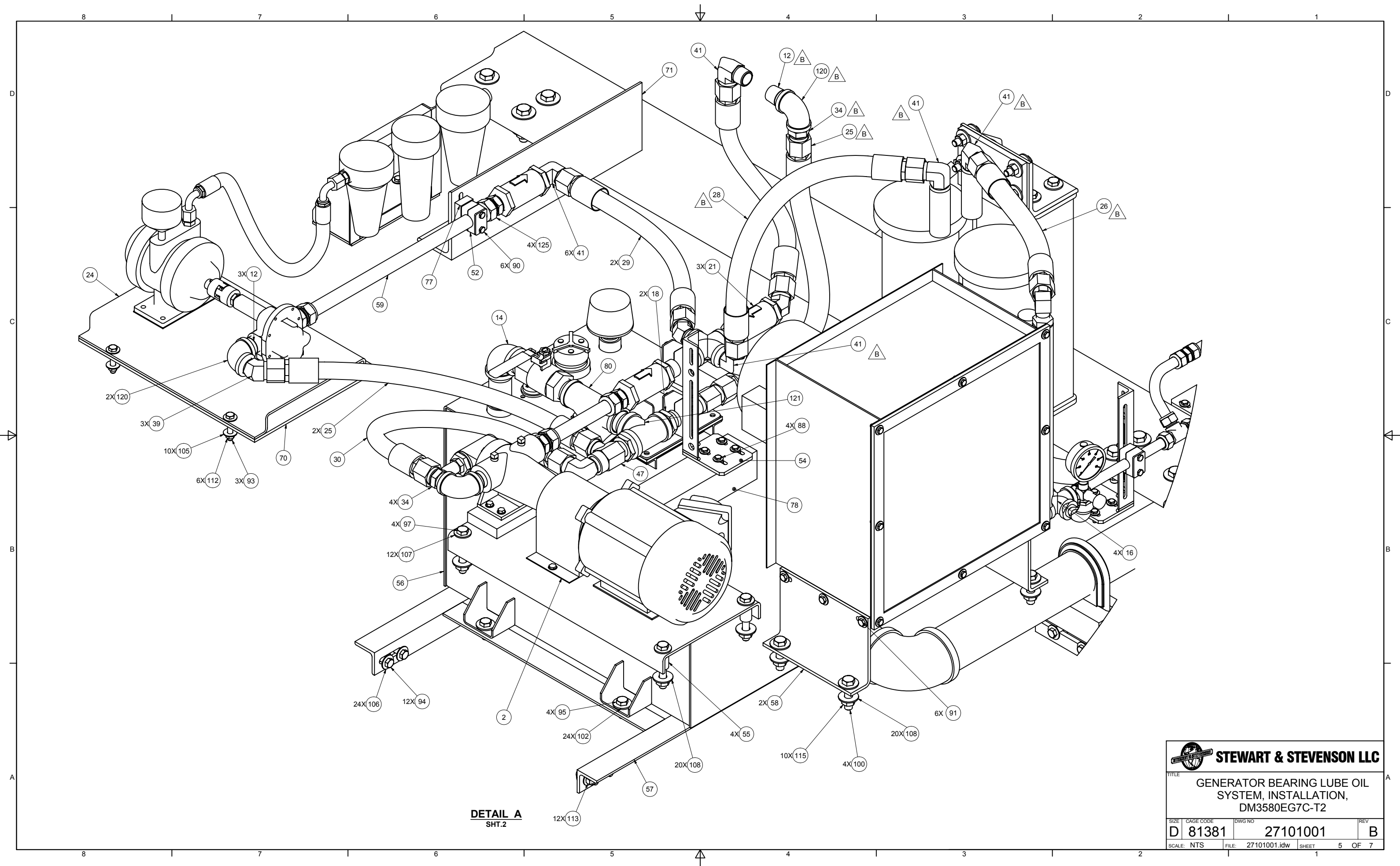
 STEWART & STEVENSON LLC			
TITLE GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2			
SIZE	CAGE CODE	DWG NO	REV
D	81381	27101001	B
SCALE: NTS		FILE: 27101001.idw	SHEET 2 OF 7



 STEWART & STEVENSON LLC			
TITLE GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2			
SIZE D	CAGE CODE 81381	DWG NO 27101001	REV B
SCALE: NTS	FILE: 27101001.idw	SHEET 3	OF 7

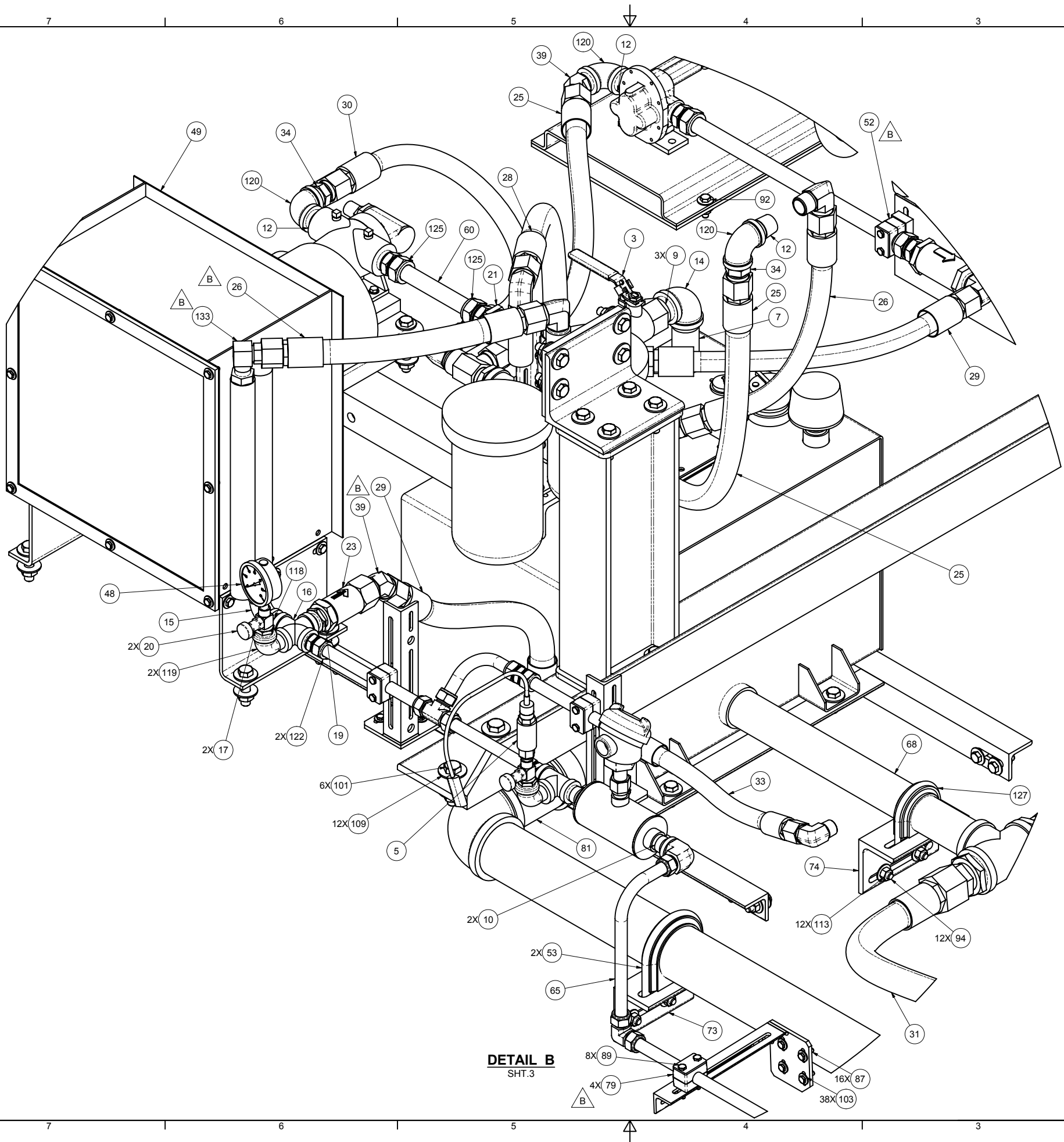


 STEWART & STEVENSON LLC			
TITLE GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2			
SIZE D	CAGE CODE 81381	DWG NO 27101001	REV B
SCALE: NTS	FILE: 27101001.idw	SHEET 4	OF 7



DETAIL A
SHT.2

 STEWART & STEVENSON LLC			
TITLE GENERATOR BEARING LUBE OIL SYSTEM, INSTALLATION, DM3580EG7C-T2			
SIZE D	CAGE CODE 81381	DWG NO 27101001	REV B
SCALE: NTS	FILE: 27101001.idw	SHEET 5 OF 7	

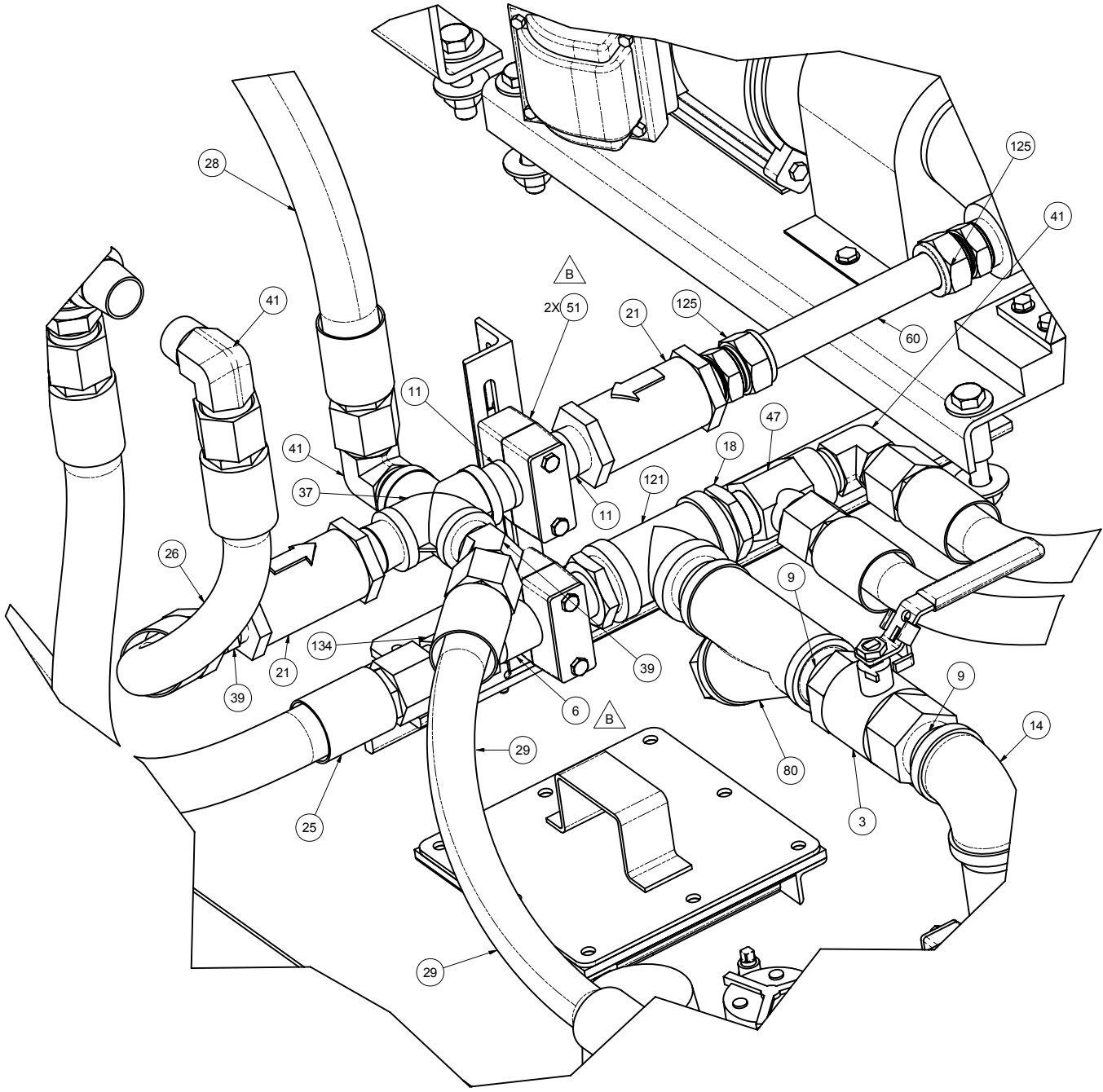


STEWART & STEVENSON LLC

TITLE
**GENERATOR BEARING LUBE OIL
SYSTEM, INSTALLATION,
DM3580EG7C-T2**

SIZE	CAGE CODE	DWG NO	REV
D	81381	27101001	B
SCALE: NTS	FILE: 27101001.idw	SHEET 6 OF 7	

RELEASED



DETAIL E
SHT. 4



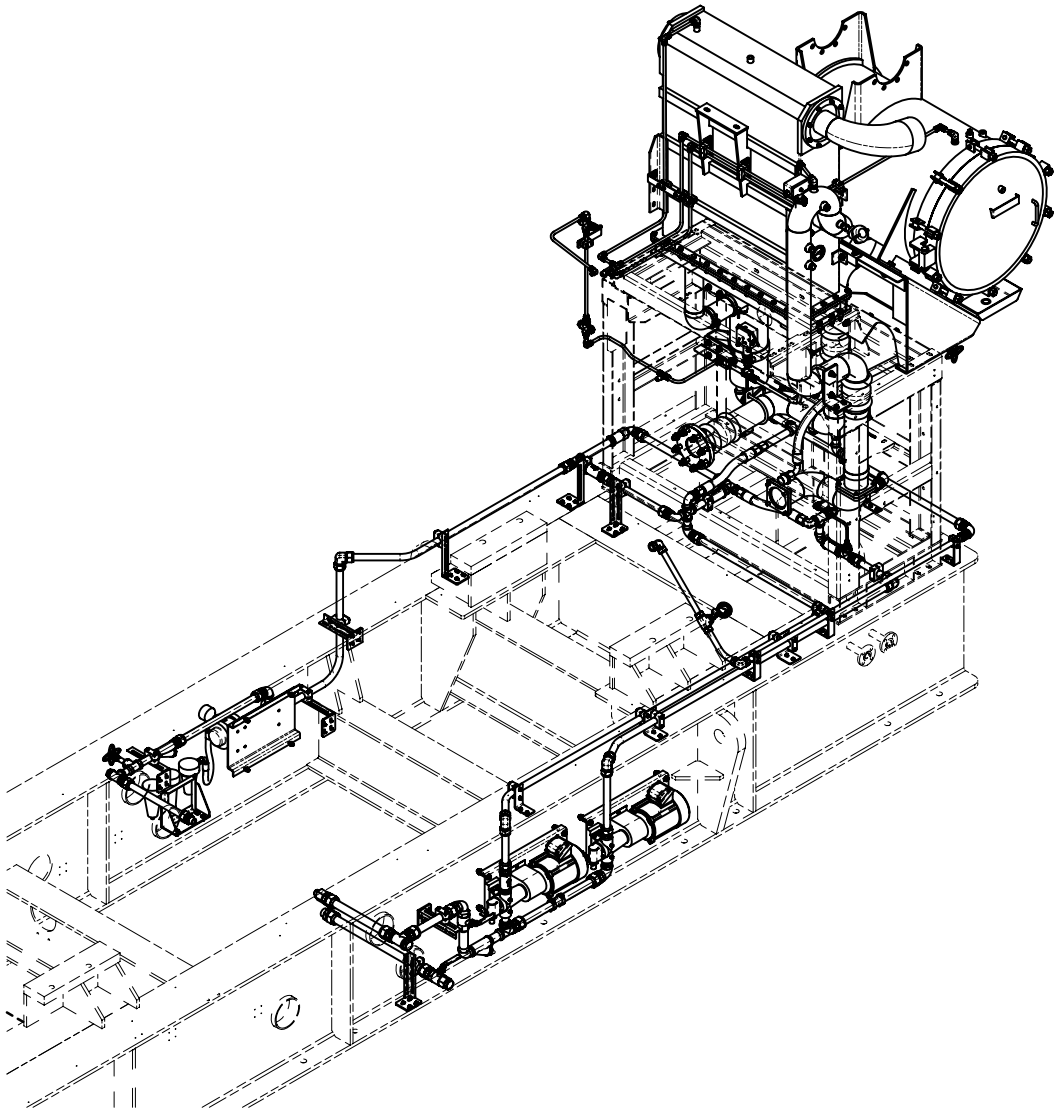
STEWART & STEVENSON LLC

TITLE
**GENERATOR BEARING LUBE OIL
SYSTEM, INSTALLATION,
DM3580EG7C-T2**

SIZE	CAGE CODE	DWG NO	REV
D	81381	27101001	B
SCALE: NTS		FILE: 27101001.idw	SHEET 7 OF 7

NOTES:

1. APPLICABLE STANDARDS/SPECIFICATIONS:
A. ASME Y 14.5M-1994



BOM continued next page

65	1	27101327	TUBE, RND, SS, 1 1/4" OD .095 WALL X 16.81" LONG
64	2	27101326	TUBE, RND, SS, 1 1/4" OD .095 WALL X 22.69" LONG
63	1	27101324	TUBE, RND, SS, 1 1/4" OD .095 WALL X 55.00" LONG
62	1	27101322	TUBE, RND, SS, 1 1/4" OD .095 WALL X 80.06" LONG
61	1	27101321	TUBE, RND, SS, 1 1/4" OD .095 WALL X 92.50" LONG
60	1	27101320	TUBE, RND, SS, 1 1/4" OD .095 WALL X 51.81" LONG
59	2	27101319	TUBE, RND, SS, 1 1/4" OD .095 WALL X 10.50" LONG
58	1	27101318	TUBE, RND, SS, 1 1/4" OD .095 WALL X 14.50" LONG
57	2	21300007	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 8"
56	1	22602123	ADAPTER,90°,#16MJICX1"MNPT, SS

FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

55	1	22602031	ADAPTER,STR,#16MJICX1"FNPT, SS
54	1	21300055	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 16"
53	1	22600183	SS SWAGELOK TUBE FITTING, FEMALE BRANCH TEE, 1 IN. TUBE OD X 1 IN. TUBE OD X 1 IN. FEMALE NPT
52	1	21300041	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 3-1/2"
51	1	21300059	NIPPLE,PIPE,TBE,SS304,SCH40,1-1/4"MNPT X 4"
50	7	21300097	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 3"
49	3	21300140	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 5-1/2"
48	2	21300020	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 2-1/2"
47	2	213149	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 6"
46	1	21300093	NIPPLE,PIPE,TBE,SS304,SCH40,1-1/4"MNPT X 6"
45	1	21700005	CROSS,PIPE,3000#, 1"NPTF, SS
44	4	SF0100594	ELBOW,PIPE,STREET,SS304,150#,90DEG,1"NPT
43	1	20060354	VALVE, CHECK/RELIEF, 1"NPT, 30 PSI
42	1	24400005	VALVE, CHECK/RELIEF, 1"NPT, 75 PSI
41	2	22000007	VALVE,CHECK,1"NPTF
40	1	20060358	STRAINER,Y,1",BRASS,150#, 1/64MESH SS SCREEN
39	1	SS-1610-1-16	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 1" Tube OD X 1" MALE NPT
38	5	77905	PLUG,PIPE,HEXHEAD,SS304,3000#,1"NPT
37	6	21500014	TEE,PIPE,THREADED,SS304,150#,1"NPT
36	5	22600126	SS SWAGELOK TUBE FITTING, UNION ELBOW, 1 1/4 IN. TUBE OD
35	18	22600206	SS SWAGELOK TUBE FITTING, MALE CONNECTOR, 1 1/4 IN. TUBE OD X 1 IN. MALE NPT
34	2	77906	PLUG,PIPE,HEXHEAD,SS304,3000#,1-1/4"NPT
33	1	21600021	ELBOW,PIPE,THREADED,SS304,90DEG,150#,1-1/4"NPT
32	1	22602275	ADAPTER, STRAIGHT EXPANDER, 1" MNPT X 1 1/4" FNPT, SS
31	2	12903834	BUSHING,PIPE,SS304,3000#,1-1/4"NPTM X 1"NPTF
30	2	SF0125T	TEE,PIPE,THREADED,SS304,150#,1-1/4"NPT
29	2	21600027	ELBOW,PIPE,STREET,SS304,150#,90DEG,1-1/4"NPT
28	8	22600205	SS SWAGELOK TUBE FITTING, MALE TUBE ADAPTER, 1 1/2 IN. TUBE OD X 1 1/4 IN. MALE NPT
27	2	SS-1610-9	SS SWAGELOK TUBE FITTING, UNION ELBOW, 1" TUBE OD
26	2	26106911	CLAMP, HALF, SOAKBACK FILTER
25	2	2002G0253	CLAMP,MTG,TURBO FILTER - MATERIAL: STEEL,PLATE,1/4",
24	2	20060355	VALVE,BALL,1-1/4" NPT
23	8	26102559	WELDMENT, SUPPORT, PIPE, UNIVERSAL, DM3865E GENERATOR
22	1	27100850	4" PIPING WELDMENT
21	1	27100851	4" PIPING WELDMENT
20	1	27100849	3" PIPING WELDMENT
19	5	213146	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 2"
18	4	20060357	VALVE, GATE, 1", BRASS, 150
17	3	22600179	ADAPTER,STR,#16MJICX1"MNPT, SS
16	10	SF0100L94	ELBOW,PIPE,THREADED,SS304,90DEG,150#,1"NPT
15	1	21300029	NIPPLE,PIPE,TBE,SS304,SCH40,1"MNPT X 9"
14	1	26102507	TUBE ADAPTER PLATE, LUBE OIL COOLER
13	1	22602193	ADAPTER,STR,#16MJICX1-1/2"MNPT, SS
12	3	20060362	COUPLING, PIPE, FLEX, 4"
11	1	26110180	PIPING, WELDMENT, FLEXIBLE, 4" PIPE ENDS, 21.50" LONG
10	1	26109662	4" PIPING, WELDMENT
9	1	20060326	COUPLING,PIPE,FLEX,3"
8	1	26109668	PIPING, WELDMENT, FLEXIBLE, 4" PIPE ENDS, 18.88" LONG
7	1	8379120	FILTER ASSEMBLY SOAK BACK LUBE OIL
6	8	26104760	SPACER, LUBE OIL PUMP MOUNTING, DM3865E GENERATOR
5	2	20060351	PUMP,LUBE OIL
4	1	22100148	AIR DRIVEN OIL PUMP ASSEMBLY
3	1	20060040	LUBE OIL FILTER-FARR
2	1	26108497	MOUNT, WELDMENT, LUBE OIL FILTER
1	1	26106435	MODIFICATION, LUBE OIL COOLER, EMD ME 20-710G7

FIND	QTY	PART NUMBER	TITLE
PARTS LIST			

THIS DRAWING CONTAINS PROPRIETARY AND CONFIDENTIAL INFORMATION BELONGING TO STEWART & STEVENSON OF HOUSTON, TEXAS, U.S.A. AND IS LOANED IN CONFIDENCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED OR USED FOR ANY PURPOSE EXCEPT THAT FOR WHICH IT WAS LOANED AND SHALL BE RETURNED ON DEMAND.

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TOLERANCES UNLESS NOTED OTHERWISE

.X = ± .1

.XX = ± .06

.XXX = ± .005

ANGLES = ± 5°

DRAWN
I. BOERU
4/16/2009

CHECKED
M. AALY
4/16/2009

PROJ ENG
M. AALY
4/16/2009

TITLE

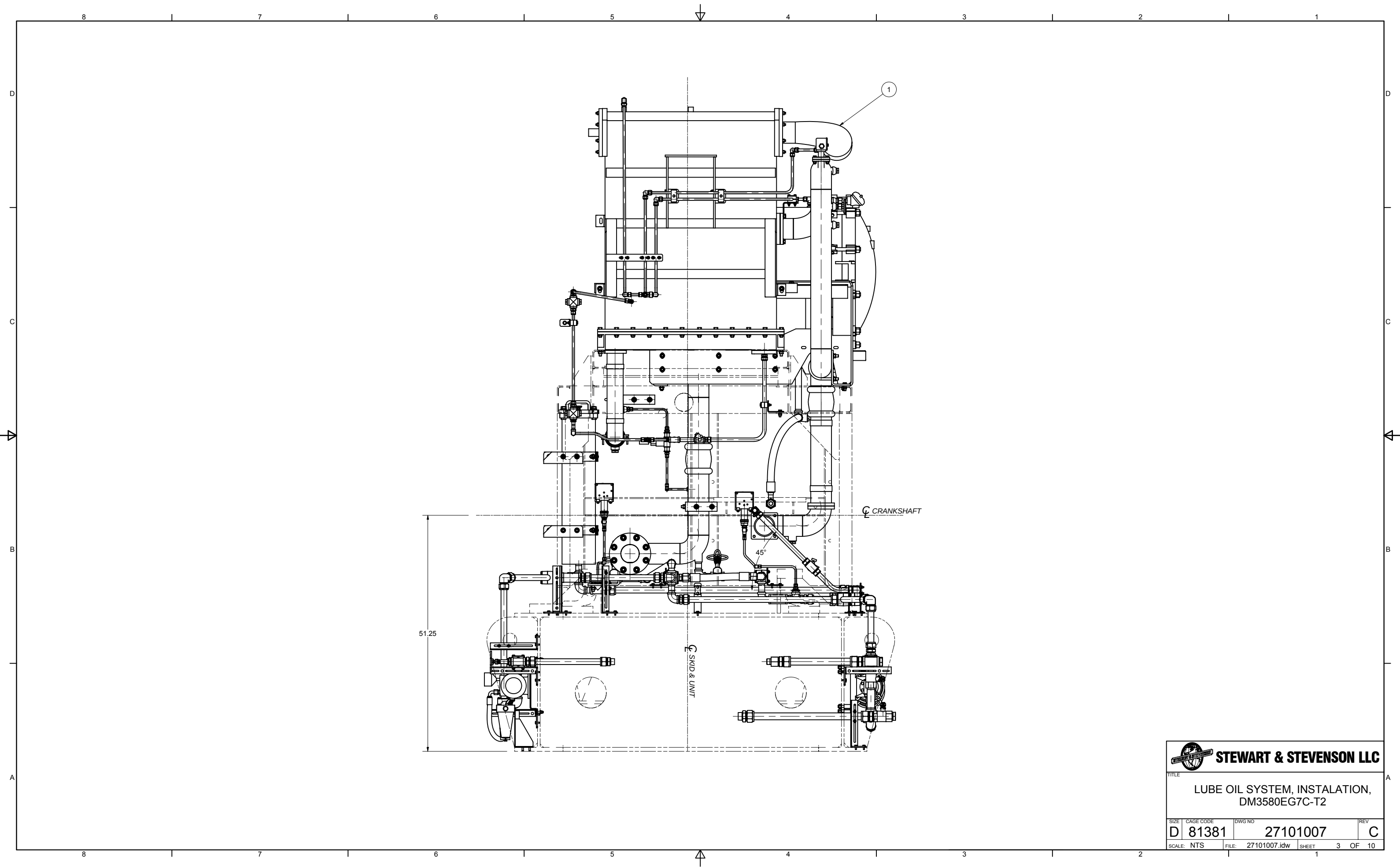
STEWART & STEVENSON LLC

LUBE OIL SYSTEM, INSTALATION, DM3580EG7C-T2

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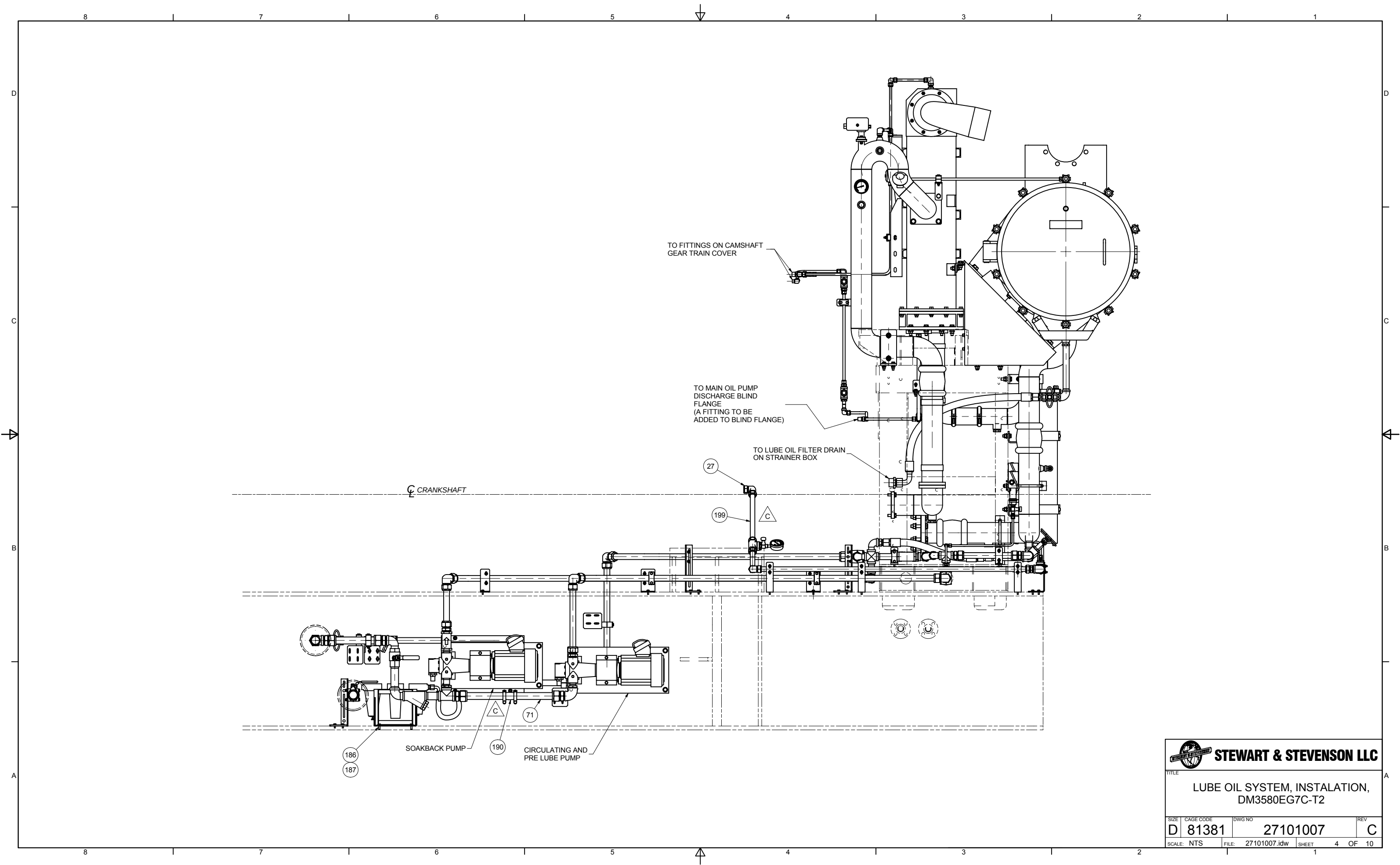
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 STEWART & STEVENSON LLC			
TITLE			
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SIZE	CAGE CODE	DWG NO	REV
D	81381	27101007	C
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SHEET		2	OF 10



STEWART & STEVENSON LLC

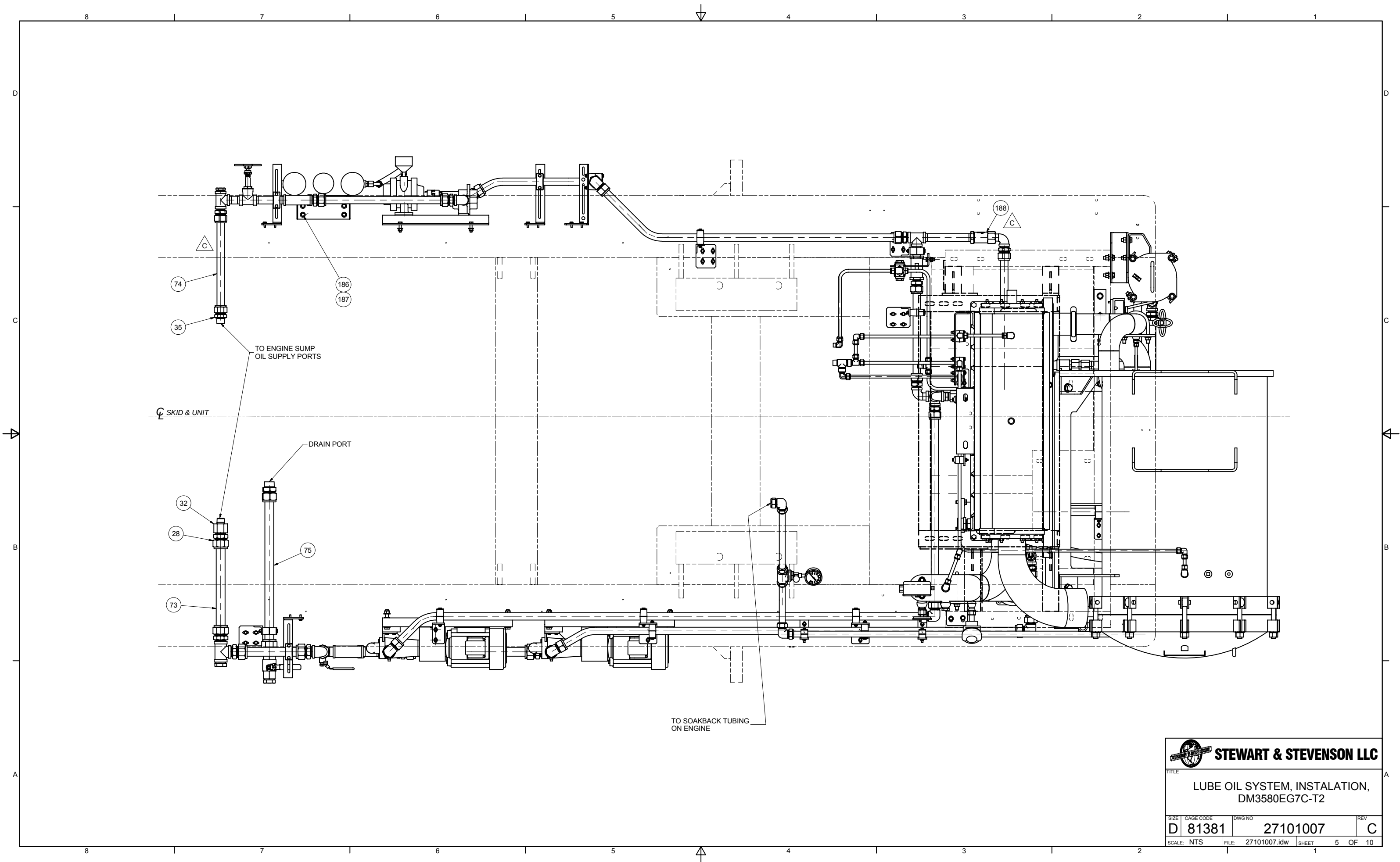
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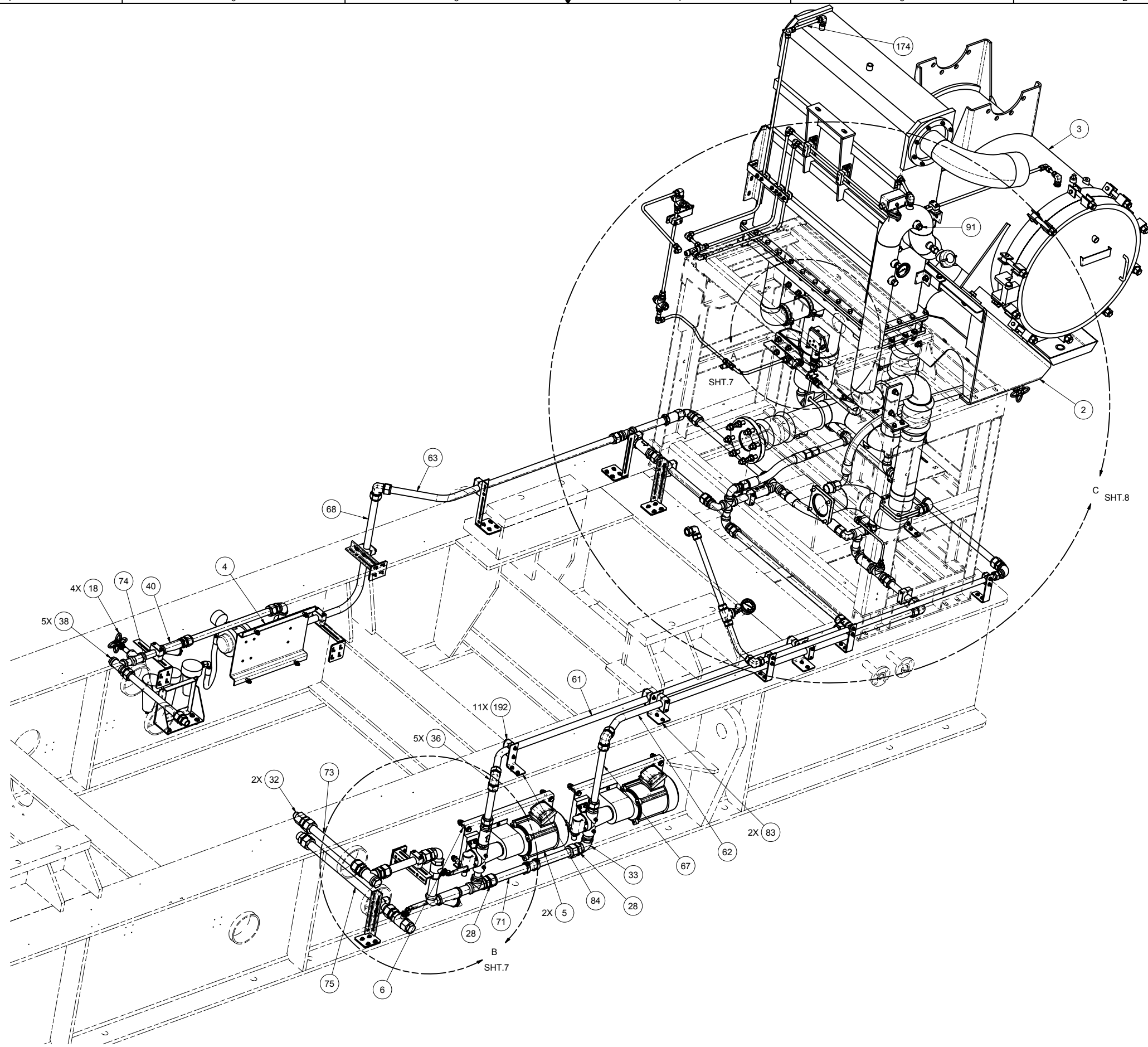


 **STEWART & STEVENSON LLC**

TITLE
**LUBE OIL SYSTEM, INSTALATION,
DM3580EG7C-T2**

SIZE	CAGE CODE	DWG NO	REV
D	81381	27101007	C
SCALE: NTS	FILE: 27101007.idw	SHEET 4 OF 10	





STEWART & STEVENSON LLC

TITLE

LUBE OIL SYSTEM, INSTALATION,
DM3580EG7C-T2

SIZE

CAGE CODE

DWG NO

REV

D

81381

27101007

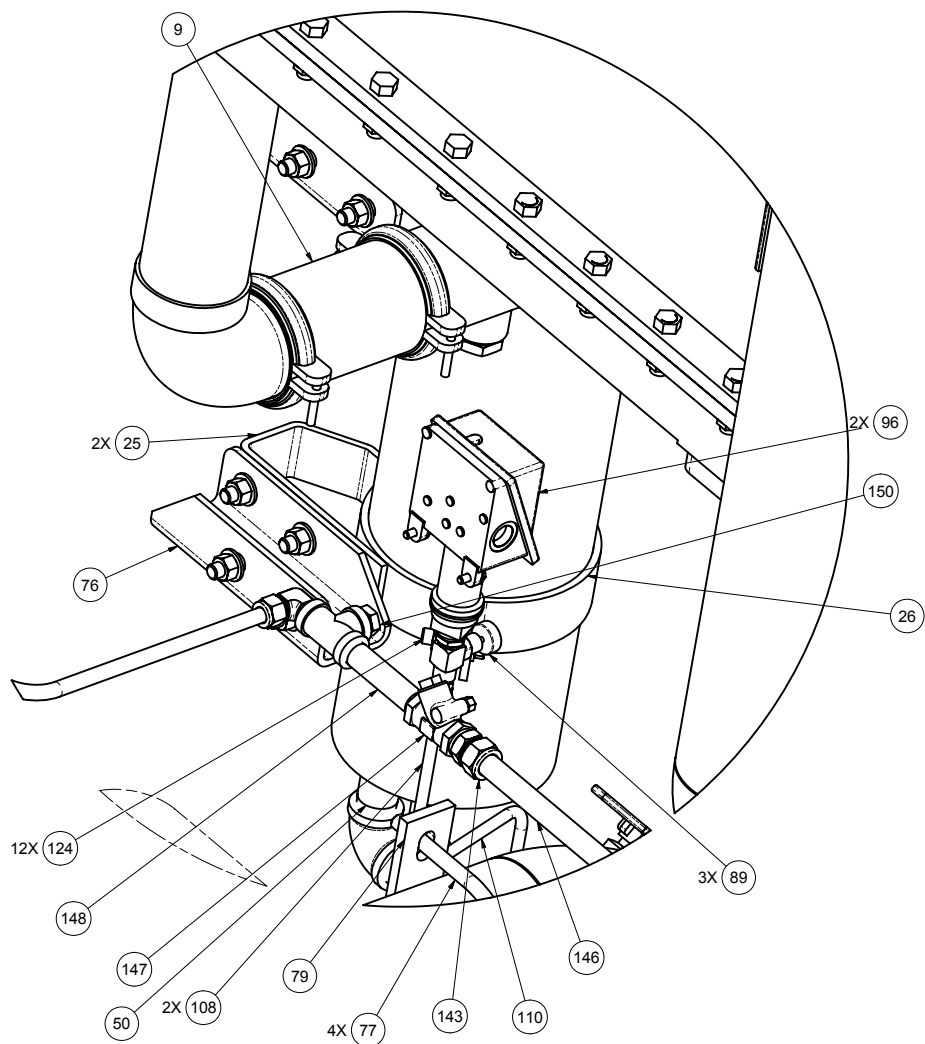
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SCALE: NTS

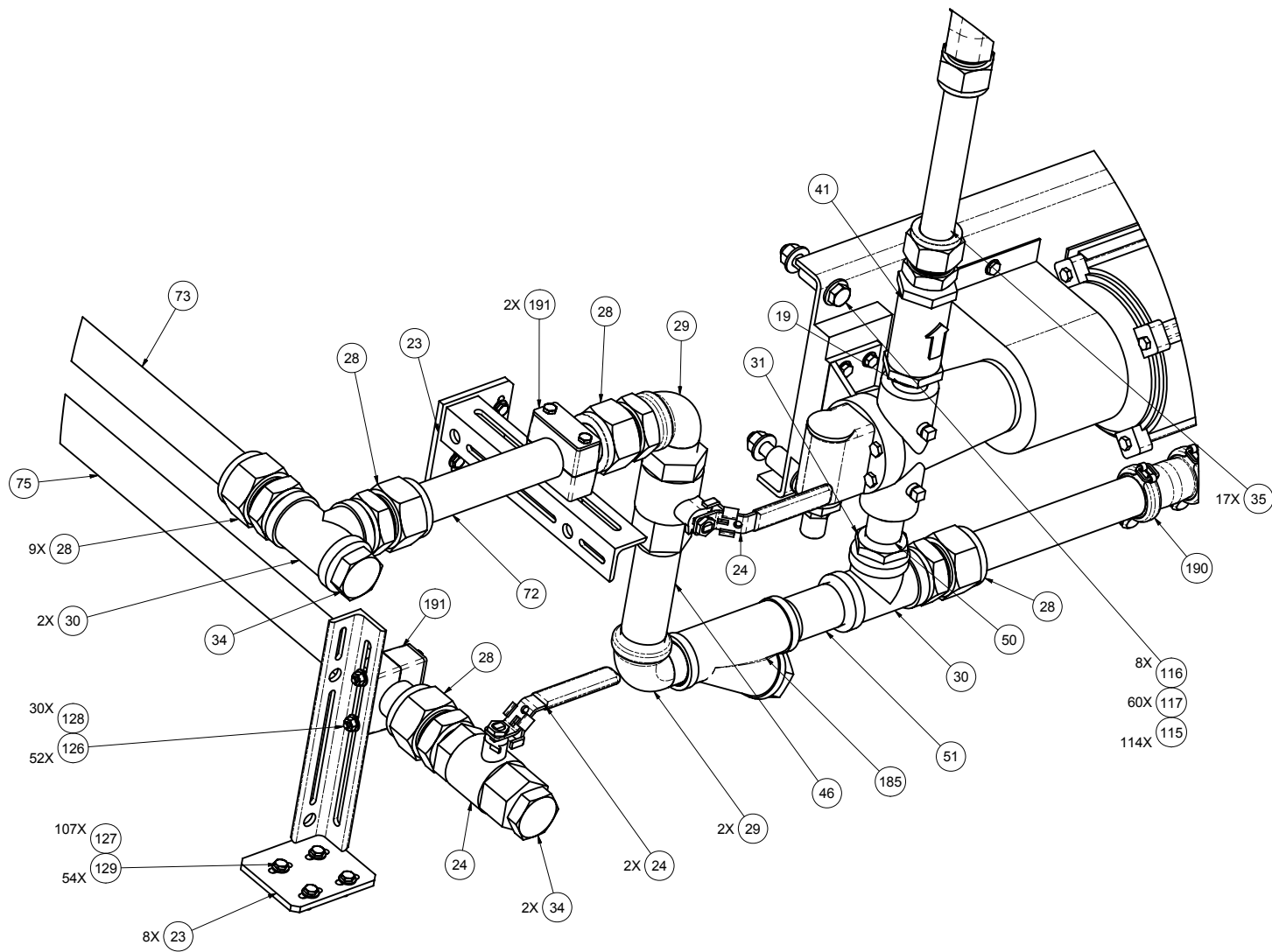
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SHEET

6 OF 10



DETAIL A
SHT.6



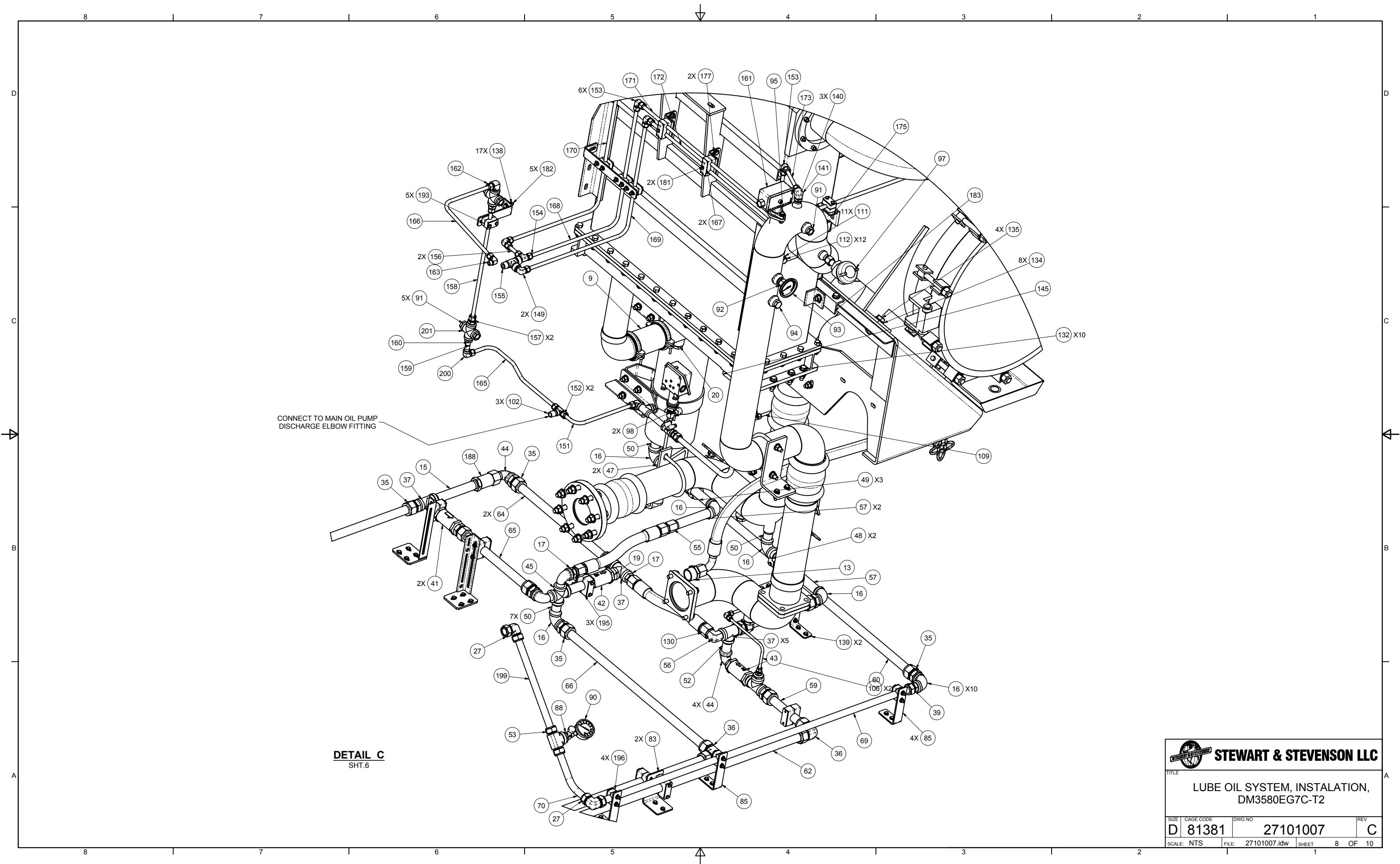
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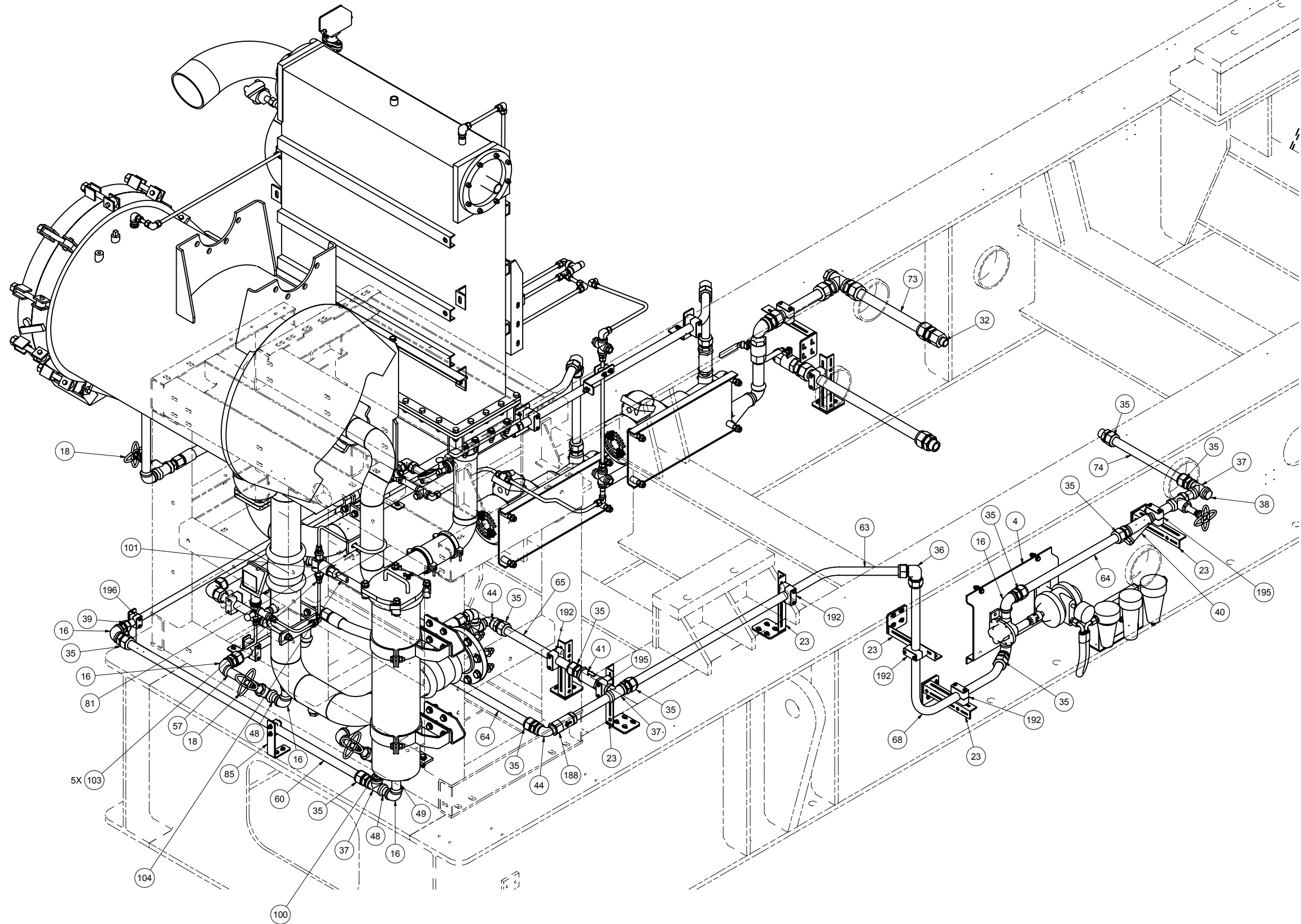
STEWART & STEVENSON LLC

LUBE OIL SYSTEM, INSTALATION,
DM3580EG7C-T2

SIZE	CAGE CODE	DWG NO	REV
D	81381	27101007	C
SCALE: NTS	FILE: 27101007.idw	SHEET 7 OF 10	



 STEWART & STEVENSON LLC			
TITLE LUBE OIL SYSTEM, INSTALATION, DM3580EG7C-T2			
SIZE D	CAGE CODE 81381	DWG NO 27101007	REV C
SCALE: NTS	FILE: 27101007.idw	SHEET 8	OF 10



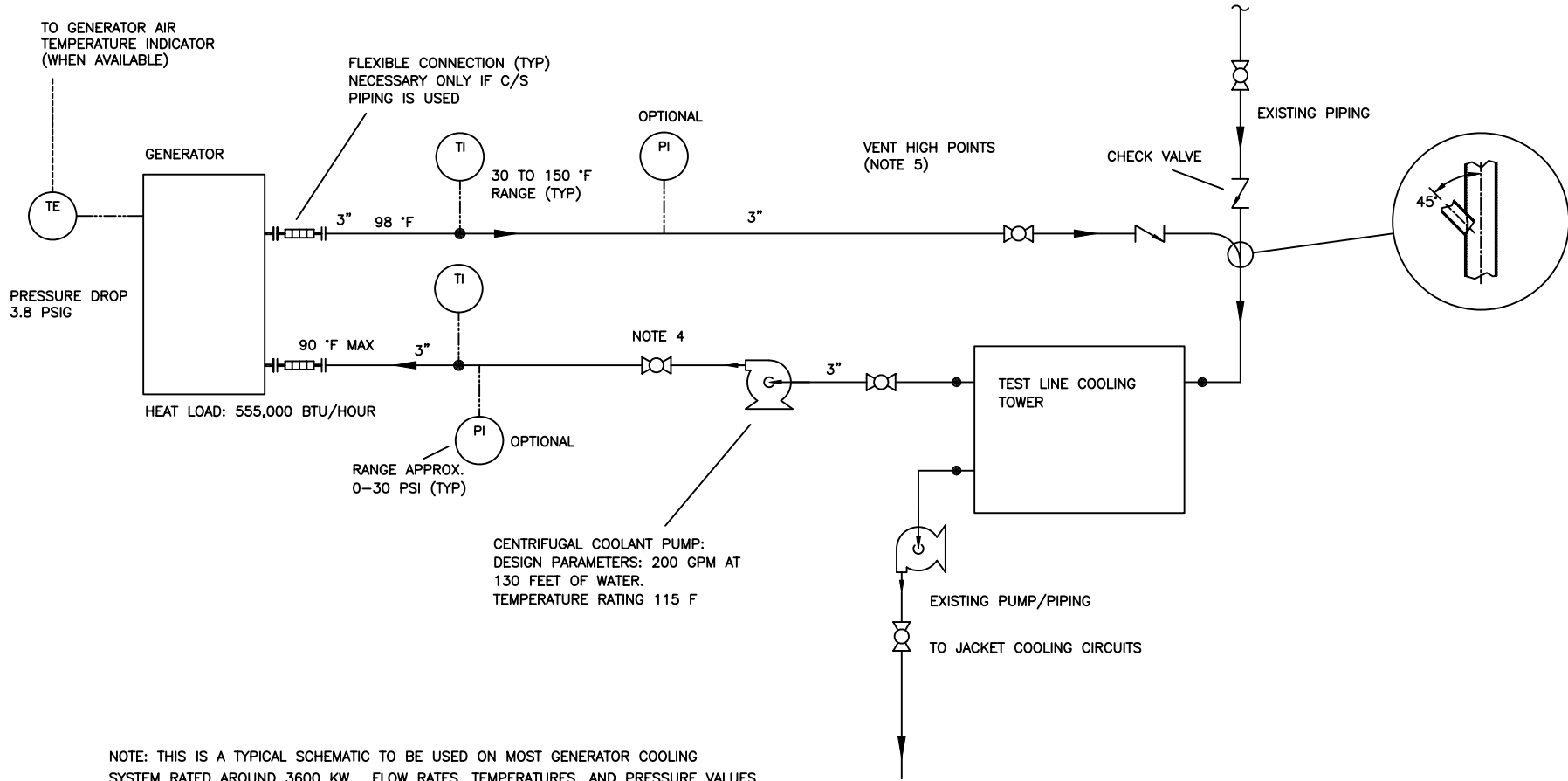
STEWART & STEVENSON LLC

TITLE

LUBE OIL SYSTEM, INSTALATION,
DM3580EG7C-T2

SIZE	CAGE CODE	DWG NO	REV
D	81381	27101007	C
SCALE: NTS	FILE: 27101007.idw	SHEET 9	OF 10

REVISION HISTORY				
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER
-	INITIAL RELEASE PER ECO-001574	M. AALY	B. RAMIREZ	M. AALY



- LEGEND :
- BALL VALVE
 - FLEXIBLE CONNECTION
 - "Y" TYPE STRAINER
 - GEAR PUMP
 - HAND PUMP
 - DUPLEX FILTER (STRAINER)
 - INJECTOR
 - LINE FILTER (STRAINER)
 - NEEDLE VALVE
 - SWING CHECK VALVE
 - BALL/SPRING CHECK VALVE
 - THERMOSTAT
 - ANNUNCIATED IN CONTROL PANEL
 - THREADED PIPE CONNECTION
 - LOCAL INSTRUMENT PANEL MOUNTED
 - FLANGED CONNECTIONS
 - LOCALLY MOUNTED PRESSURE INDICATOR
 - GATE VALVE
 - TEMPERATURE ELEMENT (RTD, ETC)
 - BUTTERFLY VALVE
 - BALL VALVE (NORMALLY OPEN)
 - BALL VALVE (NORMALLY CLOSED)

NOTE: THIS IS A TYPICAL SCHEMATIC TO BE USED ON MOST GENERATOR COOLING SYSTEM RATED AROUND 3600 KW. FLOW RATES, TEMPERATURES, AND PRESSURE VALUES SHOWN ARE BASED ON SOME SPECIFIC CONDITIONS THAT MAY NOT BE THE SAME FOR ALL OTHER FUTURE CASES. CALCULATIONS TO BE DONE ON AN INDIVIDUAL CASES.

NOTES:

- 1- USE WATER FOR TESTING (POSSIBLY COOLING TOWER).
- 2- UTILIZE SUITABLE FLEXIBLE CONNECTION FOR INTERFACE PIPING IF REQUIRED.
- 3- ADDITIONAL INSTRUMENTATION MAY BE REQUIRED BY "TEST PROCEDURE". FIELD INSTALL AS NECESSARY.
- 4- THROTTLE VALVE FOR GENERATOR COOLING AIR INLET TEMPERATURE BETWEEN 113 AND 130 °F TO REDUCE POSSIBILITY OF CONDENSATION FORMING ON THE COOLING SURFACES.
- 5- AVOID AIR POCKETS BY ALL MEANS. VENT WHERE INEVITABLE.

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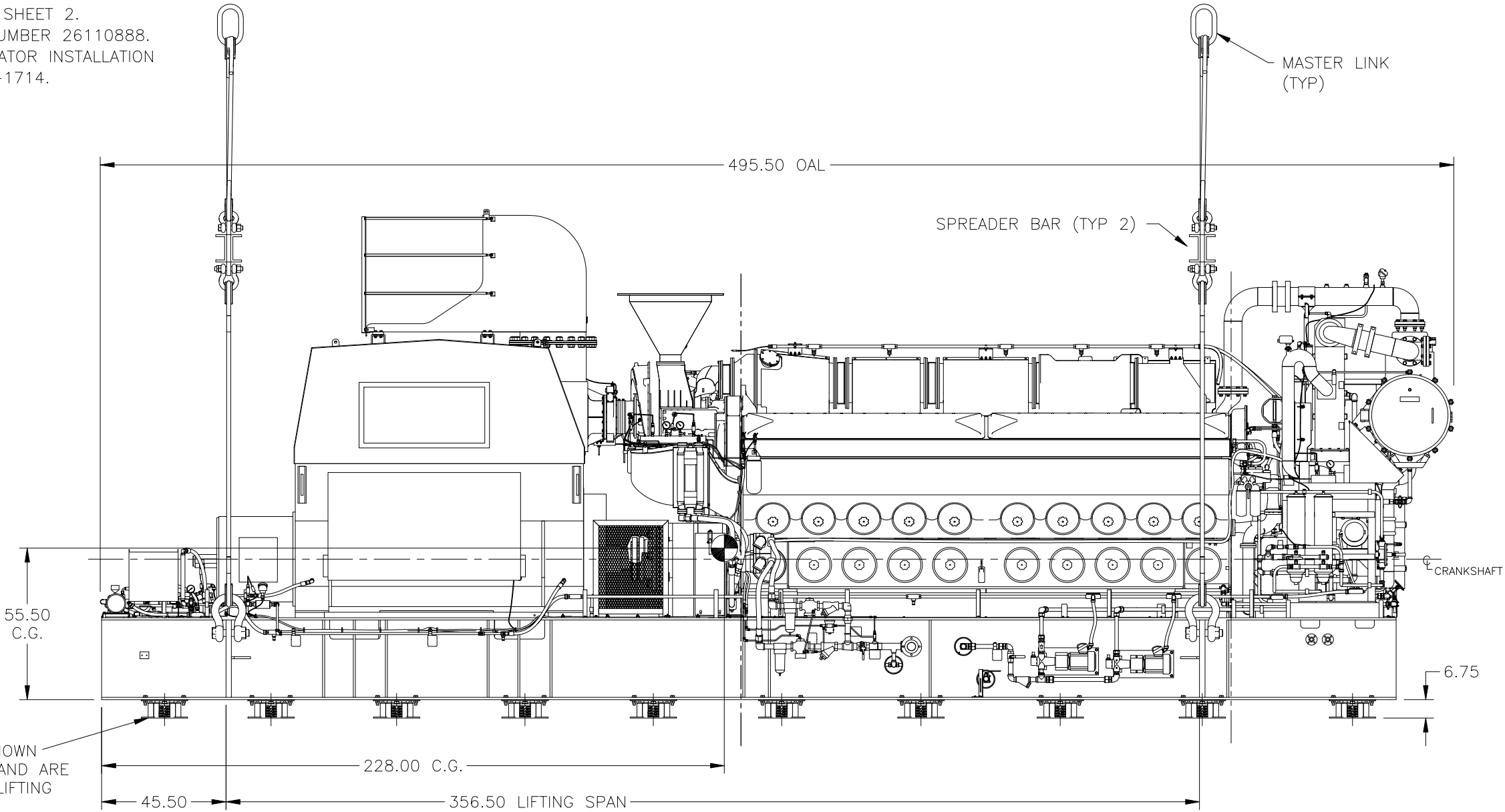
TOLERANCES UNLESS NOTED OTHERWISE
.X = ± .1
.XX = ± .06
.XXX = ± .005
ANGLES = ± 5°

DRAWN	M. AALY	07/14/2009	 STEWART & STEVENSON LLC			
CHECKED	B. RAMIREZ	07/14/2009				
PROJ ENG	M. AALY	07/14/2009				
			TITLE			
			GENERATOR COOLING SCHEMATIC, TESTLINE SETUP DM3580EG GENSET			
 THIRD ANGLE PROJECTION			SIZE	CAGE CODE	DWG NO	REV
			D	81381	27102906	-
			SCALE: NONE FILE: 27102906.dwg SHEET 1 OF 1			

REVISION HISTORY					
REV	DESCRIPTION	DESIGNER	CHECKED BY	ENGINEER	APP. DATE
-	INITIAL RELEASE PER ECO-003264	M. AALY	B. RAMIREZ	M. AALY	03/04/2010

NOTES:

- 1- SEE IMPORTANT NOTES ON SHEET 2.
- 2- REFERENCE GA DRAWING NUMBER 26110888.
- 3- REFERENCE VIBRATION ISOLATOR INSTALLATION INSTRUCTION NUMBER 07A-1714.



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.X = ± .25
.XX = ± .13
.XXX = ± .03
ANGLES = ± .5°

DRAWN	M. AALY	03/03/2010
CHECKED	B. RAMIREZ	03/03/2010
PROJ ENG	M. AALY	03/03/2010

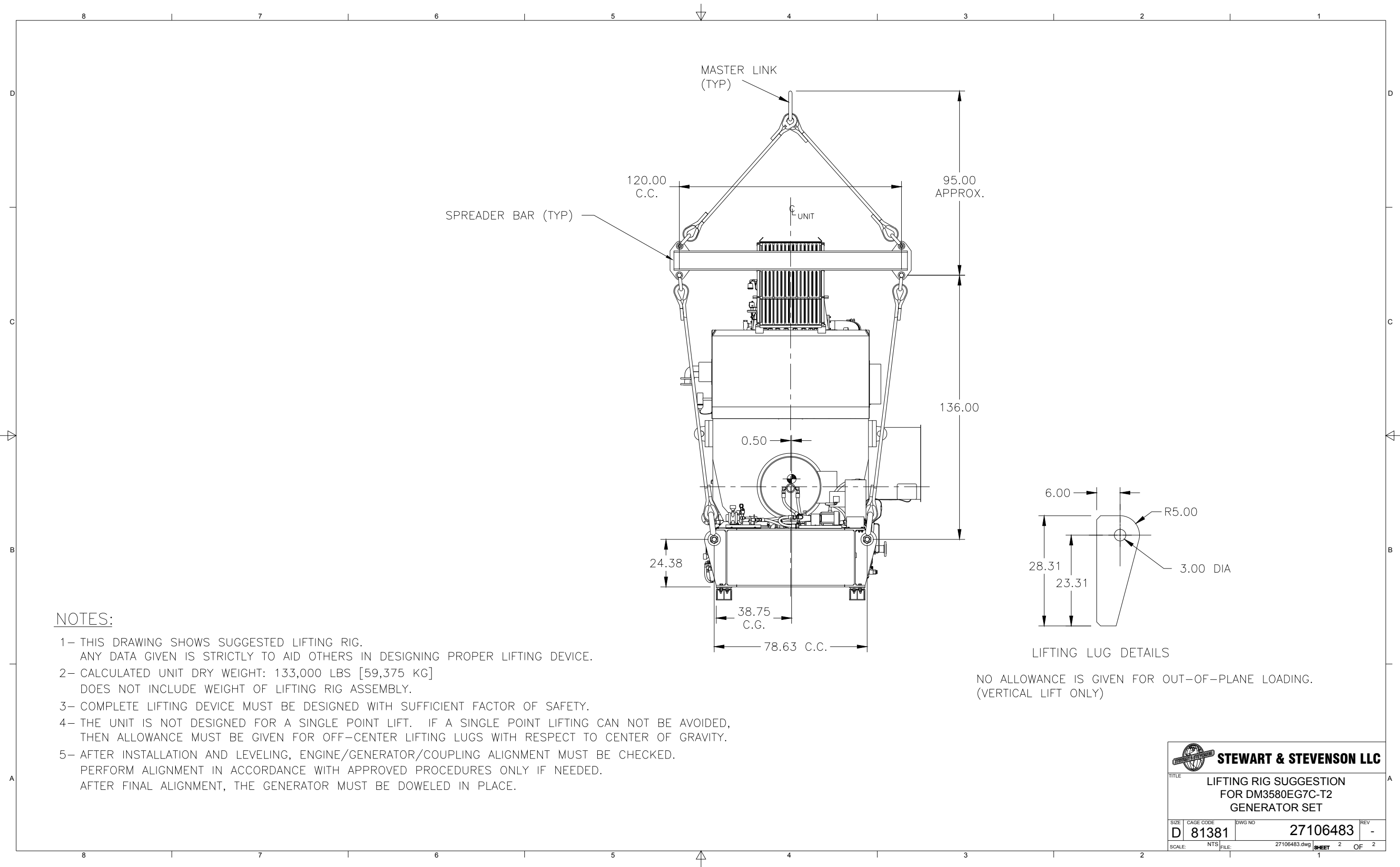
THIRD ANGLE PROJECTION

STEWART & STEVENSON LLC

TITLE
LIFTING RIG SUGGESTION
FOR DM3580EG7C-T2
GENERATOR SET

SIZE	CAGE CODE	DWG NO	REV
D	81381	27106483	-

SCALE: N/A FILE: 27106483.dwg SHEET 1 OF 2



RELEASED

	STEWART & STEVENSON, LLC POWER GENERATION DIVISION FACTORY TEST PROCEDURE, DM3580EG7C-T2 3580 KW, 11,000 VOLT, 0.8 PF, 60 HZ, 900 RPM ENGINE GENERATOR SET	PROCEDURE NO. ES-749 REVISION: - ISSUED: 07/13/2009 ORIG. ISSUE: 07/13/2009 PER ECO-001574
---	--	---

S&S SALES ORDER NOs:
SO6098943, SO6098951, and SO6098960

CUSTOMER:
Noble Drilling

PROJECT NAMES:
Leo Segerius, Murvalenko, Roger Eason

PO NUMBERS:
4500019362, 4500019363, and 4500019364,

TEST LOCATION:
STEWART & STEVENSON, LLC
POWER GENERATION DIVISION
10750 TELGE ROAD
HOUSTON, TX 77095

	TEST PROCEDURE	<u>Procedure No.</u> ES-749 07/13/2009	<u>Rev.</u> -
		<u>Unit Serial Number:</u> 	

STEWART & STEVENSON
MODEL NUMBER DM3580EG7C-T2
DIESEL GENERATOR SET

RATED

3580 KW, 11KV, 60HZ at 900 RPM, 3-PHASE, 0.7 PF (FAT at 0.8 PF)

TEST RESULTS APPROVAL

To be signed after completion of all testing, thereby confirming the reported results.

TEST SUPERVISOR (or Designee)	DATE
ELECTRICAL ENGINEER (or Designee)	DATE
MECHANICAL ENGINEER (or Designee)	DATE
QUALITY ASSURANCE (or Designee)	DATE
WITNESS #1 (If applicable)	DATE
WITNESS #2 (If applicable)	DATE

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COVER SHEET

SIGN OFF SHEET

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TEST CONDITIONS

GENERAL NOTES

EQUIPMENT DATA SHEET

INSTRUMENTATION LIST

Section I -- ENGINE START-UP TEST

Section II -- SAFETY ALARMS AND SHUTDOWN TEST

Section III -- ENGINE/GENERATOR TEST

Attachments

- Equipment Data Sheet
- Test Instrumentation Record
- Safety Alarm and Shutdown Record
- Performance Data Sheet

	TEST PROCEDURE	Procedure No. ES-749 Rev. - Page 4 of 15
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TEST CONDITIONS

RECORDS:

All failures, malfunctions, and maintenance will be recorded. Copies of the completed tests will be available for inspection, and submitted as required upon completion of the series of tests.

ATMOSPHERIC CONDITIONS:

All tests will be conducted at ambient temperature and barometric pressures and recorded on the Performance Data Sheet (see attachment).

INSTRUMENTATION:

All instrumentation used during testing will be recorded on the Test Instrumentation Record (see attachment). Recorded performance data will be collected by observed readings of via data recorders.

Electrical parameters (AC voltage, AC amperage, Frequency, Power Factor, etc.) will be monitored via meters and/or power analyzers. Speed will be monitored via a magnetic speed pickup, as required.

Temperatures will be monitored via thermocouples, RTDs and thermometers, then recorded in degrees Fahrenheit.

Pressures will be monitored via pressure transmitters and gauges, then recorded in applicable units of measure.

GENERAL TEST:

The generator set under test will be tested utilizing selected components supplied under the procurement document along with S&S Test Facility components as practical. The generator set will be set up for normal operation with all systems functioning unless, otherwise noted in the individual procedure. Load will be supplied by the use of appropriate load banks. Load bank accuracy will be within $\pm 5\%$ of the required load step when load banks are at operating temperatures and $\pm 10\%$ when load banks are cold. All connections to support equipment/operating fluid will be made by appropriate piping and cabling.

FUEL:

All engine/generator tests will be performed utilizing fuel conforming to Grade DF-2.

COOLANT:

All testing will be performed utilizing water mixed with a rust inhibitor, per engine manufacturer's guidelines.

LUBE OIL:

All testing will be performed utilizing lube oil in accordance with engine and generator manufacturer's specification.

TEST SEQUENCE:

Tests will be performed in the most practical and expedient sequence, without necessarily following the sequence in this document, unless specifically referenced in the individual test procedure.

	TEST PROCEDURE	Procedure No. ES-749 Rev. - Page 5 of 15
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GENERAL NOTES

- (1) The generator set completed for this order shall be subjected to tests as specified in Sales Order Summary, procurement order, and approved documents.
- (2) System schematics shall be used to verify connections. Refer to 27102847 for a listing.
- (3) Any subsystem test required by customer will be performed by the equipment manufacturer, or Stewart & Stevenson, and will be submitted under separate cover.
- (4) All factory tests will be witnessed by an ABS representative.

**SECTION - I**
ENGINE START-UP

Technician/Date

1.0 PRE-START PROCEDURES:

1.1 Complete the Equipment Data Sheet (see attachment).

1.2 Fuel System:

1.2.1 Verify fuel supply and return connection on skid.

1.2.2 Prime fuel filters.

1.3 Service Unit:

1.3.1 Install drain cocks for units to be drained.

1.3.2 Install plugs for units to be left serviced.

NOTE: VERIFY PROPER SERVICING PROCEDURE IN APPLICABLE SERVICE MANUAL.

1.3.3 Verify that oil filter elements are in place.

1.3.3.1 Fill with appropriate lube oil. Record type_____.

1.3.3.2 Verify correct lube oil level in the engine oil sump.

1.3.4 Fill with appropriate coolant. Record type_____.

1.3.4.1 Verify correct coolant level.

1.3.5 Connect a suitable exhaust system to the unit (as applicable).

1.3.6 Verify Both engine and the generator skid bonding.1.3.7 Connect a suitable cooling system to generator coolant inlet and outlet ports in accordance with the reference drawing 27102906.1.3.8 Check and verify generator bearing lubrication piping and components, and fill generator bearing lube oil tank with approx. 10-15 gallons of ISO VG 46 type lube oil. ISO VG 46 is approximately equivalent to SAE 15W crankcase oil.

1.3.9 Start electric pumps and check line pressure gauges and if pressure rising too rapidly, turn off the pump and check for restricted flow path. Normal pressure range is a few to 15 PSI.

1.3.9.1 Electric pumps for engine prelube/circulating and turbo charger pre/post lube oil (Soakback) should be running as long as the unit is down. Generator backup bearing lube pump runs before starting and then turns on and off intermittently 10 minutes every one hour, also runs in case of generator gear driven pump failure during unit operation. Air driven pumps are backups for electric pumps.

1.3.9.2 During standby period, simulate 480 VAC failure and verify air driven pumps take over the operation. Generator air driven pump will start only if electric pump is enabled.



TEST PROCEDURE

Procedure No.
ES-749Rev.
-

Page 7 of 15

Technician/Date

- _____ 1.3.9 Start the unit and perform hot bearing check per engine manufacturer approved procedures.
- _____ 2.0 START-UP PROCEDURES:
- _____ 2.1 Start the generator set and operate it at idle speed until oil pressure is 20 psi minimum and determine that there is no abnormal noise or vibration.
At this stage, it is critical to check generator bearings temperature as well. If bearing temperature rises rapidly, stop and check for cause.
- _____ 2.2 Operate generator set at rated speed. Inspect the unit for leaks, abnormal noises, or vibration at rated speed. Replenish operation fluids as necessary.
- _____ 2.3 Gradually apply load until achieve the rated load. During unit load run, visually verify no leaks are present.
Note: If unit does not pull required load, notify Engineering.
- _____ 2.4 Check generator bearing lube oil inlet pressure. It should be in the range of 18 to 22 PSI.
- _____ 2.5 Check generator bearing lube oil inlet temperature. It should be in the range of 137 to 143 degrees F.
- _____ 2.6 Monitor bearing, air inlet, and stator temperatures by measuring resistance across RTD terminal points (refer to KATO 888-00223-40).
STOP the unit if resistance for bearing & air inlet exceeds 136.6 OHMS. This resistance is equivalent to 203 °F and is in shutdown point. For the stator this value is 162.9 OHMS and equivalent to 329 °F.
- _____ 2.7 Set minimum no-load RPM. Record _____ RPM
- _____ 2.8 Set maximum no-load RPM. Record _____ RPM
- _____ 2.9 Verify oil pressure at operating temperature.

	PSI	RPM
IDLE		
FULL THROTTLE/LOAD		

	TEST PROCEDURE	<table><tr><td>Procedure No. ES-749</td><td>Rev. -</td></tr></table> Page 8 of 15	Procedure No. ES-749	Rev. -
Procedure No. ES-749	Rev. -			

**SAFETY ALARMS
AND SHUTDOWNS TEST**

OBJECTIVE:

To demonstrate operation of each safety device furnished with the Generator Set.

ACCEPT/REJECT CRITERIA:

Each safety device must activate the appropriate audible and visual alarms and where required, activate a shutdown.

PROCEDURE:

1. Check each safety device by simulation.
2. Record actual alarm and trip points for each safety device where applicable on the Safety Alarm and Shutdown Record (see attachment).



SECTION III
STANDARD ENGINE/GENERATOR TEST

TECHNICIAN/DATE

1.0 PRE-CHECKS:

Note: Reference section I attachment of the EMD Marine Drilling Unit Operating Manual Section nine.

_____ 1.1 Interconnect as required.

_____ 1.2 Connect a ground cable to the unit.

_____ 1.3 Connect suitable load to the unit. Check PERFORMANCE DATA SHEET for the required voltage, frequency, load and power factor

_____ 1.4 Make a nomenclature check for proper voltage, speed, and pressures on all components, i.e. panels, switchgear, motors.

_____ 1.5 For voltage above 480 volts, connect a suitable step-down transformer between the generator unit and the load bank.

NOTE: CARE SHOULD BE TAKEN TO SHORT OUT ALL UNUSED CURRENT TRANSFORMERS.

TECHNICIAN/DATE2.0 START-UP CHECKS:

Record hour meter reading_____.

2.1 Voltage Control:_____
2.1.1 Start generator set and bring to rated speed._____
2.1.2 Put the automatic voltage control rheostat at minimum range. Place the voltage regulator in the automatic mode and observe the voltage level. Adjust to achieve 11KVAC generator output.2.2 Control Panel Operation:_____
2.2.1 Verify operation of auto start controls._____
2.2.2 Check generator safety controls as applicable._____
2.2.3 Verify breaker operation in switchgear as applicable._____
2.2.4 Check operation of speed controls selector switch in local and remote modes. (0-5V simulation)3.0 PERFORMANCE TESTS:_____
3.1 Start and operate the unit at no-load idle speed until temperatures are stable._____
3.2 Record date, time, ambient temperature and barometric pressure at start of test. The test run will consist of the following load levels at 0.8 PF. Allow unit operating temperatures to stabilize between each step. Record data as indicated on PERFORMANCE DATA SHEET._____
3.2.1 15 minutes at 25% load (895 KW) (1119 KVA)_____
3.2.2 15 minutes at 50% load (1790 KW) (2238 KVA)_____
3.2.3 15 minutes at 75% load (2685 KW) (3356 KVA)_____
3.2.4 60 minutes at 100% load (3580 KW) (4475 KVA)_____
3.3 Operate the unit at 110% power (3938 KW) (4923 KVA), at 0.8 power factor, for 15 minutes and record pressures, voltage, amperes, and temperature on the performance sheet._____
3.4 Start the unit and wait for a steady state condition, then from no load, verify the following step loads. For each step, record voltage and frequency transients._____
3.4.1 Apply 50% of rated load._____
3.4.2 After voltage and frequency stabilize, apply remaining rated load (100%)._____
3.4.3 Remove 100% rated load in one step._____
3.5 Request witness to verify test results (if applicable)._____
3.6 Record final hour meter reading_____.

SOLD TO:	Noble Drilling			
ADDRESS:				
			DATE:	
CONTRACT No.:	SO 6098943, 6098951, 6098960			
MODEL No.:	DM3580EG7C-T2 (EMD ME20-710G7C)		RECORDED BY:	
SERIAL No.:				
RATING:	3580 KW, 11 KV, 60 HZ, 3 PH, 0.7 PF			
			QUALITY INSP.:	
SERVICE:	MARINE DRILLING			

OFFICIAL TEST RECORD

EQUIPMENT DATA SHEET				
GENERATOR		ENGINE		SWITCHGEAR
Make		Make		Voltmeter Make
Model #		Serial #		Scale
Serial #		Model #		Ammeter Make
Type:	Brushless Brush	Fuel		Scale CT Ratio
KVA	KW	Injector Size		Freq. Meter Make
PF	Volt	Cooling		Scale
Excitation Type		Starting Aid Make		Wattmeter Make
Model #	Volt	Model #	Volt	Scale CT Ratio
Field Amps RPM		Starter		Power Factor Meter Make
Governor Make		Make		Time Meter Make
Part #		Model #		Phase Meter Make
Type:		Battery Charger		Voltage Regulator Make
Actuator Make		Make	No	Model Volt
Part #		Alternator		Circuit Breaker Make
Controller Make		Make	No	Type Rated Amps
Part #		Overspeed Make		Overload Make
		Model #		Model
		Oil Pressure Gage () Water Temp () Batt Amp ()		Trip Amps
		Fuel Pressure Gage () Tach () Other		Electronic Control Make
				No Volts CPS

SOLD TO:	Noble Drilling			
ADDRESS:				
CONTRACT No.:	SO 6098943, 6098951, 6098960		DATE:	
MODEL No.:	DM3580EG7C-T2 (EMD ME20-710G7C)		RECORDED BY:	
SERIAL No.:				
RATING:	3580 KW, 11 KV, 60 HZ, 3 PH, 0.7 PF			
			QUALITY INSP.:	
SERVICE:	MARINE DRILLING			

OFFICIAL TEST RECORD

TEST INSTRUMENTATION RECORD				
	INSTRUMENT TYPE AND FUNCTION	SERIAL NUMBER	DATE CALIBRATED	DATE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				

SOLD TO:	Noble Drilling			
ADDRESS:				
CONTRACT No.:	SO 6098943, 6098951, 6098960		DATE:	
MODEL No.:	DM3580EG7C-T2 (EMD ME20-710G7C)		RECORDED BY:	
SERIAL No.:				
RATING:	3580 KW, 11 KV, 60 HZ, 3 PH, 0.7 PF		QUALITY INSP.:	
SERVICE:	MARINE DRILLING			

OFFICIAL TEST RECORD

SAFETY ALARM AND SHUTDOWN RECORD						
No.	DESCRIPTION OF SAFETY	DESIGN TRIP SETPOINT	NORMAL OPERATING RANGE @ FULL LOAD	OBSERVED SETPOINT	ALARM	SHUTDOWN
1.	High Jacket Water Temperature (EMDEC)	[Switch]	190-212 °F			X
2.	Low Oil Pressure (EMDEC)	[Switch]	40-100 PSIG			X
3.	High Crankcase Pressure (EMDEC)	[Switch]	0.8-1.3" H ₂ O			X
4.	Low Engine Coolant Level	[switch]	[switch]		X	
5.	Low Engine Oil Level	[switch]	[switch]		X	
6.	High Oil Temperature (EMDEC)	[switch]	210-225 °F			X
7.	High Oil Temperature	220 °F	200-215 °F		X	
8.	Low Turbo soakback Oil Pressure	6 PSIG	8-30 PSIG		X	
9.	Low Pre Lube Oil Pressure	5 PSIG	10-20 PSIG		X	
10.	High Intake Air Filter Restriction	14" H ₂ O	6-10" H ₂ O		X	
11.	Emergency Stop	[switch]	[switch]			X
12.	Low Lube Oil Temperature	80 °F	85-100 °F		X	
13.	Overspeed Shutdown (ESS)	990	899-902 RPM			X
14.	Engine Overcrank (Failed to Start)	3 attempts	3 attempts		X	Lockout
15.	Intake Air Shut off Valve Tripped	[switch]	[switch]		X	Lockout
16.	Engine Mode Selector Not in Remote Auto	[switch]	[switch]		X	
17.	Generator Lock-Out Relay Shutdown	[switch]	[switch]			X
18.	High Cylinder Temperature	1200 °F	850-1100 °F		X	
19.	Low Oil Pressure	37 PSIG	50-100 PSIG		X	
20.	High Jacket Water Temperature	205 °F	190- 212 °F		X	
21.	Low Fuel Pressure	35 PSIG	60-95 PSIG		X	
22.	Low Jacket Water Pressure (EDMEC)	[switch]	30-65 PSIG		X	
23.	High Lube Oil Filter Differential Pressure	20 PSIG	5-15 PSIG		X	

NOTE: Observed Setpoint should be $\pm 5\%$ of Design Setpoint or ± 1 unit whichever is greater. Expected range based on full rated load.

SOLD TO:	Noble Drilling			
ADDRESS:				
CONTRACT No.:	SO 6098943, 6098951, 6098960		DATE:	
MODEL No.:	DM3580EG7C-T2 (EMD ME20-710G7C)		RECORDED BY:	
SERIAL No.:				
RATING:	3580 KW, 11 KV, 60 HZ, 3 PH, 0.7 PF		QUALITY INSP.:	
SERVICE:	MARINE DRILLING			

OFFICIAL TEST RECORD

SAFETY ALARM AND SHUTDOWN RECORD						
No.	DESCRIPTION OF SAFETY	DESIGN TRIP SETPOINT	NORMAL OPEARING RANGE @ FULL LOAD	OBSERVED SETPOINT	ALARM	SHUTDOWN
24.	High Fuel Oil Filter Differential Pressure	10 PSIG	4-7 PSIG		X	
25.	High Engine Main Bearing Temperature	270 °F	200-260 °F		X	
26.	High Engine Main Bearing Temperature	290 °F	200-260 °F			X
27.	High Generator Stator Temperature	(159 Ω) 311 °F	290-305 °F		X	
28.	High Generator Stator Temperature	(162 Ω) 329 °F	290-305 °F			X
29.	High Generator Bearing Temperature	(133 Ω) 185 °F	160-175 °F		X	
30.	High Generator Bearing Temperature	(136 Ω) 203 °F	160-175 °F			X
31.	High Generator Air Inlet	(133 Ω) 185 °F	113-170 °F		X	
32.	Low Generator Bearing Lube Oil Pressure	14 PSIG	18-22 PSIG		X	
33.	High Generator Bearing Lube Oil Temperature	145 °F	137-140 °F		X	
34.	Generator Coolant leak	[switch]	-		X	
35.	Low Starting Air Pressure	80 PSIG	90-125 PSIG		X	
36.						
37.						
38.						
39.						
40.						
41.						
42.						
43.						
44.						
45.						
46.						

NOTE: Observed Setpoint should be $\pm 5\%$ of Design Setpoint or ± 1 unit whichever is greater. Expected range based on full rated load.

SOLD TO:	Noble Drilling			
ADDRESS:				
CONTRACT No.:	SO 6098943, 6098951, 6098960		DATE:	
MODEL No.:	DM3580EG7C-T2 (EMD ME20-710G7C)		RECORDED BY:	
SERIAL No.:				
RATING:	3580 KW, 11 KV, 60 HZ, 3 PH, 0.7 PF			
			QUALITY INSP.:	
SERVICE:	MARINE DRILLING			

OFFICIAL TEST RECORD

PERFORMANCE DATA SHEET					
		Paragraph 3.2	Paragraph 3.3	Paragraph 3.4	
Data Recorder filename					
Date (MM/DD/YYYY)					
Time (HH:MM)					
Ambient temperature (°F)					
Barometric pressure (inches-Hg)					
Recording interval		10 seconds	10 seconds	5 milliseconds	
Generator frequency (Hz.)		Y	Y	Y	
Generator voltage, 1-phase (volts)		Y	Y	Y	
Generator amperage, 3-phase (amps)		Y	Y	Y	
Power (KW)		Y	Y	Y	
Power Factor		Y	Y	Y	
Engine speed (RPM)		Y	Y	Y	
Lube oil pressure (PSIG)		Y	Y	N	
Fuel pressure (PSIG)		Y	Y	N	
Lube oil temperature (°F)		Y	Y	N	
Jacket water temperature (°F)		Y	Y	N	
Post turbo exhaust temperature (°F)		Y	Y	N	
Generator stator temperature, phase A (°F)		Y	Y	N	
Generator bearing temperature, rear (°F)		Y	Y	N	

Start Up Procedures for Marine Drilling Units

Start Up Procedures for Marine Drilling Units



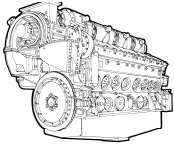
INTRODUCTION

This publication contains general information and instructions applicable to installation, alignment, checkout, and operation of marine drilling power units.

The material included is determined from the basic marine drilling power unit and common extra equipment. However, the appearance herein or absence of coverage for any particular system or component in no way implies that the equipment is or is not part of any specific purchase order. Wiring diagrams and installation drawings for specific units take precedence or information presented in this publication. Additional information on installation, alignment, checkout and operation may be obtained from an S&S Service Representative.

For specific equipment, it is advised that due consideration be given to the manufacturer's pamphlets and bulletins.

Customer:	<u>Noble Drilling</u>	Customer PO No.:	<u>4500019364/..362/..</u>
Work Order:	<u></u>	Engine Model No.:	<u>L20-710G7C-T2</u>
Location:	<u></u>	Engine S/N:	<u></u>
Unit No.:	<u></u>	Generator M/N:	<u>8P12-4400</u>
ES No. :	<u>ES-750 Rev -</u>	Generator S/N:	<u></u>



POWER UNIT MOUNTING GUIDELINES

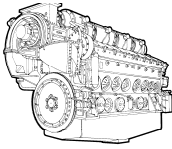
In view of the varied installations involved with industrial and drilling base mounted power units, it is not possible for Stewart & Stevenson (S&S) to recommend a standard base mounting instruction. There are however, certain minimum parameters that may be prescribed that will not change from one installation to another.

The supporting members for the power unit assembly are to be designed to provide an adequate foundation that will maintain equipment alignment and absorb or resist the dynamic forces produced during normal operation. The mounting points should be square with one another, level and at the same elevation within $\pm 1/8$ inch. If necessary, this can be accomplished through the use of shimming.

The foundation or mounting platform should be designed so that the power unit base, in no way becomes a structural member of the installation. It should support only the basic S&S equipment applied at the factory and should not be used to mount other auxiliary machinery.

After mounting and before operation, the alignment of the S&S equipment should be checked. Although this is set initially at the factory, shipping and the mounting operation may cause some deviation.

While the above mounting information is intended as a guideline for S&S customers, the ultimate responsibility of the power unit mounting structure and any associated vibrations is that of the customer.



ENGINE TO GENERATOR ALIGNMENT

The alignment of generator with engine is divided into two operations:

1. Angular – correcting the angularity of generator axial centerline to the actual shaft or coupling rotational axis. Angular alignment refers to the angle that one shaft makes with another shaft at their coupling interface.
2. Radial – balancing and setting the center of the shaft in a plane perpendicular to the main axis of the shaft. Where two shafts are coupled together, the reference point is the center of rotation of one of the shaft.
3. Angular and radial alignment are carried out simultaneously.

GENERATOR RADIAL AND ANGULAR ALIGNMENT

Proper operation of the power plant requires that both the generator armature (rotor) shaft and the generator frame (stator housing) be in alignment with the engine crankshaft.

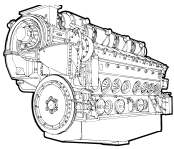
Since the generator has a bearing complex on each end of the generator armature (rotor) the alignment is simpler compared with single bearing generators. The radial and angular alignment is determined at the engine flywheel coupling coupled to the generator hub by using two dial indicators rigidly mounted on a support brackets bolted in the coupling face, usually on the driving shaft. Both indicators revolve with a full circle around the coupling, both indicators should read zero as they return to their original starting point. The plunger of one indicator will rest on the back of the coupling disc face or near the outer bolt circle to measure the angular alignment. The plunger of the other indicator will check the radial alignment as it rides on the machined outside diameter of the coupling perpendicular to the shaft.

Radial and angular alignment specification is $\pm .006$ " TIR. Record readings on alignment form.

DIAL INDICATOR MOUNTING

Build a dial Indicator stand, bolted rigidly to coupling face as shown in Fig.#1. Install the magnetic fixture with the Dial Indicator pointed to smooth surface of the coupling as shown in Fig 2 & 3.

(note: actual coupling may be different than shown).



ENGINE TO GENERATOR ALIGNMENT

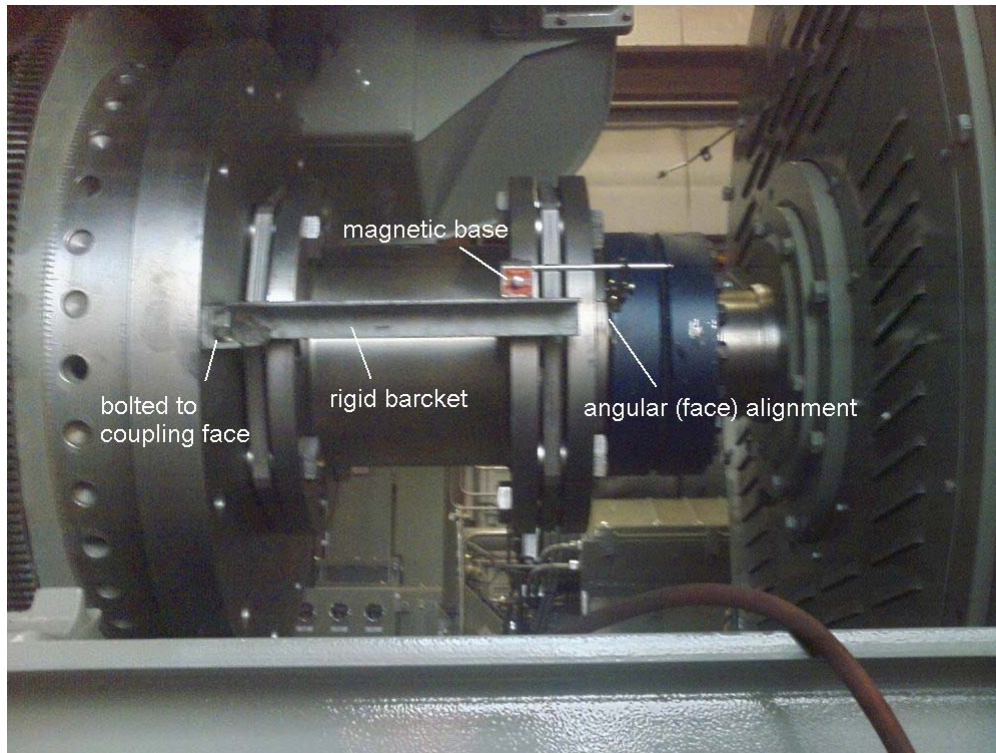


FIG # 1

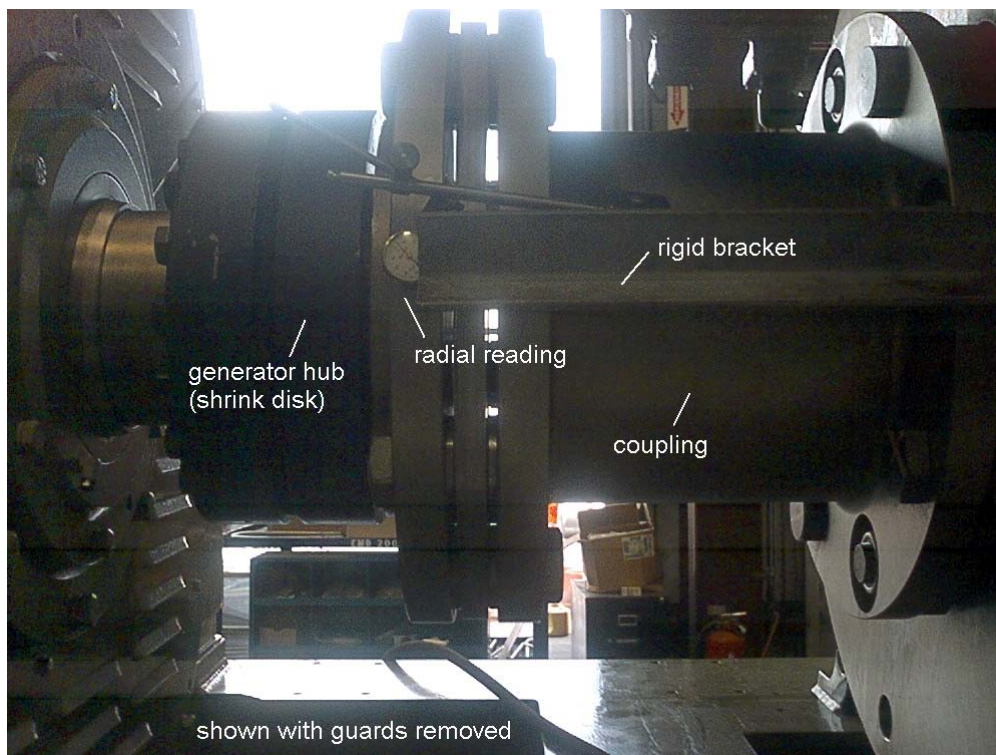
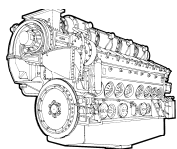


FIG # 2



ENGINE TO GENERATOR ALIGNMENT

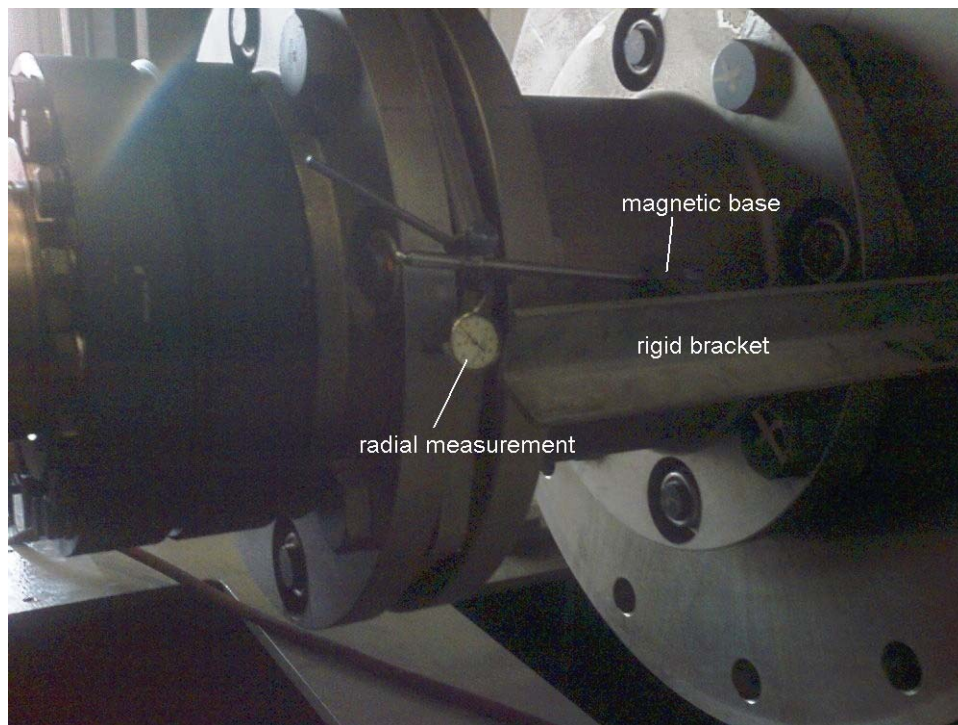


FIG # 3

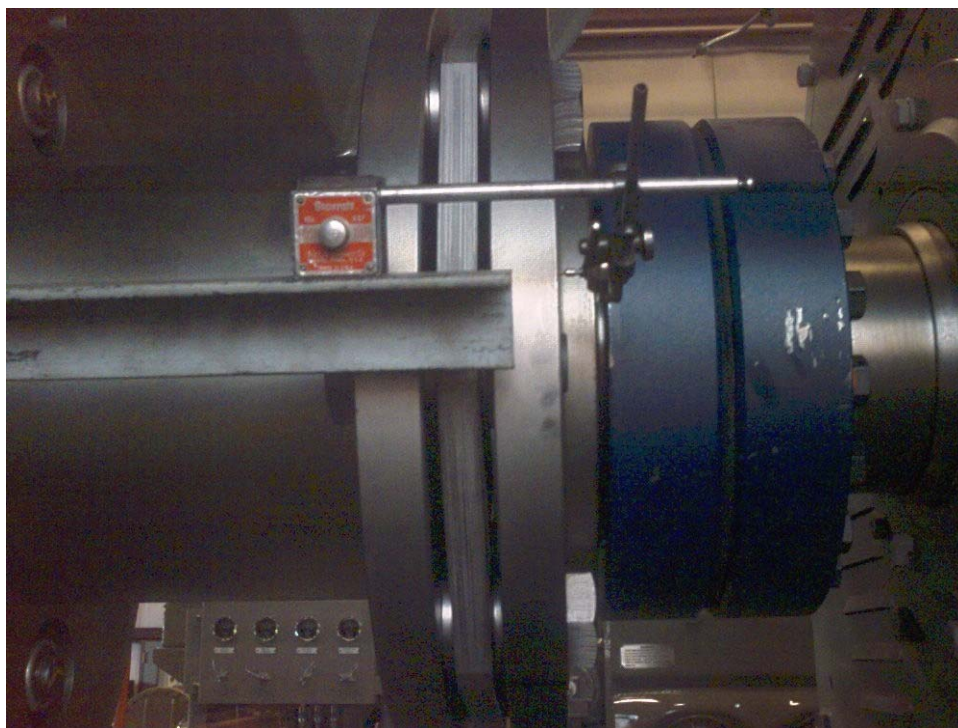
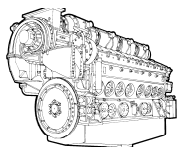


FIG # 3



MARINE DRILLING POWER UNIT INSTALLATION

TURBOCHARGER INSPECTION

Remove turbocharger exhaust transition piece. Removal or compression of exhaust expansion joint may be required to accomplish this task.

Visually inspect interior of turbocharger through exhaust port and air inlet for presence of any shipyard/construction debris that could damage the unit.

Insert a magnetic stick into the bottom of the turbocharger's exhaust chamber to check for any foreign steel objects that could damage the unit.

PIPING INSTALLATION

The installation and cleanliness of all piping external to the engine is the responsibility of the customer/shipyard.

The following instructions must be followed to ensure that all engine systems are protected from damage by foreign material.

Note: all lines (pipes) leaving the engine generator skid must have a flex connection.

Date: _____

Tech: _____

ACCESSORY INSPECTIONS

1. Remove engine air intake filters and inspect filter housing and air ducts for damage and foreign material.

Date: _____

Tech: _____

2. Install a temporary 80-mesh screen at the junction of the return line from the fresh water cooler and the bypass piping. This screen will be used only during initial engine start to protect the engine cooling system from debris. (Not applicable on units factory pre-tested)

Date: _____

Tech: _____

3. Blow out air supply piping to remove debris before connecting to air starting system strainer.

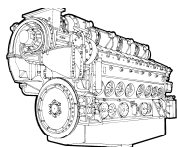
Date: _____

Tech: _____

4. Remove air box drain plugs. The method used to accomplish air box draining is determined by the customer to suit the installation.

Date: _____

Tech: _____



MARINE DRILLING POWER UNIT INSTALLATION

5. Check for proper installation of piping to water temperature regulator valve. The regulator flanges are marked A, B & C. The A flange receives the water from the engine outlet, the B flange is the bypass to the lube oil cooler, and the C flange connects to the heat exchanger.

Date: _____

Tech: _____

6. Add about 15 gallons of new/clean generator bearing lube oil to bearing lube oil tank located at the exciter end of the generator. Remove generator bearing lubrication lines right at the rear and front inlet ports and place the ends in a temporary container. Run generator bearing electric lube oil pump long enough to verify clean oil is discharging from the end connection nozzles inside the temporary container. This removes any contaminants from lube lines. Remove/inspect and clean two orifices installed in front and rear bearing lubrication lines of any possible contaminants.

Date: _____

Tech: _____

PRE-SERVICE ELECTRICAL INSPECTIONS

Verify all controller inputs and outputs.

The settings of the alarm switches and control relays should be checked in accordance with the relay and switch setting chart contained in the applicable physical schematic diagram and/or O&M manuals. It may be more convenient to check some of these settings during the initial engine start. *(For reference see Table A)*

LOCALLY MOUNTED CONTROLLER

1. Visually inspect controller for defects. Note customer connections to terminal boards.

Date: _____

Tech: _____

2. Disable starting circuit, and turn power switch ON (refer to controller operation procedure) and check operation of all the switches.

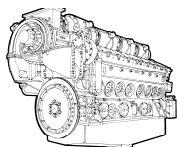
Date: _____

Tech: _____

3. Energize each alarm to ensure that each circuit functions properly. Most alarms can be energized by mechanically opening the standard pressure or temperature alarm switches. The crankcase pressure detector can be qualified with its alarm circuit by drawing a vacuum on the vent on top of the device to open the switch. See the alarms and shutdowns setting table 1

Date: _____

Tech: _____



MARINE DRILLING POWER UNIT INSTALLATION

4. Check that the alarm off or reset switch functions properly on at least one of the alarms. See applicable schematic diagram.

Date: _____

Tech: _____

ENGINE PRESTART

Perform the following procedures prior to engine start to ensure that the engine and associated equipment are in operating condition

1. Remove air line lubricator and fill with SAE 20W oil into each canister.

Date: _____

Tech: _____

2. Fill engine cooling system with coolant to proper level as indicated by coolant sight glass. Inspect engine and accessories for water leaks. After completion of initial load test, add rust inhibitor, etc. . . (Reference Table B)

Date: _____

Tech: _____

3. Check that governor oil is at proper level. ***This does not apply to EMDEC equipped engines.***

Oil type: _____

Date: _____

Tech: _____

4. Check oil filter element installation to ensure that elements are properly seated and that cover gasket is in place and is not damaged.

Date: _____

Tech: _____

5. Check oil strainer for debris.

Date: _____

Tech: _____

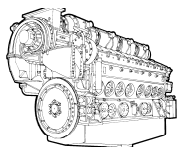
6. Fill engine oil sump to FULL mark on the dipstick. (Reference Table B)

Date: _____

Tech: _____

7. Energize turbocharger soakback/immersion heater – do not start engine. Perform the following checks:

- a) Remove the rear oil pan handhole cover and confirm that oil is flowing from the rear gear train. If oil flow is not observed through the gear train, check soak back pump for proper rotation. Also check for a stuck check valve in the turbocharger oil filter head and the soak back filter head.



MARINE DRILLING POWER UNIT INSTALLATION

Date: _____

Tech: _____

- b) Observe camshaft bearings. If lube oil flows from the camshaft bearings with the soak back pump running, and the engine shut down, inspect turbocharger lube oil filter outlet check valve for proper operation.

Date: _____

Tech: _____

8. Prelube engine as directed in the Engine Maintenance Manual. This includes checking for unrestricted oil flow at each piston cooling tube. (Connect external source to piston cooling discharge elbow.)

Date: _____

Tech: _____

9. Open cylinder test valves and manually bar engine over one complete revolution. If fluid discharge is observed from any cylinder, find the cause, and make the necessary repairs prior to starting the engine.

Date: _____

Tech: _____

10. Check that air starting pressure is at least 110 but no more than 150 PSI at the inlet.

Date: _____

Tech: _____

11. Check fuel supply, fuel filter elements, and then prime the fuel system.

Date: _____

Tech: _____

12. Verify that **all** pressure gauges are installed as indicated with “*” on Trial Data Form.

Date: _____

Tech: _____

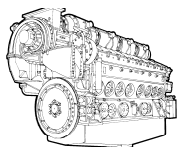
13. Re enable starting circuit, and start engine in accordance with instructions contained in Operator’s Manual.

Date: _____

Tech: _____

INITIAL ENGINE START

After starting the engine for the first time, the following checks must be performed to ensure proper engine performance. A table of operating temperatures and pressures is provided at the end of this section for specific engine applications. (Table C)



MARINE DRILLING POWER UNIT INSTALLATION

1. With engine at idle speed, check engine lube oil pressure and turbo charger. If pressure is not indicated on gauge within 30 seconds, shut engine down, and determine cause. Low oil pressure may be due to low oil level in engine oil pan or to air in the lube oil system, which may be corrected by venting the system.

Date: _____

Tech: _____

2. Check coolant level and add coolant, if necessary.

Date: _____

Tech: _____

3. Check engine cooling system and raw water pressure indicators to verify coolant flow.

Date: _____

Tech: _____

4. Open top deck covers and check for:
 - a) Lube oil flow at all rocker arms and camshaft bearings.

Date: _____

Tech: _____

- b) Fuel and water leaks

Date: _____

Tech: _____

- c) Proper operation of valves, injectors and rocker arms.

Date: _____

Tech: _____

5. Close engine top deck covers and shut down engine, using engine stop switch, after five minutes of operation.

Date: _____

Tech: _____

6. Immediately after shutting down engine, check that the turbocharger soak back as well as the Prelube pumps are operating.

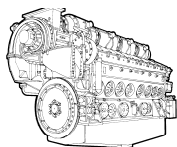
Date: _____

Tech: _____

7. Remove the oil pan handhole covers and perform a visual and “feel over” inspection of the main, connecting rod, and piston carrier bearings. Thrust/bounce rods. Bearings that appear to be appreciably hotter than the others should be investigated to determine the cause of excessive heating.

Date: _____

Tech: _____



MARINE DRILLING POWER UNIT INSTALLATION

8. Restart engine and repeat “feel over” inspection after 15 minutes of operation.

Date: _____ Tech: _____

9. Restart engine and it will run at idle speed until temperature of water into the engine reaches a minimum of 120°.

Date: _____ Tech: _____

10. Slowly increase speed until rated engine speed is obtained.

Date: _____ Tech: _____

11. Allow engine to operate at rated RPM until engine oil and coolant temperatures stabilize.

Date: _____ Tech: _____

12. Check fuel, coolant, and lube oil temperatures and pressures as listed in Table C. If temperatures and pressures are not within limits, check the following items:

- a) High lube oil filter pressure and/or low main lube oil pump pressure may indicate that strainer housing require cleaning.
- b) Low water pump outlet pressure or high coolant temperature may be due to plugging of temporary screen.
- c) High pressure readings in the coolant or raw water system may require enlargement of the orifice plate opening in the **applicable** system. Low pressure indications may indicate too large an opening in the orifice plate.

13. Attach water filled manometer to oil pan dipstick tube and check crankcase suction with engine at rated RPM. Manometer reading must be ½” of water minimum.

Record: _____

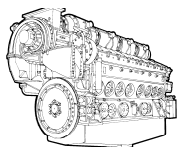
Date: _____ Tech: _____

NOTE

When making this check all top deck covers must be closed and firmly latched.

14. Remove temporary screens from coolant system.

Date: _____ Tech: _____



MARINE DRILLING POWER UNIT INSTALLATION

15. Clean lube oil strainer housing.

Date: _____

Tech: _____

FINAL LOAD TEST

1. Prelube engine as directed in the Engine Maintenance Manual.

Date: _____

Tech: _____

2. Fill lube oil strainer housing to overflow level. Energize immersion heater.

Date: _____

Tech: _____

3. Open cylinder test valves and manually bar engine over one complete revolution. If fluid discharge is observed from any cylinder, find the cause, and make the necessary repairs prior to starting the engine.

Date: _____

Tech: _____

4. Check lube oil and water levels.

Date: _____

Tech: _____

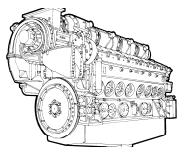
5. With the engine at full load for a sufficient time to stabilize the lube oil and water temperatures, check that the temperatures, pressures and vacuums are within the values shown in TABLE "C". Record temperatures and pressures on trial data form.

The load test duration should be aimed at bringing the engines to full load quickly as newly manufactured surfaces are conditioned for rated power operation, followed by enough time at full load to ensure that piston rings are seated sufficiently for oil control. The run also allows for detection and correction of initial material or assembly defects.

Length/duration of load test should be one (1) hour with 15 minutes at 110% load (drill rating).

ABS limits on Voltage and Frequency Variation

The DM3865E generator set must meet frequency and voltage variation requirements as outlined in section 4-3-4/3.19 and 4-3-4/3.21 of ABS Rules Building and Classing Mobile Offshore Drilling Units 2006.



MARINE DRILLING POWER UNIT INSTALLATION

POST TEST INSPECTION

1. Visually inspect the top decks, the air boxes, the aftercooler cores, the crankcase weld seams, the crown to of all pistons, the piston rings and the cylinder liner walls.
2. Check turbocharger for external oil leaks and for evidence of leaks in compressor section by oil at joint of air scroll and by oil coming through after cooler cores.
3. Clean lube oil strainers and replace lube oil and turbo filters.
4. Inspect interior of the turbocharger exhaust duct for evidence of interal oil leaks.

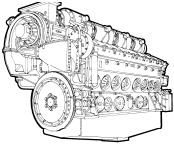


TABLE "A"
RELAY AND SWITCH
SETTINGS

Data relative to pickup and dropout of the system switches follow. Disregard any listing not applicable to a particular installation.

NOTE

The switch and relay settings listed are for standard generating unit operation. Individual control options and customer supplied equipment may require changing applicable switch and relay settings. All remote monitoring equipment provided by customer must be connected at the appropriate annunciator contacts identified for customer use and not at the switches.

Relays & Switches	Pickup Value	Dropout Value
Pre-lube/Circulating Oil Pressure [PCOPS]	103 kPa (15 psi)	69 kPa (10 psi)
Crankcase Pressure [CPS]	EMDEC Controlled	N/A
Engine Cooling [EC]		15 Minutes
Engine Temperature [ET1]/[ET2]	EMDEC	N/A
Fuel Pressure Relay [FPR]		60 Seconds
Air Filter Vacuum Switch [AFVS]	279 mm (14")	N/A
High Oil Temperature [HOS1]/[HOS2]	(230° F) / (235° F)	N/A
Low Oil Temperature [LTS]	35° C (95° F)	29° C (85° F)
Low Oil Pressure [LOPS]	EMDEC	EMDEC
Turbo Oil Pressure(Soakback) [TOS]	103 kPa (15 psi)	69 kPa (10 psi)
Overspeed	EMDEC	EMDEC

NOTE

All settings without tolerance are nominal. For exact value see device drawing.

Air Intake Filter: Pleated Paper Element Filter Application

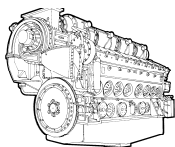
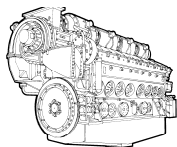


TABLE "B"
**COOLING WATER &
 LUBE OIL SUPPLIES**
 (Approximate)

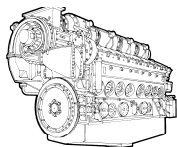
Type Engine		Roots Blown			Turbocharged			
Number Cylinders		8	12	16	8	12	16	20
Lube Oil – Engine								
Basic Pan								
Total capacity to full mark	gal.				n/a	n/a	n/a	n/a
Capacity from full to low mark	gal.				n/a	n/a	n/a	n/a
Increased capacity pan								
Total capacity to full mark	gal.				n/a	n/a	n/a	n/a
Capacity from full to low mark	gal.				n/a	n/a	n/a	n/a
Marine Pan (MD model only)								
Total capacity to full mark	gal.				n/a	n/a	n/a	175
Capacity from full to low mark	gal.				n/a	n/a	n/a	85
Lube Oil – Accessories					n/a	n/a	n/a	140
Cooling Water – Engine	gal.				n/a	n/a	n/a	165
Cooling Water – Accessories								
With 70 Gal expansion tank	gal.							137
With 110 Gal expansion tank	gal.							177



Engine/Generator Operating Parameters range

To further recommendations provided in the applicable Engine Maintenance Manuals and the Marine Drilling Unit Operating Manual, operating system temperatures and pressures should be within the following limits at engine rated load and speed. The listed temperatures are based on a unit having a 90° C (195° F) thermostatic valve.

On marine drilling units, the temperature regulator (AMOT) is designated to maintain a relatively high engine water outlet temperature to provide efficient light load combustion and subsequent reduction in engine deposits.



Engine/Generator Operating Parameters range

MODEL 710GC ENGINE SYSTEM TEMPERATURES AND PRESSURE

LUBRICATING OIL SYSTEM

Pressure range at normal operating temperature 60 -100 psi
Normal operating temperature range 210° - 225° F

FRESH WATER SYSTEM

Pressure rise across fresh water pump at 900 RPM..... 66 psi $\pm$ 2
Normal operating temperature range 190° - 212° F

FUEL SYSTEM

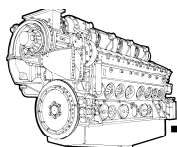
At filter Inlet (from Pump) 80-120 psi

EXHAUST SYSTEM

Exhaust back pressure (total system) maximum allowable..... 6 in H₂O

S&S thermostatic valve P/N is 20060324 (AMOT standard element P/N is 1096X195)

Nominal Setting	195 °F
Initial Opening	188 °F
Full Open	208 °F



Alignment Data Sheet

Customer: _____ **Date:** _____
Work Order: _____ **PO Number:** _____
Shipyard/Location: _____ **Type of Equipment:** _____

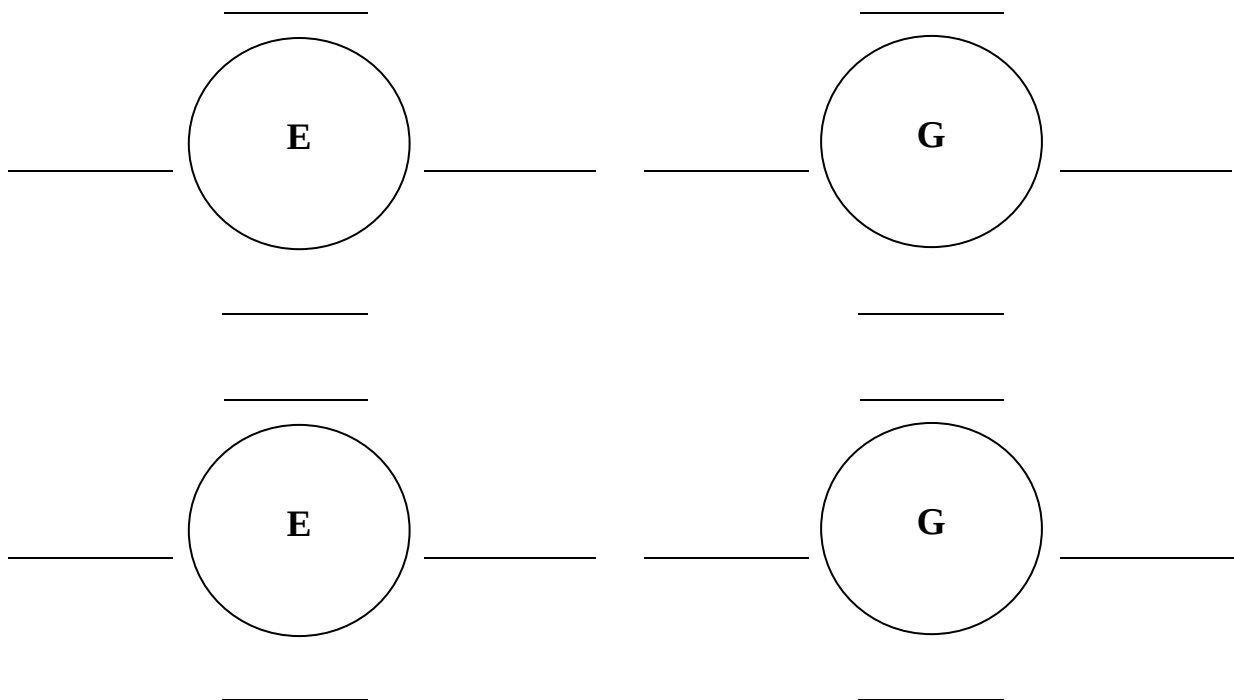
TYPE OF ALIGNMENT:

☐ Preliminary ☐ Final ☐ Other

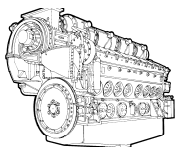
Generator Set No. _____

Engine S/N: _____ **Gen S/N:** _____ **Gen Model:** _____

Crankshaft Thrust: _____



S&S Representative:



TRIAL DATA

Vessel Name _____	Order No. _____	Date _____
Owner _____		Shipyard _____
Model Engine _____	Type: _____	Propulsion ☐ Generator ☐ Serial Nos. _____ Const. _____ Rot. _____
Vessel: Length _____	Beam _____	Draft _____
Propeller: Dia. _____ Pitch _____		No. Blades _____
Type of Trial: _____	Dock ☐ Prelim. ☐ Builders ☐ Official ☐	Port _____ Center _____ Stbd _____

		SYMBOL	1	2	3	4	5	6	7	8	9
1	TIME	AM/PM									
2	ENGINE	RPM									
3	SHAFT	RPM									
4	GOVERNOR RACK SCALE	N/A									
5	ENGINE HORSEPOWER	N/A									
6	GENERATOR	VOLTS									
7	GENERATOR	AMPS									
8	GENERATOR	KW									
9	EXCITER	VOLTS									
10	EXCITER	AMPS									
11	EXCITER	KW									
12											
13											
14	FUEL OIL PRESSURE	#□"									
15	LUBE OIL PRESSURE	#□"									
16	FRESH WATER PRESS. L.B.	#□"									
17	FRESH WATER PRESS. R.B.	#□"									
18	RAW WATER PRESS.	#□"									
19	SCAVENGING AIR PRESS.	N/A									
20	EXH. BACK PRESSURE	H ₂ O"									
21	BAROMETRIC PRESSURE	HG.									
22	CRANKCASE VACUUM	H ₂ O"									
23	FIRING PRESSURE – HIGH	#□"									
24	FIRING PRESSURE – LOW	#□"									
25	FIRING PRESSURE – AV.	#□"									
26											
27											
28	AIR INLET TEMP.	°F									
29	ENGINE ROOM AIR TEMP.	°F									
30	LUBE OIL TEMP. – IN.	°F									
31	LUBE OIL TEMP. – OUT	°F									
32	FRESH WATER TEMP. – IN.	°F									
33	FRESH WATER TEMP – OUT	°F									
34	RAW WATER TEMP – IN	°F									
35	RAW WATER TEMP – OUT	°F									
36	RED. GEAR LUBE OIL TEMP.	°F									
37	EXHAUST TEMP. – HIGH	°F									
38	EXHAUST TEMP. – LOW	°F									
39	EXHAUST TEMP. – AV.	°F									
40											
41											

Observers _____

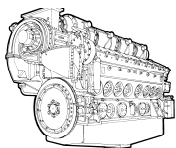


TABLE 1

SAFETY ALARM AND SHUTDOWN RECORD

No.	DESCRIPTION OF SAFETY	DESIGN TRIP SETPOINT	NORMAL OPERATING RANGE @ FULL LOAD	OBSERVED SETPOINT	ALARM	SHUTDOWN
1.	High Jacket Water Temperature (EMDEC)	[Switch]	190-212 °F		X	
2.	Low Oil Pressure (EMDEC)	[Switch]	40-100 PSIG			X
3.	High Crankcase Pressure (EMDEC)	[Switch]	0.8-1.3" H ₂ O			X
4.	Low Engine Coolant Level	[switch]	[switch]		X	
5.	Low Engine Oil Level	[switch]	[switch]		X	
6.	High Oil Temperature (EMDEC)	[switch]	210-225 °F		X	
7.	High Oil Temperature	220 °F	210–225 °F		X	
8.	Low Turbo soakback Oil Pressure	6 PSIG	8–30 PSIG		X	
9.	Low Pre Lube Oil Pressure	5 PSIG	10-20 PSIG		X	
10.	High Intake Air Filter Restriction	14" H ₂ O	6-10" H ₂ O		X	
11.	Emergency Stop	[switch]	[switch]			X
12.	Low Lube Oil Temperature	80 °F	85-100 °F		X	
13.	Overspeed Shutdown (ESS)	990	899-902 RPM			X
14.	Engine Overcrank (Failed to Start)	3 attempts	3 attempts		X	Lockout
15.	Intake Air Shut off Valve Tripped	[switch]	[switch]		X	Lockout
16.	Engine Mode Selector in OFF Position	[switch]	[switch]		X	
17.	Generator Lock-Out Relay Shutdown	[switch]	[switch]			X
18.	High Cylinder Temperature	1200 °F	850–1100 °F		X	
19.	Low Oil Pressure	37 PSIG	50–100 PSIG		X	
20.	High Jacket Water Temperature	205 °F	190– 212 °F		X	
21.	Low Fuel Pressure	35 PSIG	60–95 PSIG		X	
22.	Low Jacket Water Pressure (EDMEC)	[switch]	30-65 PSIG		X	
23.	High Lube Oil Filter Differential Pressure	20 PSIG	5-15 PSIG		X	

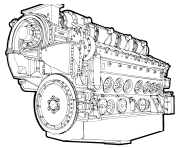


TABLE 1

SAFETY ALARM AND SHUTDOWN RECORD

...continued

No.	DESCRIPTION OF SAFETY	DESIGN TRIP SETPOINT	NORMAL OPEARING RANGE @ FULL LOAD	OBSERVED SETPOINT	ALARM	SHUTDOWN
24.	High Fuel Oil Filter Differential Pressure	10 PSIG	4-7 PSIG		X	
25.	High Engine Main Bearing Temperature	270 °F	200-260 °F		X	
26.	High Engine Main Bearing Temperature	290 °F	200-260 °F			X
27.	High Generator Stator Temperature	(159 Ω) 311 °F	290-305 °F		X	
28.	High Generator Stator Temperature	(162 Ω) 329 °F	290-305 °F			X
29.	High Generator Bearing Temperature	(133 Ω) 185 °F	160-175 °F		X	
30.	High Generator Bearing Temperature	(136 Ω) 203 °F	160-175 °F			X
31.	High Generator Air Inlet	(133 Ω) 185 °F	113-170 °F		X	
32.	Low Generator Bearing Lube Oil Pressure	14 PSIG	18-22 PSIG		X	
33.	High Generator Bearing Lube Oil Temperature	145 °F	137-140 °F		X	
34.	Generator Coolant leak	[switch]	-		X	
35.	Low Starting Air Pressure	90 PSIG	110-150 PSIG		X	
36.						
37.						
38.						
39.						
40.						
41.						
42.						
43.						
44.						
45.						
46.						

ENGINEERING DEPARTMENT

CALCULATION SHEET

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

PERFORMED BY: Mike Aaly

ORIGINAL ISSUE: 02/10/2010

SUBJECT:

Calculate, and make a matrix of fasteners torque values based on type/size/condition of fasteners to be used on engine-generator set assemblies. Currently this article does not extend to "metric" fasteners. This specification covers SAE J429 grade 5 (ASTM A449-Type1) Sizes $\frac{1}{4}$ " to $1\frac{1}{2}$ ", SAE J429 grade 8 sizes $\frac{1}{4}$ " to $1\frac{1}{2}$ " and ASTM A325-Type 1 sizes $\frac{1}{2}$ " to $1\frac{1}{2}$ ". A side note on Bowman specific fasteners will also be included.

PRECAUTION:

No two bolts respond exactly the same to a given torque. There are numerous "real world" complications. Things such as dirt in a tapped hole, damaged threads, hole misalignment, and numerous other factors can absorb a large amount of the input torque and will result in a substantial loss in the preload which was determined. Some of the other common variables affecting the K factor may include, but is not limited to:

- Hardness of all parts
- Types of materials
- Class of fit
- Plating, thickness and type
- Surface finishes on all parts
- Manufacturing processes, such as cut or rolled thread
- Washers, present or not
- Type of tool used for tightening
- Speed of tightening
- Which is torqued, the nut or the bolt
- The number of times the fastener was used
- The type, amount, condition, method of application, contamination, and temperature of any lubricant used

It is the responsibility of the assembly technician to confirm the grade, size, and condition of the fasteners prior to use.

This could be made easier by asking Purchasing Department to get vendors' full description and possibly recommended torque values.

In any case, if in doubt about the condition, then clean, dry and lubricate the fastener with an appropriate fastener lubricant, then apply corresponding torque value.

REFERENCES:

1. Bowman "Fasteners Facts" booklet.
2. Fastenal "Mechanical Joint Design" article.
3. Fastenal "Mechanical Properties of Inch Fasteners" article.

E N G I N E E R I N G D E P A R T M E N T

C A L C U L A T I O N S H E E T

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

PERFORMED BY: Mike Aaly

ORIGINAL ISSUE: 02/10/2010

DATA:

1- Torque calculation equations:

$$\text{Torque} = K * F * D$$

Where:

K = "Nut" factor, a factor that may include properties like friction, type of lubricant used, etc.

"K" can be thought of as a combination of three factors: K1, a geometric factor, K2, a thread friction related factor, and K3, an under head friction related factor.

F = Required clamping force to hold objects together, (LBS)

F = Proof Strength * 0.75 * As where As is tensile stress area of the fastener (In²).

Proof Strength = Tensile Strength * 0.8 (PSI)

D = Nominal fastener diameter, (Inch)

2- K Factors

Bolt Condition	K value
Non-plated, black finish	0.30
Zinc-plated	0.20
Lubricated	0.15
Cadmium-plated	0.11 - 0.15

NOTE: Above values are from "Fastenal" fastener data article. There are variations to these numbers if a different article is used.

3- Physical Properties:

No.	Specification	Material	Size Range (in.)	Min. Proof Strength (psi)	Min. Tensile Strength (psi)	Min. Yield Strength (psi)	Grade Identification Marking
1	SAE J429-Grade 5 ASTM A449-Type1	Medium carbon steel quenched & tempered	1/4" - 1" 1 1/8" - 1 1/2"	85,000 74,000	120,000 105,000	92,000 81,000	
2	SAE J429-Grade 8	Medium carbon steel quenched & tempered	1/4" - 1 1/2"	120,000	150,000	130,000	
3	ASTM A325-Type 1	Medium carbon steel quenched & tempered	1/2" - 1" 1 1/8" - 1 1/2"	85,000 74,000	120,000 105,000	92,000 81,000	

ENGINEERING DEPARTMENT

CALCULATION SHEET

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Fastener Torque Specification Table



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ANALYSIS:

Proof load (clamping load) that is used to calculate torque value is normally assumed to be 75% of “proof strength” which is in turn, 80% of tensile strength. These are safety factors to prevent fastener stretch beyond its “elastic” limits.

Torque values are calculated for each fastener size and assembly conditions and tabulated in the following tables using these steps. Only selected sizes are tabulated.

Proof load (P_L) = $0.75 * \text{Proof strength } (P_S) * \text{Tensile stress area } (A_S)$, unit is lbs

Torque = $P_L * \frac{D}{12} * K$, (units are in-lbs and ft-lbs depending on fastener size and grade)

For ASTM A325 Type 1 sizes $\frac{1}{2}$ " to $1\frac{1}{2}$ " (item 3 above), use tables A & B for torque values.

E N G I N E E R I N G D E P A R T M E N T

C A L C U L A T I O N S H E E T

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

PERFORMED BY: Mike Aaly

ORIGINAL ISSUE: 02/10/2010

TABLE A - SAE J429-Grade 5 / ASTM A449-Type1 – Course Thread

No.	Size (In)	Tensile stress area (In ²)	Proof (clamping) Load (LBS)	Condition of fasteners	Assumed K factor	Torque Value	Units
1	¼"	0.0318	2027	Zinc plated-Dry	0.20	101	In-Lbs
				Zinc plated-Lubricated	0.15	76	
				Cadmium plated-Dry	0.10	50	
				Cadmium plated- Lubricated	0.09	45	
2	⅜"	0.0775	4941	Zinc plated-Dry	0.20	371	In-Lbs
				Zinc plated-Lubricated	0.15	278	
				Cadmium plated-Dry	0.10	185	
				Cadmium plated- Lubricated	0.09	167	
3	½"	0.1419	9046	Zinc plated-Dry	0.20	905	In-Lbs
				Zinc plated-Lubricated	0.15	678	
				Cadmium plated-Dry	0.10	452	
				Cadmium plated- Lubricated	0.09	407	
4	⅝"	0.2260	14,408	Zinc plated-Dry	0.20	150	ft-Lbs
				Zinc plated-Lubricated	0.15	113	
				Cadmium plated-Dry	0.10	75	
				Cadmium plated- Lubricated	0.09	68	
5	¾"	0.3340	21,293	Zinc plated-Dry	0.20	266	ft-Lbs
				Zinc plated-Lubricated	0.15	200	
				Cadmium plated-Dry	0.10	133	
				Cadmium plated- Lubricated	0.09	120	
6	1"	0.6060	38,632	Zinc plated-Dry	0.20	644	ft-Lbs
				Zinc plated-Lubricated	0.15	483	
				Cadmium plated-Dry	0.10	322	
				Cadmium plated- Lubricated	0.09	290	
7	1-⅛"	0.7630	42,346	Zinc plated-Dry	0.20	794	ft-Lbs
				Zinc plated-Lubricated	0.15	596	
				Cadmium plated-Dry	0.10	397	
				Cadmium plated- Lubricated	0.09	357	
8	1-¼"	0.9690	53,780	Zinc plated-Dry	0.20	1120	ft-Lbs
				Zinc plated-Lubricated	0.15	840	
				Cadmium plated-Dry	0.10	560	
				Cadmium plated- Lubricated	0.09	504	
9	1-⅜"	1.1550	64,103	Zinc plated-Dry	0.20	1469	ft-Lbs
				Zinc plated-Lubricated	0.15	1102	
				Cadmium plated-Dry	0.10	735	
				Cadmium plated- Lubricated	0.09	661	
10	1-½"	1.4050	77,978	Zinc plated-Dry	0.20	1950	ft-Lbs
				Zinc plated-Lubricated	0.15	1462	
				Cadmium plated-Dry	0.10	975	
				Cadmium plated- Lubricated	0.09	877	

E N G I N E E R I N G D E P A R T M E N T

C A L C U L A T I O N S H E E T

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

PERFORMED BY: Mike Aaly

ORIGINAL ISSUE: 02/10/2010

TABLE B - SAE J429-Grade 5 / ASTM A449-Type1 – Fine Thread

No.	Size (In)	Tensile stress area (In ²)	Proof (clamping) Load (LBS)	Condition of fasteners	Assumed K factor	Torque Value	Units
1	1/4"	0.0364	2321	Zinc plated-Dry	0.20	116	In-Lbs
				Zinc plated-Lubricated	0.15	87	
				Cadmium plated-Dry	0.10	58	
				Cadmium plated- Lubricated	0.09	52	
2	3/8"	0.0878	5597	Zinc plated-Dry	0.20	420	In-Lbs
				Zinc plated-Lubricated	0.15	315	
				Cadmium plated-Dry	0.10	210	
				Cadmium plated- Lubricated	0.09	189	
3	1/2"	0.1599	10,194	Zinc plated-Dry	0.20	1019	In-Lbs
				Zinc plated-Lubricated	0.15	765	
				Cadmium plated-Dry	0.10	510	
				Cadmium plated- Lubricated	0.09	459	
4	5/8"	0.2560	16,320	Zinc plated-Dry	0.20	170	ft-Lbs
				Zinc plated-Lubricated	0.15	128	
				Cadmium plated-Dry	0.10	85	
				Cadmium plated- Lubricated	0.09	77	
5	3/4"	0.3730	23,779	Zinc plated-Dry	0.20	297	ft-Lbs
				Zinc plated-Lubricated	0.15	223	
				Cadmium plated-Dry	0.10	149	
				Cadmium plated- Lubricated	0.09	134	
6	1"	0.6800	43,350	Zinc plated-Dry	0.20	722	ft-Lbs
				Zinc plated-Lubricated	0.15	542	
				Cadmium plated-Dry	0.10	361	
				Cadmium plated- Lubricated	0.09	325	
7	1-1/8"	0.8560	47,508	Zinc plated-Dry	0.20	891	ft-Lbs
				Zinc plated-Lubricated	0.15	668	
				Cadmium plated-Dry	0.10	445	
				Cadmium plated- Lubricated	0.09	401	
8	1-1/4"	1.0730	59,552	Zinc plated-Dry	0.20	1240	ft-Lbs
				Zinc plated-Lubricated	0.15	931	
				Cadmium plated-Dry	0.10	620	
				Cadmium plated- Lubricated	0.09	558	
9	1-3/8"	1.3150	72,983	Zinc plated-Dry	0.20	1673	ft-Lbs
				Zinc plated-Lubricated	0.15	1254	
				Cadmium plated-Dry	0.10	836	
				Cadmium plated- Lubricated	0.09	753	
10	1-1/2"	1.5810	87,746	Zinc plated-Dry	0.20	2194	ft-Lbs
				Zinc plated-Lubricated	0.15	1645	
				Cadmium plated-Dry	0.10	1097	
				Cadmium plated- Lubricated	0.09	987	

E N G I N E E R I N G D E P A R T M E N T

C A L C U L A T I O N S H E E T

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

PERFORMED BY: Mike Aaly

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TABLE C - SAE J429-Grade 8 (ASTM A354 grade BD) – Course Thread

No.	Size (In)	Tensile stress area (In ²)	Proof (clamping) Load (LBS)	Condition of fasteners	Assumed K factor	Torque Value	Units
1	1/4"	0.0318	2862	Zinc plated–Dry	0.20	143	In-Lbs
				Zinc plated-Lubricated	0.15	107	
				Cadmium plated-Dry	0.10	72	
				Cadmium plated- Lubricated	0.09	64	
2	3/8"	0.0775	6975	Zinc plated–Dry	0.20	523	In-Lbs
				Zinc plated-Lubricated	0.15	392	
				Cadmium plated-Dry	0.10	262	
				Cadmium plated- Lubricated	0.09	235	
3	1/2"	0.1419	12,771	Zinc plated–Dry	0.20	106	ft-Lbs
				Zinc plated-Lubricated	0.15	80	
				Cadmium plated-Dry	0.10	53	
				Cadmium plated- Lubricated	0.09	48	
4	5/8"	0.2260	20,340	Zinc plated–Dry	0.20	212	ft-Lbs
				Zinc plated-Lubricated	0.15	159	
				Cadmium plated-Dry	0.10	106	
				Cadmium plated- Lubricated	0.09	95	
5	3/4"	0.3340	30,060	Zinc plated–Dry	0.20	375	ft-Lbs
				Zinc plated-Lubricated	0.15	282	
				Cadmium plated-Dry	0.10	188	
				Cadmium plated- Lubricated	0.09	169	
6	1"	0.6060	54,540	Zinc plated–Dry	0.20	909	ft-Lbs
				Zinc plated-Lubricated	0.15	682	
				Cadmium plated-Dry	0.10	455	
				Cadmium plated- Lubricated	0.09	409	
7	1-1/8"	0.7630	68,670	Zinc plated–Dry	0.20	1287	ft-Lbs
				Zinc plated-Lubricated	0.15	966	
				Cadmium plated-Dry	0.10	644	
				Cadmium plated- Lubricated	0.09	579	
8	1-1/4"	0.9690	87,210	Zinc plated–Dry	0.20	1817	ft-Lbs
				Zinc plated-Lubricated	0.15	1363	
				Cadmium plated-Dry	0.10	908	
				Cadmium plated- Lubricated	0.09	818	
9	1-3/8"	1.1550	103,950	Zinc plated–Dry	0.20	2382	ft-Lbs
				Zinc plated-Lubricated	0.15	1787	
				Cadmium plated-Dry	0.10	1191	
				Cadmium plated- Lubricated	0.09	1072	
10	1-1/2"	1.4050	126,450	Zinc plated–Dry	0.20	3161	ft-Lbs
				Zinc plated-Lubricated	0.15	2371	
				Cadmium plated-Dry	0.10	1581	
				Cadmium plated- Lubricated	0.09	1423	

E N G I N E E R I N G D E P A R T M E N T

C A L C U L A T I O N S H E E T

TITLE:
Fastener Torque Specification Table



DATE: 02/10/2010 **FILE:** ES-790

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ORIGINAL ISSUE: 02/10/2010

TABLE D - SAE J429-Grade 8 (ASTM A354 grade BD) – Fine Thread

No.	Size (In)	Tensile stress area (In ²)	Proof (clamping) Load (LBS)	Condition of fasteners	Assumed K factor	Torque Value	Units
1	1/4"	0.0364	3276	Zinc plated–Dry	0.20	164	In-Lbs
				Zinc plated-Lubricated	0.15	123	
				Cadmium plated-Dry	0.10	82	
				Cadmium plated- Lubricated	0.09	74	
2	3/8"	0.0878	7902	Zinc plated–Dry	0.20	593	In-Lbs
				Zinc plated-Lubricated	0.15	444	
				Cadmium plated-Dry	0.10	296	
				Cadmium plated- Lubricated	0.09	267	
3	1/2"	0.1599	14,391	Zinc plated–Dry	0.20	120	In-Lbs
				Zinc plated-Lubricated	0.15	90	
				Cadmium plated-Dry	0.10	60	
				Cadmium plated- Lubricated	0.09	54	
4	5/8"	0.2560	23,040	Zinc plated–Dry	0.20	240	ft-Lbs
				Zinc plated-Lubricated	0.15	180	
				Cadmium plated-Dry	0.10	120	
				Cadmium plated- Lubricated	0.09	108	
5	3/4"	0.3730	33,570	Zinc plated–Dry	0.20	420	ft-Lbs
				Zinc plated-Lubricated	0.15	315	
				Cadmium plated-Dry	0.10	210	
				Cadmium plated- Lubricated	0.09	189	
6	1"	0.6800	61,200	Zinc plated–Dry	0.20	1020	ft-Lbs
				Zinc plated-Lubricated	0.15	765	
				Cadmium plated-Dry	0.10	510	
				Cadmium plated- Lubricated	0.09	459	
7	1-1/8"	0.8560	77,040	Zinc plated–Dry	0.20	1445	ft-Lbs
				Zinc plated-Lubricated	0.15	1083	
				Cadmium plated-Dry	0.10	722	
				Cadmium plated- Lubricated	0.09	650	
8	1-1/4"	1.0730	96,570	Zinc plated–Dry	0.20	2012	ft-Lbs
				Zinc plated-Lubricated	0.15	1509	
				Cadmium plated-Dry	0.10	1006	
				Cadmium plated- Lubricated	0.09	905	
9	1-3/8"	1.3150	118,350	Zinc plated–Dry	0.20	2712	ft-Lbs
				Zinc plated-Lubricated	0.15	2034	
				Cadmium plated-Dry	0.10	1356	
				Cadmium plated- Lubricated	0.09	1220	
10	1-1/2"	1.5810	142,290	Zinc plated–Dry	0.20	3557	ft-Lbs
				Zinc plated-Lubricated	0.15	2668	
				Cadmium plated-Dry	0.10	1779	
				Cadmium plated- Lubricated	0.09	1601	